						Page	1
	THE	ILLINOIS	POLLUTION	CONTROL	BOARD		
IN THE	MATI	TER OF:)			
)			
AMENDM	ENTS	TO)			
35 ILL	. ADN	4. CODE 22	25.233,)R2018-	-20		
MULTI-	POLLU	JTANT STAI	NDARDS (MPS))(Ruler	making-Air)		

TRANSCRIPT FROM THE PROCEEDINGS

taken before HEARING OFFICER MARIE TIPSORD

by LORI ANN ASAUSKAS, CSR, RPR, a notary public within and for the County of Cook and State of Illinois, at the Peoria Public Library, 107 NE

Monroe Street, Peoria, Illinois, on the 17th day of January, 2018, A.D., at 10:00 o'clock a.m.

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Page 2
1
     APPEARANCES:
     ILLINOIS POLLUTION CONTROL BOARD,
2
     100 West Randolph Street
3
     Suite 11-500
     Chicago, Illinois 60601
     (312) 814-6983
4
     BY: MS. MARIE TIPSORD, HEARING OFFICER,
5
6
7
     ILLINOIS POLLUTION CONTROL BOARD MEMBERS
8
     PRESENT:
9
    Ms. Katie Papadimitriu, Chairman
10
    Ms. Cynthia Santos, Board Member
11
    Ms. Brenda Carter, Board Member
12
    Ms. Carrie Zalewski, Board Member
13
    Mr. Mark Powell, Board Attorney
    Mr. Anad Rao, Technical
14
    Ms. Alisa Liu, Technical
15
16
17
     ILLINOIS ENVIRONMENT PROTECTION AGENCY,
     1021 North Grand Avenue East
     P.O. Box 19276
18
     Springfield, Illinois 62794-9276
     (217) 782-5544
19
     BY:
         MS. GINA ROCCAFORTE,
20
          MS. DANA VETTERHOFFER and
          MS. ANTONETTE R. PALUMBO
2.1
2.2
2.3
24
```

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Page 3
1
     APPEARANCES: (Continued)
2
     OFFICE OF THE ATTORNEY GENERAL,
3
     69 West Washington Street
     Suite 1800
     Chicago, Illinois 60602
4
     (312) 814-0600
5
     BY: MR. STEPHEN J. SYLVESTER,
          MR. ANDREW ARMSTRONG and
          MR. JAMES P. GIGNAC,
6
7
                 Appeared on behalf of the People
                 of Illinois;
8
9
     SCHIFF HARDIN,
     233 South Wacker Drive
     Suite 6600
10
     Chicago, Illinois 60607
     (312) 258-5769
11
     BY: MR. JOSHUA R. MORE and
12
          MS. AMY ANTONIOLLI,
13
                 Appeared on behalf of Dynegy;
14
15
     LAW OFFICE OF FAITH E. BUGEL,
     1004 Mohawk Road
16
     Wilmette, Illinois
                         60091
     (312) 282-9119
     BY: Ms. Faith E. Bugel
17
18
                 Appeared on behalf of the Sierra
                 Club;
19
     ENVIRONMENTAL LAW & POLICY CENTER,
2.0
     35 East Wacker Drive
     Suite 1600
21
     Chicago, Illinois
                        60601
     BY: MS. LINDSAY DUBIN,
22
                 Appeared on behalf of the
23
                 Environmental Law & Policy Center;
24
```

		Page 4
1	HEARING OFFICER TIPSORD: Good	
2	morning, everyone, and welcome. My name is	
3	Marie Tipsord. I have been appointed by the	
4	Board to serve as a hearing officer in this	
5	proceeding entitled Amendments to 35 Ill. Adm.	
6	Code 225.233, Multi-Pollutant Standards, MPS.	
7	With me today to my immediate	
8	left is Chairman Katie Papadimitriu, the	
9	presiding Board member. Also, at the far right,	
10	Board member Cynthia Santos. Next to her, Board	
11	member Brenda Carter. At my far left, Board	
12	member Carrie Zalewski.	
13	In addition to the Board	
14	members today, we have several attorney	
15	advisors present, Tanya Rabczak, Katie	
16	Papadimitriu's attorney advisor. Jason	
17	James, acting as attorney advisor to Jerry	
18	Keenan, but he's also assisting us in	
19	this rulemaking as an assistant, sort of,	
20	to Chairman Papadimitriu. And Martin Klein,	
21	he is our newest attorney advisor and he	
22	is attorney advisor to Carrie Zalewski.	
23	From our technical staff,	
24	we have Alisa Liu and Anand Rao, to my left.	

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Page 5 1 And to my immediate right is senior attorney 2 Mark Powell. 3 The purpose of today's hearing 4 is to hear testimony from the witnesses that 5 have pre-filed testimony. Those witnesses are from the Illinois Environmental Protection 6 7 Agency, the Illinois Attorney General's Office 8 and Dynegy, Inc. 9 We will take the testimony 10 as if read and enter testimony as an exhibit 11 after the witness is sworn. We will then move 12 to questions for the witness and as we receive 13 pre-filed answers, we will also enter the 14 questions and answers as exhibits and as if 15 read. 16 We will begin the questioning 17 and with pre- -- begin the questioning with 18 questions that were pre-filed, but do not have 19 pre-filed answers. So we'll start with IEPA. 20 We'll go to questions from Dynegy and then 2.1 after that, we'll go to the pre-filed answers 22 from the -- for the people's questions, the 23 pre-filed answers for the environmental groups 24 and then we'll complete that with the Board.

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Page 6 1 The people have pre-filed 2 answers to IEPA. IEPA is the only one who 3 pre-filed questions for them and for Dynegy, 4 we will begin with the pre-filed questions 5 from -- I think we will go with people and 6 then the environmental groups and then IEPA has received -- there were answers to 8 the Board's questions filed. All right. 9 I'm sorry. We'll go IEPA, the people and 10 the environmental groups for Dynegy. Okay. The Board will go last. 11 12 Anyone may ask a question today and then follow-up to any of the 13 pre-filed questions. However, you must raise 14 15 your hand and wait for me to acknowledge you. 16 After I have acknowledged you, please state 17 your name and who you represent before you 18 begin your questions. Please speak one at a 19 I reiterate, please identify yourself 20 before you speak. That way, we can get a clear, 2.1 concise record. 22 Also, if you have a pre-filed 23 question that fits in with some of the other 24 follow-up that you want to follow-up on, let's

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Page 7 1 try to keep the subject matters as close 2 together as we possibly can. 3 Please note that any question 4 asked by a Board member or staff are intended 5 to help build a complete record for the Board's 6 decision and not express any preconceived 7 notions or bias. We will also allow for public 8 9 comment today. If the pre-filed testimony is 10 completed before 4:30, we might take a recess and come back at 4:30. I don't think that's the 11 12 I think we're going to be here tomorrow case. 13 with pre-filed testimony. So the plan is we 14 will begin promptly at 4:30 with pre- -- with 15 public comment. The time will be limited. We have -- I think when I 16 17 just looked back, there are 54 people signed 18 So we are probably looking at two minutes 19 for people to comment. For any of you who 20 might be talking to people who are coming in 2.1 to file public comments, I would reiterate 22 that anyone who's already filed a written 23 public comment need not repeat that written 24 comment here. We have that in the record.

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Page 8

I highly recommend they use their two minutes
to do something other than repeat what they've
already told us in a written comment that we
received, which we've received hundreds of.
They are not all docketed, but we've, in fact,
received hundreds of them. I know I get them
every day in my email.

2.1

So we appreciate the interest and the public interest being shown, but, like I say, we will get those docketed and I would just urge anyone who's already filed a written comment to use their time today to say something other than what they've said in the written comment just because we've already gotten them written down.

At 7:00 p.m. tonight, we will adjourn or recess until tomorrow. Like I said, I think realistically, we'll be recessing until tomorrow. Anyone wishing to provide public comment must be signed up by 5:00 p.m. There is a signup sheet in the back and it already includes the names of the people who let me know beforehand that they will be filling -- they would be willing to provide public comment.

```
Page 9
1
                      With that, I would ask if
2
     there are any opening statements. Does IEPA
3
     have any?
4
                 MS. ROCCAFORTE: I'd just like to
5
     introduce --
6
                 THE COURT REPORTER: Your name,
7
     please?
                 MS. ROCCAFORTE: I'm Gina
8
9
     Roccaforte, assistant counsel on behalf of
10
     the Illinois Environmental Protection Agency.
     With me this morning is Dana Vetterhoffer,
11
12
     deputy general counsel, Antonette Palumbo,
13
     assistant counsel, David Bloomberg, manager
14
     of the Air Quality Planning Section in the
15
     Bureau of Air, and Rory Davis, environmental
16
     protection engineer in the Bureau of Air.
17
                 HEARING OFFICER TIPSORD:
                                            Thank
18
     you.
19
                      Anybody else?
                 MS. ANTONIOLLI: Yes. We'll
20
2.1
     introduce.
22
                      Good morning, hearing officers
     and board members and technical staff. My name
23
24
     is Amy Antoniolli from Schiff Hardin and my
```

```
Page 10
1
     colleague, Josh More, also from Schiff Hardin.
2
                      We have two witnesses available
3
     to provide testimony today. They have pre-filed
4
     testimony, which is already part of the record.
     We have Rick Diericx and Dean Ellis.
5
6
                 HEARING OFFICER TIPSORD: Thank you.
7
     Steve?
8
                 MR. SYLVESTER: Good morning,
9
     everyone.
10
                      My name is Steve Sylvester.
11
     I'm with the Illinois Attorney General's Office.
12
     We have Andrew Armstrong as well and James
13
     Gignac providing testimony.
14
                 HEARING OFFICER TIPSORD: Thank you.
15
                      Anyone else?
16
                 MS. BUGEL: Good morning.
                                            I'm Faith
17
     Bugel representing the Sierra Club.
                             I'm Lindsay Dubin
18
                 MS. DUBIN:
19
     representing Environmental Law & Policy Center.
2.0
                 MS. PEARLMAN: Good morning.
2.1
     Toba Pearlman with Natural Resources Defense
22
     Council.
23
                 HEARING OFFICER TIPSORD: And if
24
     you have a card, could you get a card to the
```

```
Page 11
1
     court reporter?
2
                      Anyone who has a card or if
3
     you are going to be speaking, please try and
4
     give your name to the court reporter and
5
     spelling and stuff at a break.
6
                      Again, remember to speak
7
     loudly.
              Dana, we're talking to the back of
8
     the room, don't forgot.
9
                 MS. HICKS: Christie Hicks.
                 THE COURT REPORTER:
10
                                      I'm sorry.
11
     Can you repeat that?
12
                             I'll bring you a card.
                 MS. HICKS:
     Christie Hicks, Environmental Defense Fund.
13
14
                 HEARING OFFICER TIPSORD:
                                            Anyone
15
     else want to introduce themselves? Great.
16
                      Okay. With that, we will
17
     begin with the presentation of the case by
18
     the Illinois Environmental Protection Agency.
19
                 MS. ROCCAFORTE: At this time
2.0
     I'd ask that the witnesses be sworn in and
2.1
     Mr. Davis would open up introducing some
22
     additional clarifying testimony.
23
                      Oh, I'm sorry. You had
     mentioned introducing the testimony and
24
```

```
Page 12
 1
     questions and responses, entering them into
     the record. I would move that that --
 2
 3
                 HEARING OFFICER TIPSORD: Let's
     swear them in first.
 4
 5
                 MS. ROCCAFORTE:
                                   Okay.
 6
                 HEARING OFFICER TIPSORD: Would you
 7
     swear in the witnesses?
 8
                 THE COURT REPORTER: Raise your
 9
     right hands, please.
10
                      Do you swear that the
     testimonies you are about to give will be the
11
12
     truth, the whole truth and nothing but the
13
     truth, so help you God?
14
                      And please state your names.
15
                 MR. DAVIS:
                             Rory Davis and I do.
16
                 MR. BLOOMBERG: David Bloomberg.
17
     I do.
18
                       (Witnesses sworn.)
19
                 HEARING OFFICER TIPSORD:
20
     If there is no objection, we will enter the
2.1
     pre-filed testimony of Rory Davis as Exhibit 1.
22
                      Seeing none, it is Exhibit
23
     No. 1.
24
```

		Page	13
1	(Document marked and entered		
2	as Exhibit No. 1 for		
3	identification.)		
4	HEARING OFFICER TIPSORD: And if		
5	there is no objection, the environmental group's		
6	questions, just because that's the first one in		
7	my notebook, will be entered as Exhibit 2.		
8	(Document marked and entered		
9	as Exhibit No. 2 for		
10	identification.)		
11	HEARING OFFICER TIPSORD: Then I		
12	think it's Dynegy's questions are next, they		
13	will be Exhibit 3, if there's no objection.		
14	(Document marked and entered		
15	as Exhibit No. 3 for		
16	identification.)		
17	HEARING OFFICER TIPSORD: And		
18	we will also give even though we have an		
19	Attachment A to this, I'm going to enter the		
20	Board's questions as Exhibit No. 4, just to		
21	keep things cohesive.		
22	(Document marked and entered		
23	as Exhibit No. 4 for		
24	identification.)		
	i		

Page 14 1 HEARING OFFICER TIPSORD: Then the 2 Agency has sequentially numbered its answers. 3 So I think we'll just enter it as one exhibit, 4 if that's okay. 5 Does anybody object to entering 6 it? 7 MR. ARMSTRONG: I have just one 8 comment. 9 THE COURT REPORTER: Your name, sir? HEARING OFFICER TIPSORD: You have 10 to identify yourself, please. 11 12 MR. ARMSTRONG: I'm sorry. Andrew 13 Armstrong for the Attorney General's Office. We had pre-filed questions as 14 15 well. I'm not sure if those made it in as an 16 exhibit yet. 17 HEARING OFFICER TIPSORD: Oh, sorry. 18 I skipped those. My apologies. We'll make --19 the Attorney General's are quite -- will be 20 Exhibit No. 4, and the Board's will be Exhibit 5. 2.1 22 (Document marked and entered 23 as Exhibit No. 5 for 24 identification.)

```
Page 15
 1
                 HEARING OFFICER TIPSORD:
 2
     if there's no objection, we will enter the
 3
     Agency's pre-filed answers as Exhibit No. 6.
                      Seeing none, IEPA's answers
 4
 5
     are Exhibit No. 6.
 6
                       (Document marked and entered
 7
                       as Exhibit No. 6 for
 8
                        identification.)
 9
                 HEARING OFFICER TIPSORD:
                                            Thank you.
10
                      And then, Mr. Davis, you wanted
11
     to give a little opening statement before you
12
     start?
13
                 MR. DAVIS: Just a clarification.
14
     I'm Rory Davis.
15
                      In some of the pre-filed
16
     questions for the Agency regarding the limit
17
     restricting the Joppa plant to 19,860 tons of
18
     SO2 emissions annually, it seemed that there
19
     may be some confusion.
20
                      The Agency would like to
2.1
     clarify that the fleet wide mass emission limit
22
     that the Agency has proposed applies to all
23
     MPS units, including the Joppa units.
                      All SO2 emissions from the
24
```

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Page 16 1 MPS units, including the Joppa units, would be limited to 55,000 tons per year. In 2 3 addition to that limit, the Joppa units would 4 be limited to 19,860 tons per year. 5 Also, pre-filed questions 6 for the Agency revealed that there may not be 7 complete understanding of Table 1 from the 8 Agency's technical support document or TSD. 9 Some questions implied that the allowable 10 emissions column in that table, Table 1, sets forth unit specific allowable emissions 11 12 limitations. It does not. 13 The individual figures from 14 Table 1 do not reflect allowable emissions 15 for any given unit. The figure -- the figures 16 in the allowable emissions column represent 17 contributions to a calculated fleet wide 18 allowable mass figure of 66,354 tons at the 19 applicable current MPS fleet average emission 2.0 rates for SO2. 2.1 No single unit, including any 22 at Joppa, is required to meet the fleet wide 23 emission rate given for the unit in that table. 24 For example, while the contributions from

Page 17 1 Joppa's units add up to 13,902 tons, as stated 2 in the Board's Question 5 for the Agency, that 3 number represents only Joppa's contribution to the calculated total allowable emissions for 4 5 the fleet. It does not represent a limit that 6 would apply to the Joppa facility. 7 MR. RAO: Mr. Davis, based on your 8 testimony, are you going to revise your Table 1, which is -- which has the title of "Allowable SO2 9 Emissions Under Current MPS"? 10 11 MR. BLOOMBERG: No. The table will 12 not be revised. 13 MR. RAO: Okay. But you are changing 14 your testimony what those numbers mean? 15 MR. DAVIS: Just a clarification. MR. RAO: You did mention it is 16 17 allowable? 18 MR. DAVIS: Yes. 19 HEARING OFFICER TIPSORD: Is that 2.0 it? MR. DAVIS: I have another 2.1 22 clarification. 23 I would also like to clarify 24 that in response to the environmental groups'

```
Page 18
1
     Question V(9) or Section Roman numeral V(9), the
2
     Agency should have also identified P.J. Becker,
3
     Deputy Chief of the Bureau of Air. Mr. Becker
4
     was only with the Agency for a few months.
5
                 HEARING OFFICER TIPSORD: Okay.
6
     With that, I think we are ready then for
7
     Dynegy's questions.
8
                 MR. MORE: For ease of the court
9
     reporter, I'm going to walk around to ask my
10
     questions.
11
                 HEARING OFFICER TIPSORD: Thank you
12
     very much.
13
                 MR. MORE: Josh More on behalf of
14
     Dynegy.
                      The questions I'm going to
15
     be reading are those that we pre-filed and
16
17
     correspond with Exhibit 3.
18
                      For the court reporter's
19
     reference, that's where all these questions
2.0
     are.
2.1
                      The first question is the
22
     Attorney General's Office, on Page 17 of its
23
     testimony, references "actual potential to
24
     emit" and compares those emissions to the
```

```
Page 19
1
     proposed emission caps.
                      Is the Agency familiar with the
2
3
     term "actual potential to emit"?
4
                 MR. BLOOMBERG: I am David Bloomberg.
5
     I will be responding to the questions for the
6
     Agency.
7
                      The answer is no.
8
                 MR. MORE: Has the Agency -- has
9
     the Agency seen the term "actual potential to
     emit" used in connection with the implementation
10
     or enforcement of any air regulatory program?
11
12
                 MR. BLOOMBERG: No.
                                       I have worked
     in air regulatory and air compliance and
13
14
     enforcement programs at the Illinois EPA for
15
     over 26 years, including over 13 years as
16
     supervisor, and I have no recollection of
17
     seeing such a term in either implementation
18
     or enforcement of any air regulatory program.
19
                 MR. MORE: Has the Agency used
20
     the methodology used by the Attorney General's
2.1
     Office to calculate actual potential to emit
22
     for calculating a source's emissions in
23
     connection with the implementation or
24
     enforcement of any air regulatory program?
```

```
Page 20
1
                 MR. BLOOMBERG:
                                 No.
2
                 MR. MORE: Is the methodology used
3
     by the Attorney General's Office to calculate
4
     actual potential to emit appropriate for
5
     evaluating whether the proposal is as protected
     as the existing Multi-Pollutant Standard?
6
7
                 MR. BLOOMBERG:
                                 No.
8
                 MR. MORE:
                            Why not?
9
                 MR. BLOOMBERG: The entire purpose
     of the concept of potential to emit is that it
10
     does not take into account "the real rate of
11
12
     pollution for each unit," as stated by
     Mr. Gignac in his testimony.
13
14
                      Indeed, the definition of
15
     potential to emit within the Board's rules
     at Section 211.4970 states that it "means
16
17
     the maximum capacity of a stationary source
18
     to emit any air pollutant and under its
19
     physical and operational design."
2.0
                      The definition then discusses
2.1
     physical and operational limitations that would
22
     be taken into account, but at no point do
23
     actual emissions come into play.
24
                      Over the course of my time
```

		Page	21
1	with the Agency, I have had to explain this		
2	to many companies who did not understand		
3	why their source only emitted a small amount,		
4	but was still subject to rules with a much		
5	higher applicability threshold based on		
6	potential to emit.		
7	Because the source had a		
8	significantly higher potential to emit, they		
9	had nothing to do with its actual emissions.		
10	For example, there have been		
11	cases where a coating operation only ran once		
12	per week for a few hours and, thus, had very		
13	small actual emissions, but had the potential		
14	to emit much higher amounts if the operation		
15	ran 24 hours a day, seven days a week.		
16	I do not know where Mr. Gignac		
17	came up with the concept of an actual potential		
18	to emit, but it runs contrary to the manner in		
19	which potential to emit was used.		
20	MR. MORE: This will be Question 5.		
21	The Attorney General's Office		
22	suggests that the Agency created the concept of		
23	allowable emissions for purposes of evaluating		
24	the proposal.		

	Page 22
1	What are allowable emissions?
2	MR. BLOOMBERG: First, let me
3	say the Agency most certainly did not create
4	the concept of allowable emissions.
5	Allowable emissions simply
6	means the amount of a given pollutant that a
7	unit source, or in this case group of sources,
8	is allowed by rule, law or permit to emit.
9	These allowable limits are used as worst case
10	scenarios in many cases when dealing with air
11	pollution regulation, modeling and planning.
12	For example, in order to
13	demonstrate to US EPA that a regulation does
14	not pose a risk of backsliding, the Illinois
15	EPA must provide information to show that the
16	allowable emissions under a new rule are at
17	least as stringent as the allowable emissions
18	under the previous SIP submittal.
19	Similarly
20	HEARING OFFICER TIPSORD: Excuse me,
21	Mr. Bloomberg. SIPS, S-I-P-S?
22	MR. BLOOMBERG: No, SIP submittal,
23	SIP submittal in this case.
24	HEARING OFFICER TIPSORD. Oh, okay.

```
Page 23
1
                 MR. BLOOMBERG:
                                 Singular.
2
                 HEARING OFFICER TIPSORD: SIP, State
3
     Implementation Plan?
4
                 MR. BLOOMBERG: State Implementation
5
     Plan.
6
                 HEARING OFFICER TIPSORD:
                                            Sorry.
7
     ran together. I wasn't sure if she heard it.
8
                 MR. BLOOMBERG:
                                 Similarly, modeling
9
     is often done using allowable emissions to
10
     represent the worst case scenario such as was
     done for the SO2 attainment demonstration for
11
12
     Lemont and Pekin areas. Doing so demonstrates
13
     that even if every source in the model were to
14
     emit at their absolute highest allowed levels,
15
     the area would still be in attainment of the
     standard. Use of allowable emissions is the
16
17
     most conservative way to do modeling and
18
     planning.
19
                 MR. MORE:
                            Question 6, does the
20
     Agency use allowable emissions in connection
2.1
     with the implementation of air regulations?
22
                 MR. BLOOMBERG:
                                 Yes.
23
                 MR. MORE: And if so, would you
24
     please give us some examples?
```

	Page 24
1	MR. BLOOMBERG: I kind of answered
2	that question in No. 5.
3	MR. MORE: Thank you.
4	Question 7, does the Agency
5	use allowable emissions in connection with the
6	enforcement of air regulations?
7	MR. BLOOMBERG: Yes.
8	MR. MORE: And if so, could you
9	please give some examples?
10	MR. BLOOMBERG: Emission limits
11	are set in terms of allowable emissions. If
12	a source exceeds an allowable emission limit
13	that was set in a rule or a permit, it is in
14	violation of that rule or permit and may be
15	subject to enforcement.
16	MR. MORE: Question 8, has the
17	Agency used allowable emissions in connection
18	with other air rulemakings?
19	MR. BLOOMBERG: Yes.
20	MR. MORE: Please identify which
21	rulemakings and give a brief description of
22	how allowable emissions were used to support
23	those air regulations.
24	MR. BLOOMBERG: Really, any air

		Page	25
1	rulemaking that sets an emission limit is making		
2	use of an allowable emission level.		
3	I discussed one such example		
4	in response to Question 5, the SO2 rulemaking.		
5	The allowable limits for affected sources were		
6	set by using modeling to determine how much		
7	the sources could emit without threatening		
8	the National Ambient Air Quality Standards		
9	or NAAQS.		
10	MR. MORE: I believe you've already		
11	answered I'm sorry.		
12	Were you finished?		
13	MR. BLOOMBERG: No. Those limits		
14	were then set in the rule.		
15	MR. MORE: I believe you've already		
16	answered Question 9, but I'll read it into the		
17	record and you can confirm that.		
18	Why did the Agency use		
19	allowable emissions in these other instances		
20	to evaluate whether the strike that.		
21	Question 9, I don't believe		
22	you've answered.		
23	Why did the Agency use		
24	allowable emissions to evaluate whether the		

	Page 26	
1	proposal is as protective as the current	
2	MPS?	
3	MR. BLOOMBERG: As I mentioned,	
4	the only way to properly evaluate a worst case	
5	scenario is by comparing allowable emissions.	
6	Actuals can and do fluctuate due to many	
7	circumstances that are unrelated to regulation.	
8	The proposal puts a specific	
9	cap on emissions with certainty that the	
10	emission level cannot be legally exceeded.	
11	MR. MORE: Okay.	
12	HEARING OFFICER TIPSORD: Excuse me,	
13	Mr. More. We have some follow-up.	
14	MR. ARMSTRONG: Andrew Armstrong	
15	from the Attorney General's office.	
16	Is it your testimony that	
17	actual emissions should not be considered	
18	in determining the environmental impact when	
19	the rules change?	
20	MR. BLOOMBERG: I believe we	
21	already answered that in pre-filed questions	
22	and answers.	
23	Of course, actuals have to	
24	be considered, but the only way to set a limit	

```
Page 27
 1
     is with an allowable.
 2
                 MR. RAO: May I ask a follow-up
 3
     too?
 4
                 HEARING OFFICER TIPSORD: Yes.
 5
                 MR. RAO: Mr. Bloomberg, you
 6
     mentioned that they use allowable emissions
 7
     in support of this current proposal before
 8
     the Board and did you use that for every
 9
     plant that is covered by this proposal or
     was it based on an overall allowable emission
10
     for NOx and SO2?
11
12
                 MR. BLOOMBERG: I think I understand
13
     your question, so I'll give it a shot.
14
                      The overall cap obviously
15
     applies to all of them together. As was
16
     discussed in the TSD, Technical Support
17
     Document, and in, I believe, many of our
18
     pre-filed answers, we also reviewed the
19
     modeling done at each of the plants for SO2
20
     specifically to look at whether or not there
2.1
     needed to be an additional limit. That's how
22
     we ended up with the Joppa limit.
23
                 MR. RAO: And in those modeling
24
     that you reviewed, did you use allowable
```

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Page 28

emissions or actual emissions?

2.1

MR. BLOOMBERG: In those specific cases, because the modeling was done for the data requirements rule, the DRR, those were done using actual emissions of specific years per the requirements of the DRR, but we looked at it to see, okay, how much could emissions go up before we would be worried because that type of modeling is a pretty direct comparison.

There are some types of modeling where you don't know what might happen if emissions go up. That particular type of modeling, the amount of pollutant in any receptor in the model is going to directly correlate to the amount emitted.

MR. RAO: So you mentioned in these modelings that you have viewed, there were specific years of actual emissions that were used.

Would you be able to provide the Board with a summary of these modeling informations for the various plants covered by this proposal along with what years the actual emissions were used?

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Page 29 1 Because the information that 2 you provided for the actual emissions, you 3 know, it shows a very decreasing trend in 4 emissions. It would be helpful to see what 5 actual emissions were used in this modeling exercise to give us an idea of how the 6 7 results come forward with what you are 8 proposing to us. 9 MR. BLOOMBERG: Yes. We can 10 provide that information. I don't have that 11 handy. 12 MR. RAO: Yes. I understand that. 13 Thank you. Along those same lines, 14 MR. MORE: 15 what was the purpose of evaluating the actual 16 emissions and the potential increase that may 17 occur in emissions in the context of this 18 model? 19 MR. BLOOMBERG: The original 2.0 purpose was data requirements. We were 2.1 required by federal regulation to do it, 22 to evaluate whether or not any areas that had been identified within the data 23 24 requirements were by US EPA, and by us,

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Page 30 1 to evaluate whether there was a threat of 2 violating the NAAQS. 3 That was the original 4 purpose. None of the areas in question 5 here under the Data Requirements Rule had that as an issue. 6 7 The follow-up reason was 8 to ensure that any -- in proposing this 9 rule, we would not have any worries about 10 endangering the NAAQS under the Data Requirements Rule here either. 11 12 So, therefore, we reviewed 13 that modeling again to see how much room there was basically between what was modeled 14 and where the NAAQS level is. And that is 15 16 where the Joppa limit came from because 17 Joppa was close enough. The modeling was 18 close enough that it gave us a little 19 concern that we needed to put a limit there 2.0 to make sure we would not have to remodel 2.1 this area in the future as the Data 22 Requirements Rule requires when emissions 23 increase at certain plants. 24 MR. MORE: So, in other words,

```
Page 31
1
     you are evaluating whether or not the
2
     difference between the actuals used in
3
     the model and a potential associated with
4
     the plants, whether there was sufficient
5
     room such that it wouldn't trigger a
6
     violation of the NAAQS had you input into
7
     the model the potential emissions were the
     allowable emissions?
8
9
                 MR. BLOOMBERG:
                                 Essentially, yes.
10
                 MR. MORE: And in the case of
     Joppa, that Delta -- the allowables was close
11
12
     to the point where it may result, if you put
13
     that number into the model, an exceedance of
14
     the NAAQS?
15
                                  It could have.
                 MR. BLOOMBERG:
16
                 MR. RAO: May I ask the follow-up?
17
                 MR. MORE:
                           Yes.
18
                 MR. RAO: Mr. More mentioned, you
19
     know, how you compared the Delta between actual
2.0
     and allowable.
2.1
                      So the allowables are what you
22
     have presented in the tables, I think, one, two
23
     and three or is it a different?
24
                 MR. BLOOMBERG: Again, that's part
```

```
Page 32
1
     of the clarification. Although this column
2
     says allowable emissions, really it's the final
3
     total that is the allowable. Everything else
4
     is not, for lack of a better term, a real
5
     allowable per unit there.
6
                 MR. RAO:
                           I understand. Based on
7
     Mr. Rory Davis's testimony, but I wanted to
8
     know the allowable emissions in Table 1, for
     example, for SO2, is that what you use to compare
9
10
     with the DRR modeling actuals?
11
                 MR. BLOOMBERG: No, no.
12
                 MR. RAO: No. So what did you use
13
     to make a determination that you can go higher
14
     than the actuals?
                 MR. BLOOMBERG: We reviewed the
15
16
     information that we had about the plants and
17
     we reviewed how far away they were from causing
18
     any potential -- you know, having the potential
19
     to cause an issue, and determined that it was
2.0
     not of concern.
2.1
                 MR. RAO: Would it be possible for
22
     you to submit that information to the Board,
23
     what numbers are that you used?
24
                      Was there any modeling done
```

```
Page 33
1
     or was it just visually looking at these
2
     numbers and deciding?
3
                 MR. BLOOMBERG: The latter. It was
4
     visually looking at them and determining.
                                                 There
5
     was -- as I said, because SO2 modeling of this
     type is a direct correlation, we didn't need to
6
7
     run all the models again.
8
                 HEARING OFFICER TIPSORD:
                                            And,
9
     Mr. Rao, just for point of clarification, the
10
     tables you're referring to are found in what
     document?
11
12
                 MR. RAO: It is found in Mr. Davis's
13
     testimony, the TSD.
14
                 MR. DAVIS: Rory Davis. I believe
15
     some of your questions will be answered by your
16
     previous question for the summary of the
17
     modeling results and what years the actuals
18
     were used.
19
                      I'm not prepared to say exactly
20
     for each plant which years were used right now,
2.1
     but we will provide that.
22
                 MR. RAO: Okay. Thank you very
23
    much.
24
                 HEARING OFFICER TIPSORD: Go ahead,
```

```
Page 34
 1
     Mr. More.
 2
                 MR. MORE: I'll move on to
 3
     Ouestion 10.
 4
                      Earlier, you mentioned the
 5
     NAAQS, National Ambient Air Quality Standards.
 6
     What is the purpose of the National Ambient Air
 7
     Quality Standards?
 8
                 MR. BLOOMBERG:
                                  The NAAQS are
 9
     federal air quality standards designed to
10
     protect human health with an adequate margin
11
     of safety.
12
                      The NAAQS are based on
     scientific analysis of how concentrations
13
14
     of various pollutants affect human health.
15
                 MR. MORE: And what role does --
16
     Question 11, what role does the state play
17
     in implementing the NAAQS?
18
                 MR. BLOOMBERG: The state's
19
     responsible for ensuring all areas comply
20
     with the NAAQS in accordance US EPA guidance.
2.1
     If an area does not comply, the state is
22
     responsible for creating a plan, which may
23
     include regulations to bring the area into
24
     attainment with NAAQS.
```

	E	age	35
1	MR. MORE: Question 12, what is		
2	the purpose of a state implementation plan		
3	in connection with the state's implementation		
4	of the NAAQS?		
5	MR. BLOOMBERG: A state		
6	implementation plan, or SIP, is the state's		
7	plan for attaining and maintaining federal		
8	air quality standards. The state must submit		
9	regulations that are part of the state's plan		
10	to US EPA, which incorporates them into the		
11	SIP.		
12	This makes such regulations		
13	federally enforceable and provides US EPA		
14	oversight to ensure NAAQS-related obligations		
15	are met.		
16	MR. MORE: Is the MPS part of any		
17	State Implementation Plan that is currently		
18	being used by the state to implement any NAAQS?		
19	MR. BLOOMBERG: No, not any NAAQS.		
20	The MPS is only part of the regional haze SIP		
21	under Clean Air Act Section 169(a).		
22	MR. MORE: Question 14, why did		
23	the Agency seek input from US EPA prior		
24	to submitting the proposal to the Illinois		

		Page	36
1	Pollution Control Board?		
2	MR. BLOOMBERG: As I mentioned,		
3	the MPS is part of the regional haze SIP.		
4	Illinois EPA used the MPS to meet its		
5	obligations to reduce regional haze.		
6	As such, the Agency sought		
7	input from US EPA to ensure they agreed that		
8	the changes being proposed would continue to		
9	meet Illinois' obligations under regional		
10	haze. Any rule adopted in this proceeding		
11	must be submitted to US EPA for approval.		
12	MR. MORE: What input or comments		
13	did US EPA provide on the proposal in response		
14	to the Agency's request?		
15	MR. BLOOMBERG: US EPA asked for		
16	a minor change in wording regarding the		
17	operation of SCRs. SCRs are		
18	MR. DAVIS: Selective catalytic		
19	reduction.		
20	MR. BLOOMBERG: Yes. Otherwise,		
21	US EPA Region 5 conveyed to me that the proposed		
22	change and the Section 110(l) anti-backsliding		
23	demonstration are acceptable and that Illinois		
24	EPA could convey that information to the Board.		

	Page 37	,
1	Additionally, it was stated	
2	to me that this is a pretty straitforward	
3	reduction in allowable emissions so it is	
4	pretty easy because for Section 110(1) purposes,	
5	it is a SIP-to-SIP comparison of allowable	
6	emissions.	
7	HEARING OFFICER TIPSORD: All right.	
8	Mr. Armstrong?	
9	MR. ARMSTRONG: I have one follow-up	
10	question.	
11	Attached to the Agency's	
12	pre-filed answers was a single email from	
13	Mr. Bloomberg to Douglas Aburano at the EPA.	
14	Is this the only written correspondence between	
15	the Illinois EPA and the US EPA relating to	
16	this proposal?	
17	MR. BLOOMBERG: That is the only	
18	written correspondence that I have. Well, we	
19	have regular conference calls with Region 5	
20	in which we discuss things that we have	
21	submitted to them, things that we are working	
22	on.	
23	In this case, we had separate	
24	calls as well where they went over the language	

```
Page 38
1
     they wanted changed in the SCR and also the
2
     information that I have just provided in answer
3
     to the question.
4
                      That was a one-on-one phone
5
     call with Doug Aburano, who is a manager.
     don't know his exact title, but he is a manager
6
7
     of a SIP-related unit at Region 5.
8
                 MR. MORE: Let me just confer.
                                                  I'11
9
     take just one minute.
                 HEARING OFFICER TIPSORD: Okay.
10
11
                 MR. MORE: Thank you.
12
                       (Brief pause.)
13
                 MR. MORE: I have one additional
14
     question.
15
                      Unfortunately, I only have
16
     one copy of this document that I would like
17
     to show Mr. Bloomberg to refresh his
18
     recollection.
19
                      This is an email. Let me
2.0
     describe it for the record and I will bring
2.1
     it to you, Mr. Armstrong, in a moment. It's
22
     an email from Douglas Aburano dated Tuesday,
23
     August 22, 2017, to Mr. Bloomberg responding
24
     to his initial email inquiry. We'll be happy
```

```
Page 39
1
     to make copies of it for the Board.
2
                      Mr. Bloomberg, take a look at
3
     that if you would, please.
4
                       (Document tendered
5
                       to the witness.)
6
                 MR. BLOOMBERG:
                                  Okay.
7
                      Okay. I mean, yes.
8
     looks like this was an email from Doug to me.
9
     I had sent an email out from myself to my
     staff with the same information in it. We
10
     were looking for emails from Doug to me and
11
12
     apparently our email search functions are
13
     not as good as we had thought they were.
14
                 MR. MORE: Or what you included
15
     in response to FOIA.
16
                 MR. BLOOMBERG:
                                 Yeah. So, yeah,
17
     this is an email -- appears to be an email
18
     from Doug Aburano to me.
19
                 MR. MORE: And what does the email
20
     say?
2.1
                 MR. BLOOMBERG: The email says,
22
     yes, we think you can -- I'm sorry. "Yes,
23
     we think we can work with what you sent
24
     because this is a pretty straightforward
```

	Page 40	
1	reduction in emissions, this is pretty easy	
2	and not a lot of info is needed. It could	
3	be bolstered by a NAAQS-by-NAAQS description	
4	of how each isn't going to be affected by	
5	these changes. Something to keep in mind	
6	for a future 110(1) analyses."	
7	MR. MORE: I'm going to provide	
8	it to Mr. Armstrong in case he has some	
9	additional questions.	
10	HEARING OFFICER TIPSORD: Okay.	
11	MR. MORE: We will make copies	
12	during a break.	
13	HEARING OFFICER TIPSORD: Thank you	
14	very much, Mr. More.	
15	Any other questions for the	
16	Agency from Mr. More?	
17	MR. MORE: I have no further	
18	questions. Thank you.	
19	HEARING OFFICER TIPSORD: With that,	
20	we will move to the people. We have pre-filed	
21	answers to your questions, but if you have any	
22	follow-ups?	
23	MR. ARMSTRONG: We do have several	
24	follow-ups.	

		Page	41
1	HEARING OFFICER TIPSORD: Before		
2	you start, Mr. Armstrong, I just want to let		
3	if there's anyone in the back, there is some		
4	table space up front here and here in the middle		
5	of the room if anyone wants to come and sit at		
6	any of the tables.		
7	Go ahead, Mr. Armstrong.		
8	MR. ARMSTRONG: My first follow-up		
9	question is not actually until Question 9 of		
10	the People's pre-filed questions.		
11	So Question 9, Page 3		
12	identifies the affected units		
13	THE COURT REPORTER: Can you please		
14	speak up, sir?		
15	MR. ARMSTRONG: Sure.		
16	So Question 9, Page 3		
17	identifies the affected units are currently		
18	subject to fleet wide emission rates for		
19	nitrogen oxides and sulfur dioxide in Section		
20	225.233(e). I'm sorry. I'm reading from the		
21	Board's questions. My apologies.		
22	HEARING OFFICER TIPSORD: I was		
23	going to say that's not the Question 9 on my		
24	sheet.		

		Page 42	2
1	MR. ARMSTRONG: Let me go back.		
2	So my first follow-up question		
3	is on Question 2(c). So I'll read the entire		
4	Question 2 and then Subpart (c).		
5	At Page 2 of Rory Davis's		
6	testimony, he states that one of the purposes		
7	of this rulemaking is to provide Dynegy with		
8	"operational flexibility."		
9	Subpart (c), in what way would		
10	Illinois EPA's proposed amendments allow Dynegy		
11	to change its current operations?		
12	The answer was Dynegy may		
13	choose to not operate more costly units at		
14	times that are financially disadvantageous		
15	strictly for the purpose of meeting a fleet		
16	wide rate-based limit.		
17	My follow-up question is,		
18	is this the only way in which IEPA anticipates		
19	its amendments would allow Dynegy to change its		
20	operations?		
21	MR. BLOOMBERG: It's not the only		
22	way that it's possible, but it is the way		
23	that was foremost in terms of a reason for		
24	looking at operational flexibility.		

	Page 43
1	MR. ARMSTRONG: What other changes
2	in operations are possible?
3	MR. BLOOMBERG: That is a very
4	wide ranging question. There are many changes
5	in operation that they could do right now that
6	they could also do under this rule. It's too
7	wide ranging to really provide an answer, in my
8	opinion.
9	MR. ARMSTRONG: Well, is it possible
10	that Dynegy could increase utilization of
11	unscrubbed plants under the proposed rules
12	compared to current usage?
13	MR. BLOOMBERG: They could, but
14	they could also do the same under the current
15	rule.
16	MR. ARMSTRONG: So my next follow-up
17	question is on Question 4(b) I'm sorry.
18	I'll step up here to make it easier for the
19	court reporter.
20	HEARING OFFICER TIPSORD: Thank you,
21	Mr. Armstrong.
22	MR. ARMSTRONG: So the technical
23	support document states at Page 5 that
24	Dynegy informed the Agency that in recent

years, the structure of the current MPS has		
led to the company operating some units at a		
financial loss in order to operate other units		
in the MPS groups.		
Subpart (d), what steps did		
Illinois EPA take to verify the information		
provided by Dynegy?		
The answer was a review of the		
relative capacities of the units in the two MPS		
groups and the emission rates in which those		
units regularly operate indicates that well		
controlled units in each fleet would need to		
operate in order for either current group to		
meet current MPS limits. It is also reasonable		
to assume those controlled units would be more		
costly to run.		
So my first question is could		
you elaborate a little bit on the point in the		
first sentence? I have to admit I had to read		
that a few times before I think I got where you		
were going with it.		
MR. DAVIS: Right. So the Rory		
Davis.		
The capacities at the		
	financial loss in order to operate other units in the MPS groups. Subpart (d), what steps did Illinois EPA take to verify the information provided by Dynegy? The answer was a review of the relative capacities of the units in the two MPS groups and the emission rates in which those units regularly operate indicates that well controlled units in each fleet would need to operate in order for either current group to meet current MPS limits. It is also reasonable to assume those controlled units would be more costly to run. So my first question is could you elaborate a little bit on the point in the first sentence? I have to admit I had to read that a few times before I think I got where you were going with it. MR. DAVIS: Right. So the Rory Davis.	financial loss in order to operate other units in the MPS groups. Subpart (d), what steps did Illinois EPA take to verify the information provided by Dynegy? The answer was a review of the relative capacities of the units in the two MPS groups and the emission rates in which those units regularly operate indicates that well controlled units in each fleet would need to operate in order for either current group to meet current MPS limits. It is also reasonable to assume those controlled units would be more costly to run. So my first question is could you elaborate a little bit on the point in the first sentence? I have to admit I had to read that a few times before I think I got where you were going with it. MR. DAVIS: Right. So the Rory Davis.

		Page	45
1	individual units and what emission rates they		
2	generally run at during the year, along with		
3	the margin of compliance that the total fleet		
4	is operating at, would indicate that some		
5	units are being operated in order to bring		
6	down that fleet wide average.		
7	MR. ARMSTRONG: So let's talk about		
8	those rates at which those units are regularly		
9	operated first.		
10	Are those rates fairly static		
11	from year-to-year?		
12	MR. DAVIS: That, I couldn't say.		
13	Some are and some may fluctuate.		
14	MR. ARMSTRONG: Well, we can come		
15	back to that in a little bit.		
16	Generally speaking, though,		
17	the amount of time then that Dynegy can operate		
18	its higher emitting plants is limited by the		
19	amount of time it operates its well-controlled		
20	plants; is that correct?		
21	MR. BLOOMBERG: I think it's the		
22	reverse that sort of the reverse.		
23	If they need to operate the		
24	higher emitting plants because of demand, you		

```
Page 46
1
     know, support of the grid, whatever reason,
2
     then they also sometimes have to operate the
3
     other plants simply to offset them even though
4
     they may be operating at a significant financial
5
     loss, the grid may not need the power. It may
6
     simply be operating to bring down the average.
7
                 MR. ARMSTRONG: So let's say --
8
     let's talk about the Dynegy plants that are
     scrubbed.
9
                      We can call those Baldwin,
10
     Havana, Coffeen and Duck Creek. These are
11
12
     the plants that are controlled with either
13
     SDA or FGD; is that correct?
14
                 MR. BLOOMBERG:
                                 Yes.
15
                 MR. ARMSTRONG:
                                 Let's say that
16
     Dynegy operated its scrub plants at 100 percent
17
     capacity factor.
18
                      Would Dynegy, consistent with
19
     the MPS as it currently stands, be able to
20
     operate its unscrubbed plants at 100 percent
2.1
     capacity factor and still comply with the MPS?
22
                 MR. BLOOMBERG:
                                  First, I don't
23
     know.
24
                      Second, it is an unrealistic
```

```
Page 47
1
     scenario that they would be operating those
2
     plants at 100 percent all the time.
3
                 MR. ARMSTRONG: So -- well, first
4
     of all, let's turn to Technical Support Document
5
     at Page 9, Table 1, the allowable emissions.
                      What you just referred to as
6
7
     unrealistic scenario is the basis for this
     table; is it not?
8
9
                 MR. BLOOMBERG: As I said in
10
     response to the Dynegy questions, yes,
     allowable emissions often have very little
11
12
     to do with actual emissions throughout all
13
     of the Board's rules.
14
                 MR. ARMSTRONG: And so this is
15
     the -- this is a baseline by which the Agency
16
     believes the Rule amendments should be judged;
17
     is that correct?
18
                 MR. BLOOMBERG: What is a baseline?
19
                 MR. ARMSTRONG:
                                 The emissions
2.0
     allowable as demonstrated in Table 9.
2.1
                 MR. BLOOMBERG: I don't understand
22
     what you're saying regarding how it should be
23
              That number there is not being
     judged.
24
     proposed by the Agency.
```

```
Page 48
1
                 MR. ARMSTRONG: Well, you're using
2
     that number and comparing it with a cap of
3
     55,000 tons; is that correct?
4
                 MR. BLOOMBERG:
                                 Yes.
5
                 MR. ARMSTRONG: So you're using the
6
     number in Table 1 as a baseline to judge the
7
     environmental impact of a cap of 55,000 tons; is
8
     that correct?
9
                 MR. BLOOMBERG: We are showing that
     this allowable -- I'm sorry -- that the 55,000
10
     ton cap as an allowable is lower than the
11
12
     allowable they currently have.
13
                                  So you just testified
                 MR. ARMSTRONG:
14
     that you don't know whether if Dynegy operated
15
     its cleanest plants at 100 percent capacity
16
     factor, whether it would then be able to operate
17
     the rest of its plants at 100 percent capacity
     factor; is that correct?
18
19
                 MR. BLOOMBERG:
                                 We have not done
20
     those specific calculations.
2.1
                 MR. ARMSTRONG: Do you know if
22
     anybody participating in this rulemaking has
23
     undertaken that analysis?
24
                 MR. BLOOMBERG:
                                 No.
```

```
Page 49
1
                 MR. ARMSTRONG:
                                 Okay. Mr. Davis --
2
                 HEARING OFFICER TIPSORD: Excuse me,
3
     Mr. Armstrong.
4
                 MR. DAVIS: I have something to add.
                      That calculation would involve
5
6
     assumptions about the emission rates of other
7
     units that they are not required to meet on a
8
     unit or source-specific basis. So that
     calculation would be difficult to -- it would
9
10
     be difficult to make without making assumptions
     that we can't -- we wouldn't be able to make
11
12
     without --
13
                                 What units are you
                 MR. ARMSTRONG:
     referring to, uncontrolled units?
14
                             Any of them, really.
15
                 MR. DAVIS:
16
                                 Well, I quess
                 MR. ARMSTRONG:
17
     we can get into this now then. I mean,
18
     elsewhere in response to the environmental
19
     groups' questions, for example, Page 16 of
20
     the Agency's pre-filed answers, Question 16 --
2.1
                 MR. BLOOMBERG:
                                 What page?
22
                 MR. ARMSTRONG:
                                 Page 35, at the
23
     bottom, I believe the question was is it
24
     true that under IEPA's proposal, the more
```

		Page	50
1	that units in the IEPA's group retire or are		
2	mothballed or the less the unit is run, the		
3	higher the rate of emission is for remaining		
4	units could go in pounds per million Btu,		
5	and the answer was that there were no other		
6	limits that applied and, theoretically, yes,		
7	but collectively, the Btus are still restricted		
8	by other state and federal requirements. Also,		
9	it is unlikely that emission rates of		
10	uncontrolled units will increase.		
11	So you would agree that it's		
12	unlikely that emission rates of uncontrolled		
13	units won't increase; is that correct?		
14	MR. DAVIS: That was our answer,		
15	yes.		
16	MR. ARMSTRONG: And then on Page 33,		
17	Question 9 from the environmental group, is it		
18	IEPA's understanding that plants may be less		
19	expensive to operate with their scrubbers turned		
20	off?		
21	The answer was yes, it may be		
22	less expensive to operate units without		
23	scrubbers, but the Agency is not certain		
24	what "turned off" means with regard to the		

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Page 51 1 particular controls of the Dynegy units. 2 The Agency does not believe that the Dynegy 3 units with scrubbers will operate without control. 4 At the Baldwin and Havana 5 6 units, Dynegy is required by federal consent 7 decree to operate controls and the controls 8 at Coffeen and Duck Creek units are the type 9 of control that cannot be easily by-passed. 10 So you would agree that the 11 emission rates at those scrub plants would 12 be unlikely to change, too; would you not? 13 MR. DAVIS: I couldn't say for Under what circumstances would they 14 sure. 15 change, would be the question. 16 MR. ARMSTRONG: Well, that would 17 be my question for you; under what circumstances 18 would the emission rates at Coffeen, Duck Creek, 19 Baldwin or Havana change? 20 MR. DAVIS: Certainly, the emission rates at Baldwin and Havana cannot rise above 2.1 22 the level of 0.100 pounds per million Btu, 23 just pounds per million Btu, because it's 24 required to meet those limits by a federal

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Page 52 1 consent decree. 2 So if there are current emissions, which I don't have the data in front 3 4 of me, if they are somewhat lower than that, 5 then it's possible they could increase or decrease, but they can't rise above the consent 6 7 decree limits, but they could change. 8 MR. ARMSTRONG: Well, let's talk 9 about another way the emission rates might 10 also change, which would be Dynegy's installation of new pollution controls on 11 12 the MPS fleet. 13 Earlier, you talked about the 14 margin of compliance that Dynegy currently has 15 and could you explain the margin compliance 16 concept a little bit more? 17 MR. DAVIS: Just that the limit on one MPS Group is 0.19 pounds per million 18 19 Btu and the limit on the other MPS Group is 20 0.23 pounds per million Btu and the fleet wide 2.1 emission rates are generally close to those 22 or whatever the limits have been in the past. 23 MR. ARMSTRONG: So could Dynegy 24 increase its margin of compliance by adding

```
Page 53
1
     pollution controls and thereby moving a
2
     plant from the unscrubbed column to the
3
     scrubbed column?
4
                 MR. DAVIS: That is possible and
5
     this is something I've given some thought to.
     An additional control may actually allow
6
     them to increase state wide emissions.
7
8
                 MR. ARMSTRONG:
                                  Strictly speaking --
9
                 MR. DAVIS: Under the current MPS.
10
                 MR. ARMSTRONG:
                                 Strictly speaking
11
     about compliance with the MPS, though, and
12
     the perceived need for operational flexibility,
13
     could Dynegy's installation of additional
     pollution controls on the MPS fleet relieve
14
15
     a need for operational flexibility?
                 MR. BLOOMBERG:
                                 In the absence of
16
17
     any economic consideration, yes. However,
     real world decisions are not made in the
18
19
     absence of any economic information and
2.0
     controls are not cheap.
                 MR. ARMSTRONG: Did TEPA discuss
2.1
22
     with Dynegy the possibility of adding
23
     additional controls to the MPS fleet in
24
     developing this proposed rulemaking?
```

```
Page 54
1
                 MR. BLOOMBERG: I don't recall
2
     whether or not that came up.
3
                 MR. ARMSTRONG: Are you familiar
4
     with a variance that was granted to Dynegy,
5
     rather, Illinois Power Holdings in PCB 14-10?
                                 I'm familiar that
6
                 MR. BLOOMBERG:
7
     there were variances granted. That one, off
8
     the top of my head, I'd have to look up.
9
                 MR. ARMSTRONG:
                                 So you're unaware
     of what the conditions of that variance were?
10
11
                 MR. BLOOMBERG:
                                 Off the top of my
12
     head, I'm unaware of that. I do have a summary
     sheet in front of me now, but...
13
14
                 MR. ARMSTRONG: Well, I mean, it
15
     sounds like in developing this rulemaking, the
16
     possibility of Dynegy adding pollution controls
17
     to the MPS fleet was not discussed between IEPA
18
     and Dynegy.
19
                 MR. BLOOMBERG:
                                 That's not what I
2.0
            I said I don't recall.
     said.
2.1
                 MR. ARMSTRONG: Okay. So to your
22
     knowledge, as the Agency witness here, you
23
     don't recall any such discussions?
24
                 MR. BLOOMBERG: Correct.
                                            I don't
```

```
Page 55
1
     recall that.
2
                 MR. ARMSTRONG: I would actually
3
     like to skip back to Question 4(a).
4
                      Did Dynegy identify for
5
     Illinois EPA which of its units had been
     operated at a financial loss to facilitate
6
7
     the operations of which of its other units?
8
                      The answer is Dynegy used
9
     the Coffeen plant as an example in discussions,
10
     though, that is not necessarily the only such
11
     unit.
12
                      My follow-up question is --
13
                 MS. ROCCAFORTE: Excuse me.
                                               There
     are numerous fours throughout --
14
15
                 HEARING OFFICER TIPSORD: That's on
16
     Page 15.
17
                 MR. ARMSTRONG: Right. My apologies.
18
                      So the answer was Dynegy used
19
     the Coffeen plant as an example in discussions,
20
     though, that is not necessarily the only such
     unit.
2.1
22
                      How did Dynegy use the
23
     Coffeen plant as an example exactly? That
24
     as an example for what?
```

```
Page 56
1
                 MR. BLOOMBERG: As an example of
2
     a unit that had been operated at a financial
3
     loss.
4
                                 Did Dynegy provide
                 MR. ARMSTRONG:
5
     dates or times when Coffeen was operated as a
6
     financial loss?
7
                 MR. BLOOMBERG: No.
                                       I -- I don't
8
     think they necessarily look at it in quite
9
     that way, but that would be a better question
10
     for Dynegy.
11
                 MR. ARMSTRONG: Does the Agency
12
     have any understanding of how often the
     Coffeen plant was operated at a loss according
13
     to Dynegy?
14
15
                 MR. BLOOMBERG: We don't have any
16
     specific information of that type.
17
                 MR. ARMSTRONG: So we've got an
18
     exhibit that -- actually, we've got two
19
     exhibits that Mr. Sylvester will be giving
20
     out to people, but in the meantime, I did
2.1
     have one follow-up question.
22
                      I mean, this claimed need
23
     for operational flexibility is the basis
24
     for this rulemaking; is it not?
```

	Page 57
1	MR. BLOOMBERG: One of the basis
2	for this rulemaking, yes.
3	MR. ARMSTRONG: And operational
4	flexibility is defined as Dynegy being able
5	to bid its plants economically and not
6	being required to bid in uneconomic plants;
7	is that correct?
8	MR. BLOOMBERG: Yes.
9	MR. ARMSTRONG: And is that your
10	sole understanding of what operational
11	flexibility means?
12	MR. BLOOMBERG: Yes. I think we've
13	already stated that, yes.
14	MR. ARMSTRONG: And the Agency then
15	doesn't have any understanding, it sounds like,
16	of how often Dynegy would have any need for
17	this operational flexibility in the real world;
18	is that correct?
19	MR. BLOOMBERG: Can you restate the
20	question, please?
21	MR. ARMSTRONG: Could you please
22	reread my question?
23	THE COURT REPORTER: Sure.
24	(Whereupon, the requested

	Page 58
1	portion of the record was
2	read accordingly.)
3	MR. BLOOMBERG: Specifically how
4	often, no.
5	MR. ARMSTRONG: My next follow-up
6	is on Page 17, Question 7.
7	On Page 3 of Rory Davis's
8	testimony, he states that the units affected
9	by this rulemaking are subject to the cross
10	state air pollution rule as Illinois EPA
11	considered how its proposed amendments would
12	affect the number of allowances that Dynegy
13	would be permitted to sell or trade under
14	Section 225.233(f).
15	The answer was yes. And I
16	guess just so we can all make sure we're all
17	on the same page, what is the Agency's
18	understanding of what Section 225.233(f)
19	requires?
20	Mr. Sylvester is handing out
21	two documents that are compliant certifications
22	that were submitted by Dynegy for the calendar
23	year 2016. Once everybody has gotten a chance
24	to take a look at these, I would like to have

```
Page 59
1
     them admitted as Exhibits 7 and 8.
2
                 HEARING OFFICER TIPSORD: All right.
3
     Mr. Sylvester has handed me two documents.
4
     first one is dated February 24, 2017, and it is
5
     a letter to Ms. Yasmine Keppner-Bauman, Unit
6
     Manager, Illinois Environmental Protection
7
     Agency. I apologize if I mispronounced that
8
     name.
9
                      If there's no objection, we
10
     will admit that. Oh, wait. I need to go
     further. That is "Re: IPH, LLC, 2016 Allowance
11
12
     Surrender Compliance Report, 35 IAC
13
     225.233(f)(5)."
14
                      If there is no objection, I
15
     will admit that as Exhibit No. 7.
16
                 MR. MORE:
                            I have an objection.
17
     I noticed on the first -- it's two documents
18
     and the first document references an enclosure.
19
                 HEARING OFFICER TIPSORD:
20
     Right now, we're only looking at the first
2.1
     document, which is the February 24th IPH, LLC.
22
                 MR. ARMSTRONG: And I think I
23
     may have contributed to some misunderstanding
24
     here.
```

```
Page 60
 1
                      The document -- both of these
 2
     documents actually include reports from both
 3
     IPH and Dynegy. So these are more in the nature
 4
     of a group exhibit.
                      The first document that's
 5
     stapled February 24, 2017, there is an IPH
 6
 7
     allowance surrender compliance report and
 8
     then an MPS Group allowance surrender report.
 9
     That may help clear up some of the confusion.
10
                 MR. MORE:
                           Mr. Armstrong, you
11
     are entering these as two separate exhibits,
12
     correct?
13
                 MR. ARMSTRONG:
                                 Well, we can do
14
     that if that's preferable.
15
                 MR. MORE: The first exhibit, they
16
     both reference -- appear to reference that
17
     there were enclosures at the end of these
18
     letters.
19
                      I'm curious as to whether or
20
     not this is a complete copy of the submittal
2.1
     or is this just a cover page of data submitted
22
     in connection with it. I don't know.
23
                 MR. ARMSTRONG: Well, that's a
24
     good question.
                     The Attorney General's Office
```

```
Page 61
1
     obtained these in response to a FOIA request
     to the Illinois EPA. This -- we requested
2
3
     reports submitted to show compliance with
4
     the relevant statute. These were what IEPA
5
     provided to us.
6
                 MR. MORE: How about we see where
7
     the questioning goes and to the extent that it
8
     relates to something that may have been in an
9
     enclosure, I would object to it then.
                 HEARING OFFICER TIPSORD:
10
     about this; since this is a rulemaking and
11
12
     not a contested case, let's go ahead and
13
     admit Exhibit 7 subject to any objections
14
     you might have to the information therein.
15
                       (Document marked and entered
16
                       as Exhibit No. 7 for
17
                       identification.)
18
                 HEARING OFFICER TIPSORD:
19
     you want them in as one exhibit or two?
2.0
                 MR. ARMSTRONG:
                                  Since they are
2.1
     stapled together, if we could just have them
22
     in as one exhibit, that might be the cleanest
23
     way to go.
24
                 HEARING OFFICER TIPSORD:
                                            Okay.
```

```
Page 62
 1
     Both documents, we will handle as one exhibit.
 2
                 MR. ARMSTRONG:
                                 My intent was
 3
     Exhibit 7 would be IPH, LLC, 2016 Allowance
 4
     Surrender Compliance Report.
 5
                 HEARING OFFICER TIPSORD: Okay.
 6
                 MR. ARMSTRONG: And then the page
 7
     after that is MPS Group Allowance Surrender
 8
     Report.
 9
                      So if we could admit that as
     Exhibit 7 and then admit the other document
10
11
     as Exhibit 8.
12
                 HEARING OFFICER TIPSORD: Okay.
                                                   All
13
     right.
14
                 MR. ARMSTRONG: If that's acceptable
15
     to everyone.
16
                 BOARD MEMBER PAPADIMITRIU: So
17
     you're separating the two documents as exhibits?
18
                 MR. ARMSTRONG:
                                  Yes.
                                        Thank you.
19
                 HEARING OFFICER TIPSORD: Give me
20
     just a second, please.
2.1
                      Okay. The second exhibit,
22
     which will be Exhibit No. 8, is also
23
     February 24, 2017, to Ms. Yasmine
24
     Keppner-Bauman, Section Manager, Illinois
```

```
Page 63
 1
     Environmental Protection Agency. It's "Re:
 2
     2016 NOx and SO2 Allowance Surrender Report,
 3
     Dynegy Midwest Generation MPS Group, 35 IAC
     225.233(f)(5)."
 4
 5
                      With the same caveat, we
     will admit that as Exhibit No. 8.
 6
 7
                       (Document marked and entered
                       as Exhibit No. 8 for
 8
 9
                       identification.)
10
                 MR. ARMSTRONG:
                                  Thank you.
11
                      So if I return to my question
12
     on 135 Illinois Administrative Code 225.233(f),
     can you summarize the Agency's understanding of
13
14
     that requirement?
15
                                  I mean, the rule
                 MR. BLOOMBERG:
16
     is in the proposed -- part of the proposed
17
     rulemaking. It is (g) in our proposal.
18
     added a different (f), but the general
19
     understanding is that there are restrictions
20
     on what the MPS groups can -- can sell or
2.1
     trade related to their compliance with the
22
     MPS.
23
                      And so what is the relation
24
     there as to what they can sell and trade in
```

```
Page 64
1
     their compliance with the MPS exactly?
2
                 MR. BLOOMBERG: So basically what
3
     it -- you know, what it says is they must
     not sell or trade allowances allocated for
4
5
     certain years and beyond that would otherwise
     be available for sale or trade as a result
6
7
     of actions taken to comply with the MPS
     standards.
8
9
                 MR. ARMSTRONG:
                                  Have you yourself
     reviewed these reports before?
10
11
                 MR. BLOOMBERG:
                                  I do not recall.
12
     I know I helped obtain them for the FOIA,
13
     but I did not sit down and review them all
14
     before providing them to the FOIA department.
15
                 MR. ARMSTRONG: Has Mr. Davis
     reviewed them before?
16
17
                 MR. DAVIS: I would have the same
18
              I -- I knew that they were going in
                I did not do a detailed review of
19
     the FOIA.
2.0
     them.
2.1
                                 These come into
                 MR. BLOOMBERG:
22
     our compliance section.
23
                 MR. ARMSTRONG:
                                 Well, I just
24
     wanted to walk through a couple of features
```

```
Page 65
1
     on Exhibit 7.
                      First, on the 2016 allowance
2
3
     surrender compliance report for IPH, turn to
4
     Table 2, the calculation table.
                      Do you have an understanding
5
6
     of what the table is showing?
7
                 MR. BLOOMBERG: Generally, I believe
8
     so.
9
                 MR. ARMSTRONG: What is your
     understanding?
10
11
                 MR. BLOOMBERG: It's their
12
     calculation as to what they -- what their
13
     cap is, what they emitted, their allocation
14
     and what they're surrendering.
15
                 MR. ARMSTRONG: And so the cap
     would be Table 2. Look at that first column, SO2
16
17
     (ARP). The cap there would have been the amount
     of sulfur dioxide that was allowed for this MPS
18
19
     Group to emit during 2016 by the MPS; is that
2.0
     correct?
2.1
                 MR. BLOOMBERG: I believe so at that
22
     specific heat input.
23
                 MR. ARMSTRONG: Well, for the
24
     year -- for the manner in which the MPS Group
```

```
Page 66
1
     was operating at 2016, that was the amount of
2
     emissions allowable under the MPS; is that
3
     correct?
4
                 MR. BLOOMBERG: For that heat
5
             Heat inputs -- as we have stated
6
     repeatedly, heat inputs vary. That particular
7
     year was a very low year for Dynegy.
                 MR. ARMSTRONG: So let's turn to
8
9
     the MPS Group NOx and SO2 allowance and surrender
10
     report for Dynegy Midwest Generation MPS Group,
     Table 2, there is also a cap for
11
12
     SO2 (ARP) of 21,713 tons.
13
                      Would it also be your
14
     understanding that that cap was the amount
15
     of sulfur dioxide that this MPS Group was
16
     allowed to emit under MPS for calendar year
17
     2016?
18
                 MR. BLOOMBERG: My same answers
19
     apply.
                 MR. ARMSTRONG: So I won't test
20
2.1
     anyone's math skill --
22
                 MR. RAO: Did you say Table 2?
23
                 MR. ARMSTRONG: Yes.
24
                 MS. LIU: We don't have a page
```

Page 67 1 number. 2 HEARING OFFICER TIPSORD: 3 Exhibit 8. I'm sorry. I'm on 4 MR. ARMSTRONG: 5 Exhibit 7. 6 We are still on Exhibit 7. MR. RAO: 7 MR. ARMSTRONG: Yes. 8 MR. RAO: Thank you. 9 MR. ARMSTRONG: Okay. So, I mean, 10 if you combined these two caps, you would get the amount of sulfur dioxide that the MPS Group 11 12 was allowed to emit for the calendar year 2016 13 under the MPS; is that correct? MR. BLOOMBERG: Yes, in hindsight 14 15 at that particular input. Their heat input could have increased, it could have decreased. 16 17 It was a low year for heat input for Dynegy. 18 MR. ARMSTRONG: Had the Agency's 19 proposed amendments been in effect during 2016, 20 the MPS Group would have been allowed to emit 2.1 55,000 tons of SO2; is that correct? 22 MR. BLOOMBERG: Yes. 23 HEARING OFFICER TIPSORD: Excuse 24 Mr. Armstrong, just one quick question.

```
Page 68
1
     There's an asterisk on these documents in
2
     Exhibit 8. The asterisk appears -- I'm sorry --
3
     in Exhibit 7, it appears on Coffeen and in
4
     Exhibit 8, it appears on Baldwin. Were those
5
     part of the originals that you received?
6
                 MR. ARMSTRONG:
                                 Yes.
7
                 HEARING OFFICER TIPSORD: Thank you.
8
                 MR. BLOOMBERG: I can explain those.
9
                      For our document tracking,
10
     Dynegy sends in one report. However, our
     document tracking tracks according to I.D.
11
12
     number. So perhaps it's not the most efficient
13
     way to do it, but it is the way they do it.
14
     They make a copy of the document for each of
15
     the different plants. So this happened to be
     the document that was pulled from Coffeen.
16
17
                 HEARING OFFICER TIPSORD:
                                            Thank you.
18
                 BOARD MEMBER PAPADIMITRIU:
                                              Thank
19
     you.
20
                 MR. ARMSTRONG: So referring to
     Exhibit 8, this is a 2016 NOx SO2 MPS Compliance
2.1
22
     Report for the Dynegy Midwest Generation MPS
23
     Group followed by a 2016 NOx and SO2 MPS Rate
24
     Compliance Report for IPH, LLC MPS Group.
```

		Page 69
1	Have you seen these reports or	
2	similar reports before?	
3	MR. BLOOMBERG: Same answer as	
4	before.	
5	MR. ARMSTRONG: To your knowledge,	
6	are these the reports that the Agency uses to	
7	determine compliance with the MPS?	
8	MR. BLOOMBERG: One of the manners	
9	in which they do so, yes.	
10	MR. ARMSTRONG: What other manners	
11	are there?	
12	MR. BLOOMBERG: As with any other	
13	compliance situation, you know, field personnel	
14	might look at records on-site and, you know,	
15	other documents might come in, in particular,	
16	like annual certifications, perhaps semiannual	
17	certifications. There's a lot of documentation	
18	that comes in that may or may not play a role	
19	in compliance determination.	
20	MR. ARMSTRONG: So returning to	
21	pre-filed Question 7(b), if so, what effect	
22	would Illinois EPA's proposed amendments have	
23	on the minimum allowances that Dynegy would	
24	be permitted to sell under Section 225.233?	

	Pa	ge	70	
1	The number of allowances			ı
2	would fluctuate in the market in a similar			ı
3	fashion as it does currently. For that			ı
4	reason, any conclusion would be highly			ı
5	speculative.			ı
6	The proposed amendments			ı
7	may allow Dynegy to sell or trade more			ı
8	allowances than allowed currently. Under			ı
9	what circumstances would the proposed			ı
10	amendments allow Dynegy to sell or trade			ı
11	more allowances than allowed currently?			ı
12	MR. BLOOMBERG: When they have			ı
13	low usage.			ı
14	MR. ARMSTRONG: What does "low			ı
15	usage" mean?			ı
16	MR. BLOOMBERG: When the plants			ı
17	are not being operated as frequently as they			ı
18	are in some other years.			ı
19	MR. ARMSTRONG: Could you put a			ı
20	number on that?			ı
21	MR. BLOOMBERG: I don't understand			ı
22	what you want me to put a number on.			
23	MR. ARMSTRONG: Like a fleet wide			
24	capacity factor.			

	Page 71
1	MR. BLOOMBERG: Not off the top of
2	my head.
3	MR. ARMSTRONG: Okay. So I had a
4	follow-up question on number ten. I'm going to
5	confer briefly with my colleagues.
6	(Brief pause.)
7	MR. ARMSTRONG: I believe I have
8	two more follow-up questions.
9	I wanted to go back first to
10	Exhibit 8, which was the compliance report.
11	HEARING OFFICER TIPSORD: One second.
12	Hang on.
13	UNIDENTIFIED AUDIENCE MEMBER: We
14	can't hear you back here. It's very hard to
15	hear.
16	HEARING OFFICER TIPSORD: All right.
17	We're going to get some microphones. Go ahead.
18	Just project. We will be getting microphones.
19	Also, there are still some
20	spaces at some of the tables up here if you
21	want to come up.
22	MR. ARMSTRONG: With respect to
23	Exhibit 8, do you find it difficult to review
24	this exhibit and determine whether the Dynegy

```
Page 72
 1
     MPS fleet is in compliance with the MPS
 2
     emission rates?
 3
                 MR. BLOOMBERG: On the second page
 4
     of Exhibit 8, it looks pretty clear that they
 5
     are in compliance.
 6
                 MR. ARMSTRONG:
                                 My last question --
 7
                 HEARING OFFICER TIPSORD: Excuse me,
 8
     Mr. Armstrong.
 9
                 MR. ARMSTRONG:
                                 Oh, thank you.
10
     Now, you won't be able to take this out of my
11
     hands.
12
                      My final question was on
13
     pre-filed Question 10. On September 27,
     2017, the Chicago Tribune reported that Alec
14
15
     Messina, Director of the Illinois Environmental
16
     Protection Agency, set a goal of Illinois EPA's
17
     proposed amendments is to keep the financially
18
     struggling coal plants open by giving Houston
19
     based Dynegy more flexibility to operate
20
     individual generating units several of which are
2.1
     not operated with modern pollution controls.
22
     Does Illinois EPA agree that a goal of this
23
     rulemaking is to keep plants within the MPS
24
     Group open? Please explain the rationale for
```

January 17, 2018

Page 73 1 your answer. 2 The answer was, first, the 3 Agency notes that the quoted question is from the Tribune article, not Director Messina. 4 5 The Agency does not agree with the Tribune's characterization of the director's statements. 6 7 The proposed amendments are intended to provide 8 operational flexibility while still maintaining 9 air quality in Illinois. The Agency's focus was 10 not preventing the closure of additional Btus in 11 Illinois. 12 And I just wanted to ask the follow-up question because I'm not sure you 13 14 actually answered the question. Is a goal of 15 this rulemaking to keep plants within the MPS 16 Group open? 17 MR. BLOOMBERG: This was not -- this 18 was not a specific goal. As I said, or as we 19 said in the response, it was not a focus. 2.0 was not a goal to keep specific plants open. 2.1 MR. ARMSTRONG: Okay. Thank you. 22 I have no further follow-up questions. 23 HEARING OFFICER TIPSORD: All right. 24 With that. Why don't we take a short break,

```
Page 74
1
     like, ten minutes and then we'll move to the
2
     environmental groups.
3
                      If you can, you know what,
4
     let's see if we can have you guys move up a
5
     little bit and then you don't have to stand.
     I'm going to have you three move.
6
7
                      (Whereupon, after a short
8
                      break was had, the following
9
                      proceedings were held
10
                      accordingly.)
11
                   HEARING OFFICER TIPSORD:
                                              I have
12
     given the microphones to the witnesses.
13
     if anybody has a hard time hearing me, just
14
            I will happily shout louder. I'm from
     wave.
15
     a large family and I'm one of the youngest.
16
     I have spent my entire life shouting to be
17
     heard. So I'm used to it.
18
                      Mr. More, you had follow-up
19
     questions first?
20
                 MR. MORE: Yes. Thank you for the
2.1
     opportunity.
22
                      First question, Mr. Armstrong
23
     asked the Agency some questions about whether
24
     or not Dynegy could increase the margin of
```

```
Page 75
 1
     compliance by installing pollution controls.
 2
                      Do you recall those questions?
 3
                 MR. BLOOMBERG:
                                 Yes.
 4
                 MR. MORE: And in response to those
 5
     questions, Mr. Davis was going to discuss how
 6
     through the installation of pollution controls,
 7
     there's this potential for -- I believe you
 8
     were saying statewide emissions to increase?
 9
                 MR. DAVIS: That's correct.
10
                 MR. MORE: Okay. Would you describe
     that for us, please?
11
12
                 MR. DAVIS: In thinking about an
13
     additional control at one of the uncontrolled
14
     facilities, I had said that statewide emissions
15
     could actually increase because that unit may
16
     bring down a fleet wide average and allow other
17
     units to operate more.
18
                      And the question about
19
     increase their compliance margin, I thought
20
     that was unlikely that someone would install
2.1
     an additional control just to increase the
22
     margin by which they comply with their
23
     limits.
24
                 MR. MORE: And it sounds like
```

```
Page 76
1
     you're saying it could always have reverse
2
     affect resulting in an overall increase of
3
     emissions from the fleet?
4
                 MR. DAVIS: Yes.
5
                 MR. MORE:
                           Okay.
6
                 HEARING OFFICER TIPSORD:
7
     Mr. Armstrong, you have a question?
8
                 MR. ARMSTRONG: Mr. Davis, have
9
     you produced any written analysis in
10
     support of your thought that the installation
     of emission controls on the MPS fleet might
11
12
     increase pollution from the MPS fleet?
13
                 MR. DAVIS: No, I have not.
                                               That
14
     thought was just in response to the question
15
     about increasing compliance margin.
16
                 MR. MORE:
                           Okay.
17
                 MR. DAVIS: Which I didn't find very
18
     likely.
19
                                 And in the scenario
                 MR. ARMSTRONG:
2.0
     you described, wouldn't that require an increase
2.1
     in capacity factor fleet wide?
22
                 MR. DAVIS: I don't believe so.
23
     I think it would involve increase in
24
     utilization, but not necessarily capacity
```

```
Page 77
1
     fleet wide and I think -- I think the difference
2
     we're speaking of here is the difference between
3
     the current MPS and what may be allowed under
4
     the proposal.
5
                 MR. ARMSTRONG: You may have misheard
6
          I said capacity factor, not capacity.
7
                 MR. DAVIS: Oh, then yes, then I
     believe that would be true.
8
9
                 HEARING OFFICER TIPSORD: Go ahead,
     Mr. More.
10
11
                 MR. MORE: All right.
                                         I would
12
     like to now turn to a series of questions that
13
     Mr. Armstrong asked you about Exhibits 7 and 8.
14
     Okay?
15
                      Before we turn to those
16
     exhibits, I would like you to look at Page 8
17
     of the TSD, Section 5.1.
18
                      The last sentence in
     Section 5.1 reads, "These allowable emissions
19
20
     have been calculated using rated capacity of
2.1
     each of the units that will operate in the
22
     proposed combined MPS Group and the emission
23
     rate that applies to each such unit currently
24
     under the MPS."
```

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		Page 78
1	Do you see that?	
2	MR. DAVIS: Yes.	
3	MR. MORE: And is that the correct	
4	definition of allowable emissions?	
5	MR. BLOOMBERG: Overall for the	
6	group, yes.	
7	MR. MORE: Thank you.	
8	Okay. In connection with	
9	Exhibit 7, for example, Table 2, there's	
10	two Table 2s, Mr. Bloomberg suggested that	
11	the tonnage the cap tons that Dynegy	
12	calculated here were "allowables."	
13	When looking at the table,	
14	though, Mr. Bloomberg correctly noted this	
15	is the system key input in 2016, that's not	
16	the maximum rated capacity; isn't that right?	
17	MR. BLOOMBERG: Correct.	
18	MR. MORE: The numbers calculated	
19	here in Table 2 are not the allowables as	
20	defined in the TSD?	
21	MR. BLOOMBERG: Correct.	
22	MR. MORE: So they should not be	
23	considered in the context of establishing	
24	on a limit or the allowables in this proceeding?	

```
Page 79
1
                 MR. BLOOMBERG:
                                  Correct.
2
                 MR. MORE: I have no further
3
     questions.
4
                 HEARING OFFICER TIPSORD: Thank you.
5
                      If you want to sit there, we
6
     could move the mic if you want, you can go up
7
     to the podium, it's up to you.
8
                 MS. BUGEL: I'll go up to the podium.
9
                      My name is Faith Bugel and I
10
     am representing the Sierra Club.
11
                      Good afternoon -- oh, I quess
12
     it's still morning. Good morning, Mr. Davis
13
     and Mr. Bloomberg.
14
                      I wanted to start with the
     environmental groups -- well, we can look at
15
16
     the -- either the environment groups' pre-filed
17
     questions or the Agency's responses to the
18
     pre-filed questions because they are -- the
19
     questions are duplicated there.
                                       I'm looking
20
     at the version that's the Agency's responses
2.1
     to the pre-filed questions and those are the
22
     page numbers I'll be referring to.
23
                      And could we -- could we
24
     start on Page 26 and Question 3 on that page.
```

```
Page 80
 1
     Just to give context, the -- the start of --
 2
     the Agency's response is that in some instances,
 3
     units are being operated solely in order to
 4
     lower a fleet's average emission rate.
 5
                      In other cases, such as during
 6
     periods of high electrical demand, the units
 7
     operate as part of a normal fleet operations.
 8
                      And this is referring to
 9
     achieving the current MPS requirement for a
10
     fleet wide average.
11
                      Did I characterize that
12
     correctly?
13
                 MR. BLOOMBERG:
                                  Yes.
                 MS. BUGEL: And then the
14
15
     environmental groups went on to ask whether it
16
     was IEPA's understanding whether this is or has
17
     or was causing access or unnecessary emissions
18
     and the Agency referred back to Section
19
     Roman 1.2.
2.0
                      Do you see that?
                 MR. BLOOMBERG:
2.1
                                  Yes.
22
                 MS. BUGEL: And just for context
23
     again, I'm going to try to paraphrase, but
24
     the answer would be that this may or may not
```

```
Page 81
1
     be causing unnecessary emissions; is that
2
     right?
3
                 MR. DAVIS:
                             Yes.
4
                 MS. BUGEL: And it would depend
5
     on what -- what sort of megawatts or sources
     of electricity might be displaced by running
6
7
     those scrubbed units, right?
                 MR. DAVIS: I believe so. I think
8
9
     that's what our response was, yes.
10
                 MS. BUGEL: Right. And, yeah, it
11
     would require flipping back to Section 1.2,
12
     but -- and I'm just going to characterize this
13
     generally.
                      So it would depend on whether
14
15
     the power from that scrubbed unit displaces
16
     megawatts from, for instance, a nuclear plant,
17
     right?
18
                 MR. DAVIS: Sure.
19
                 MS. BUGEL: And megawatts from a
20
     nuclear plant on a pound per million Btu basis
2.1
     would be lower emitting if we're referring to,
22
     say, sulfur dioxide than even a scrubbed plant,
23
     right?
24
                 MR. DAVIS:
                             Yes, essentially zero.
```

```
Page 82
1
                 MS. BUGEL: And it would depend
2
     on whether they are displacing power from, for
3
     instance, a natural gas plant, right?
4
                 MR. DAVIS: Yes.
5
                 MS. BUGEL: And a natural gas
6
     plant also, on a pounds per million Btu basis,
7
     referring to sulfur dioxide, would also be
8
     lower emitting than a scrubbed plant, right?
9
                 MR. DAVIS: Correct.
                 MS. BUGEL: But it also would
10
     depend on whether or not they are displacing,
11
12
     for instance, other coal plants, megawatts
13
     from other coal plants, right?
14
                 MR. DAVIS:
                             Yes.
15
                 MS. BUGEL: And if we're talk- --
16
     and, for instance, this -- a scrubbed plant
17
     could displace megawatts from another Dynegy
18
     plant, correct?
19
                 MR. DAVIS:
                             That is correct.
                 MS. BUGEL: And if it were an
20
2.1
     unscrubbed Dynegy plant, they would be
22
     displacing megawatts on a pounds per million Btu
23
     basis that would be higher in emitting sulfur,
24
     correct?
```

```
Page 83
 1
                 MR. DAVIS:
                             Yes.
 2
                 MS. BUGEL:
                             Okay.
                                     I'm turning now
 3
     to Page 28 and I'm looking at Question (a) on
 4
     that page, this is referring back to operational
 5
     flexibility.
 6
                      Do you see that?
 7
                 MR. DAVIS:
                             Yep.
 8
                 MS. BUGEL:
                             And one of the Agency's
 9
     goals in this rulemaking has been to provide
10
     Dynegy with greater operational flexibility,
     right?
11
12
                 MR. DAVIS:
                             Yes.
13
                 MS. BUGEL:
                             And I'm just going to
14
     refer to the latter half of this answer, which
15
     defines operational flexibility in part as
16
     allowing Dynegy to operate the units as they
17
     are called upon by the market without being
18
     forced to operate certain units strictly for
19
     the purpose of meeting a flight wide rate
2.0
     based limit.
2.1
                      Do you see where it says that?
22
                 MR. DAVIS:
                             Yes.
23
                 MS. BUGEL: And I just want to
24
     ask isn't that what environmental regulations
```

```
Page 84
 1
     generally do?
 2
                      They create a different
 3
     incentive to operate than just allowing
 4
     market forces, right?
 5
                 MR. BLOOMBERG:
                                  There are many
 6
     types of environmental regulations.
 7
     of them do not have averaging. Most of them
 8
     set at a specific allowable limit.
                      So yes, there are averaging
 9
10
     provisions that can cause, you know, market --
     that can have market forces involved, but
11
12
     there are others that don't.
13
                      But even the ones that involve
14
     market forces generally when they are being
15
     planned, it is not to force a group of sources
     to run a source when it doesn't need to be run
16
17
     just to bring down an average.
18
                 MS. BUGEL: I want to look at
19
     Question 8 -- Question 8(b) on this page and
2.0
     the discussion about scrubbers and the answer
2.1
     here is SO2 does not cause transport problems
22
     in the same manner as NOx does.
23
                      Do you see where I'm referring
24
     to that?
```

```
Page 85
1
                 MR. DAVIS:
                             Yes.
2
                 MS. BUGEL: Can I -- I wanted to
3
     ask the Agency what does the Agency mean by
     t.hat.?
4
5
                 MR. BLOOMBERG: Well. As explained
     in 8(a), in response to 8(a), NOx emissions
6
7
     tend to transport longer distances. They mix
8
     with other chemicals in the atmosphere. They
     create ozone downwind.
9
                      And so -- I mean, basically
10
     as it says here and in, I think, other answers
11
12
     as well, it causes transport into other states,
     the northeast, for example, claims that states
13
14
     in the Midwest are causing part of their ozone
15
     problems whereas you won't see Maryland saying
16
     Missouri is causing an SO2 problem for them.
17
                 MS. BUGEL:
                             I want to refer for a
18
     minute to the Cross-State Air Pollution Rule.
19
                      Doesn't the Cross-State Air
     Pollution Rule apply to SO2 as well?
20
2.1
                 MR. BLOOMBERG:
                                  Yes.
22
                 MS. BUGEL: And SO2 does get carried
23
     over state boundaries as well; isn't that
24
     correct?
```

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Page 86 1 MR. BLOOMBERG: It can get carried 2 over state boundaries, but not in the same 3 manner as NOx does. 4 MS. BUGEL: And turning to Page 30, 5 I just want to refer to Question 1(e) on that 6 page, and the environmental groups asked why 7 did EPA propose a -- and select a fleet wide 8 rate-based emissions level as opposed to a 9 mass-based level in the original MPS and the 10 Agency's response was the Agency witnesses do not recall all of the details of those 11 12 negotiations. 13 I just did want to follow-up 14 and ask if the Agency recalls any of the 15 details of why a rate-based limit was selected. 16 MR. BLOOMBERG: Not -- not to our 17 knowledge. 18 MS. BUGEL: And Ouestion 2 asked 19 what was the benefit of the original fleet 2.0 wide rate-based limit and I just wanted to 2.1 generalize a little bit and ask when is a 22 rate-based limit appropriate generally? 23 I think that question MR. BLOOMBERG: 24 is over-generalized. I'm not sure what you mean

```
Page 87
1
     when is one appropriate.
2
                 MS. BUGEL: When -- when would the
3
     Agency select a rate-based limit as opposed to
4
     mass-based limit for regulations for coal
5
     plants?
6
                 MR. BLOOMBERG: We'll have to answer
7
     that in follow-up comments.
8
                 MS. BUGEL: That would be great.
9
     Thank you.
10
                      And turning to Page 33,
     Question 9, specifically going to the end of
11
12
     that answer, the answer, the Agency indicates --
13
     this was a question about whether it's possible
14
     to operate -- I'm sorry -- not whether it's
15
     possible, but whether it might be less expensive
16
     to operate Dynegy scrubbed units specifically
17
     talking at Duck Creek because those are not --
18
     those do not have a consent decree SO2 limit that
19
     applies to them, is it possible -- when -- would
20
     it be possible to operate those plants with the
2.1
     scrubbers turned off -- we used the language
22
     turned off -- and the Agency said Coffeen and
23
     Duck Creek units, wet FGD, are a type of control
24
     that cannot easily be bypassed.
                                       I did want to
```

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Page 88 1 follow-up on that and ask, well, what the Agency 2 meant by "not easily bypassed." 3 MR. DAVIS: It's just my 4 understanding of the type of control, you have 5 a -- for instance, a -- and some of these 6 questions may be better directed to Dynegy, 7 but at the Baldwin and Havana units, you have 8 spray dry absorbers. You can alter the level 9 of control by the amount of sorbent that you inject. At these, you are directing your 10 flue-gas through the control and it's a medium. 11 12 I suppose, like I said, I -- I don't know what 13 would be meant by "turned off." There's 14 probably different levels of efficiency you can 15 run these at. You know, but, like I said, that 16 may be a better question aimed towards Dynegy. 17 Dynegy did indicate that they didn't intend to 18 change the operations at these plants from what 19 they are currently doing. 20 MS. BUGEL: I do just have one 2.1 follow-up question, which is are you aware of 22 wet FGD that can be operated without a slurry in 23 them, therefore just putting a flue-gas through 24 the FGD, but without any slurry to control the

```
Page 89
1
     SO2?
2
                 MR. DAVIS:
                             I suppose that's
3
     possible. Like I said, that wasn't a
4
     possibility that Dynegy and the Agency
5
     discussed.
6
                 MS. BUGEL:
                             In 11(a), your answer
7
     indicates that Dynegy conveyed that they have
8
     no intention of changing their operations in
9
     as such a manner. I think you just referenced
10
     back to that in saying that Dynegy said they
     don't intend to change their operations.
11
12
                      Is there anything in the
13
     proposed rule that prevents them from
14
     changing the operations of their scrubbed
15
     plants?
16
                 MR. BLOOMBERG:
                                  There is nothing
17
     specific in the rule, but as we have stated
18
     elsewhere, there are other backup mechanisms
19
     such as the data requirements rule -- the
2.0
     Federal Data Requirements Rule.
2.1
                      If they were to turn off SO2
22
     controls, obviously their emissions would
23
     increase to the level that would become
24
     noted under the Federal Data Requirements
```

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Page 90 1 Rule annual review that the Agency has to 2 do and the Agency would then have to evaluate 3 whether an additional modeling is required based on those increased emissions and US EPA 4 5 would have to agree or disagree with the 6 Agency as to that. 7 So if you have scrub plants 8 suddenly not being scrubbed at all anymore 9 and they're still operating, obviously those emissions would go up and, you know, we would 10 have to evaluate it at that time and, you 11 12 know, potentially come back with something restrictive to ensure that that does not 13 14 happen. 15 And does the Agency believe 16 that the MPS is not a forum for "something 17 restrictive at this time" to prevent that 18 scenario? 19 MR. BLOOMBERG: The MPS has never 2.0 been intended to control individual plants --2.1 individual areas and in terms of the NAAOS. 22 We have other regulations for that and that 23 is -- such as was done in the SO2 rulemaking 24 a few years ago where, you know, specific SO2

```
Page 91
1
     recollections were put in because there was
     not a monitored -- two monitored non-attainment
2
3
     areas. So that's a different type of situation
     than the MPS.
4
5
                 MS. BUGEL:
                             In general, how long
6
     does an air rulemaking, such as, for instance,
7
     this MPS rulemaking or the SO2 rulemaking
8
     take the Agency from -- starting from the point
9
     in which the Agency drafts the rule?
10
                 MR. BLOOMBERG: It depends.
     everybody just agrees with us, it would go a
11
12
     lot quicker, but they -- they can take
13
     approximately, you know, six months or longer
     depending on, you know, how many hearings and
14
15
     other factors.
16
                 MS. BUGEL: Thank you. I have no
17
     further questions.
18
                 HEARING OFFICER TIPSORD:
                                            Okay.
19
     Ms. Dubin?
20
                 MS. DUBIN:
                             Hi.
                                  My name is Lindsay
2.1
     Dubin.
             I'm an attorney at the Environmental Law
22
     & Policy Center. And don't be scared by the
23
     binder. These aren't all questions.
24
                      My first question is so
```

```
Page 92
 1
     we asked did Dynegy make any demonstration
     to IEPA that the structure of the current
 2
 3
     MPS has led the company to operate units
 4
     at Baldwin, Coffeen, Duck Creek, Edwards,
 5
     Havana, Hennepin, Joppa or Newton at a
     financial loss and --
 6
 7
                 MR. BLOOMBERG: Can we have a page
 8
     number, please?
 9
                 MS. DUBIN: Oh, yes, of course.
10
     Bottom of Page 21 of IEPA answers.
11
                      You mentioned that Dynegy
12
     didn't make a demonstration, but you said
13
     it's reasonable to assume that the units
14
     that have more pollution controls would be
15
     most costly to run.
16
                      Do you know how much more
17
     costly they would be?
18
                 MR. BLOOMBERG:
                                  I'm sorry.
19
     you repeat the question? I'm still tracking
2.0
     it down.
2.1
                 MS. DUBIN: Yes, absolutely.
22
                      So the question was essentially
23
     did Dynegy make any demonstration to you guys
24
     that they would -- Dynegy was running any of
```

```
Page 93
1
     its units at a financial loss?
2
                      You mentioned that they
3
     didn't make any demonstration, but your
4
     understanding -- or you said it's reasonable
5
     to assume that units that do have pollution
     controls would be more costly to run.
6
7
                      Did you do any kind of
8
     analysis to figure out which specific units
9
     were more costly to run?
                 MR. DAVIS: Obviously, the more --
10
     sorry -- the controlled units would be more
11
12
     costly to run. As we said, we didn't get
13
     data from Dynegy indicating exactly how much
14
    more costly.
15
                      That's something you may
16
     question them about. Generally, a lot of
17
     companies aren't, you know, forthcoming with
     that kind of financial information.
18
19
                      I'm also not sure, you know,
20
     at given times, it may be more or less costly.
     There is several factors that could
2.1
22
     go into that.
23
                 MR. BLOOMBERG:
                                 The other thing
24
     I want to clarify is I believe you said that
```

```
Page 94
1
     Dynegy -- that you said that we said that
2
     Dynegy did not give us a demonstration.
3
                 MS. DUBIN:
                            Yes.
4
                 MR. BLOOMBERG: That's not what we
5
            We said it's unclear what you mean by a
6
     demonstration.
7
                 MS. DUBIN: Got it. Sorry.
                                               Ι
8
     asked -- you said the Agency did not receive
9
     any documentation on this point.
10
                 MR. BLOOMBERG: Correct.
11
                 MS. DUBIN: So just to follow-up,
12
     so this is a rulemaking to, in part, give
13
     Dynegy operational flexibility, correct?
                 MR. BLOOMBERG:
14
                                 Yes.
15
                 MS. DUBIN: And as a part of this
16
     rulemaking, and by operational flexibility,
17
     some of it boils down to the economics of
18
     running the units, correct?
19
                 MR. BLOOMBERG:
                                 Yes.
20
                 MS. DUBIN: And whether some are
2.1
     being run at a financial loss?
22
                 MR. BLOOMBERG: Yes.
23
                 MS. DUBIN: So do you think -- will
24
     you go back and ask Dynegy what that financial
```

```
Page 95
1
     loss is?
2
                 MR. BLOOMBERG:
                                 I don't mean to sound
3
     rude, but Dynegy is here to testify. So you
4
     could ask them that.
5
                 MS. DUBIN: So -- and just to
6
     clarify, I was just trying to kind of quickly
7
     track which questions were being answered as
8
     people were going, but just to make sure, you
9
     said that Dynegy used the Coffeen plant, and
10
     as an example, when that's being run at a
     financial loss, Dynegy didn't share with you
11
12
     any others than Coffeen?
13
                 MR. BLOOMBERG: I don't recall any
14
     other specifics being mentioned. I did recall
15
               Therefore, that's why I put that in
     Coffeen.
16
     our answer.
17
                 MS. DUBIN: When -- kind of looking
18
     at Dynegy's financials, did you take a look at
19
     any of its shareholder presentations?
20
                 MR. BLOOMBERG:
                                 No.
2.1
                 MS. DUBIN: Did you take a look at
22
     any of its calls with shareholders?
23
                 MR. BLOOMBERG: Can you restate the
24
     beginning of that question?
```

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1	MS. DUBIN: Yes. Sure.
2	So this whole a lot of
3	this rulemaking is basically premised on the
4	fact that Dynegy is operating units on a
5	financial loss.
6	So I'm just trying to figure
7	out kind of what financials you sort of took a
8	look at to determine that.
9	MR. BLOOMBERG: There's a difference
10	between operating a source at a financial loss
11	overall and operating at a loss at certain
12	times.
13	And what we have been talking
14	about is Dynegy operating different units at a
15	loss at certain times when it was unnecessary
16	when it would be otherwise unnecessary for them
17	to do so.
18	MS. DUBIN: And now I know you were
19	kind of looking at sort of unit-by-unit here.
20	Did you ever kind of consider
21	fleet wide whether Dynegy was operating at a
22	financial loss?
23	MR. BLOOMBERG: No.
24	MS. DUBIN: And what was the

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		Page	97
1	reasoning for focusing on just looking at		
2	specific units rather than the overall		
3	fleet?		
4	MR. BLOOMBERG: When Dynegy		
5	approached the Agency, they never said our		
6	whole fleet is operating at a loss.		
7	What they said was that they		
8	needed operational flexibility because some		
9	of their units at certain times operated at		
10	a loss that is necessary only because of the		
11	way the current MPS is written, which was not		
12	the intent of the original MPS.		
13	MS. DUBIN: And is it your		
14	understanding that the entire the whole		
15	fleet here in Illinois is not running at a		
16	financial loss?		
17	MR. BLOOMBERG: We do not have that		
18	specific understanding either way.		
19	MS. DUBIN: Now, on the following		
20	page, Page 23, in your testimony or in the		
21	IEPA's testimony you refer to distortion in		
22	the power market.		
23	We asked did Dynegy make		
24	any demonstrations to IEPA that the structure		

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Page 98 1 of the current MPS is led to distortions and 2 you mentioned that the Agency didn't receive 3 any documentation from Dynegy on this point, 4 that the Agency based its analysis on its 5 understanding of how generation is dispatched in this region. 6 7 I was wondering would you be 8 able to kind of walk me through that analysis? 9 MR. DAVIS: Your question is in 10 regards to the (b)(1)? 11 MS. DUBIN: It's in regards to 12 (b)(2) actually. 13 MR. BLOOMBERG: Without getting 14 overly complicated on this point, generation 15 is dispatched according to bids that are put 16 in by the various power generation. 17 Now, there are more complicated factors such as base load versus load that's 18 19 called upon and, you know, some units have to 20 run all the time just to keep a base load going while others don't, but basically, it is --2.1 22 you know, generation is dispatched based on 23 combination of price, location, if there is 24 congestion on the grid. All of those are

```
Page 99
1
     factors in dispatching electricity.
2
                 MS. DUBIN: And so did you do any
3
     kind of numeric calculations about how, you
4
     know, taking all of those factors into
     consideration or was it sort of more...
5
                 MR. BLOOMBERG: I'm not sure what
6
7
     kind of a numeric calculation would be involved.
8
     It was a qualitative review.
9
                 MS. DUBIN: So same question, the
10
     following page, Question (d)(2), on Page 24,
     here, you discuss -- in your testimony, you
11
12
     guys also discussed grid inefficiencies. We
     asked if Dynegy made any demonstrations to
13
14
     IEPA that the structure of the current MPS
15
     has lead to grid inefficiencies.
16
                      You mentioned that the Agency
17
     did not receive any documentation from Dynegy
18
     on this point. The Agency based its analysis
19
     on its understanding of how generation is
20
     dispatched in this region.
2.1
                      Would you walk me through the
22
     analysis that you conducted?
23
                 MR. BLOOMBERG: It's very similar
24
     to the answer I just gave you with, you know,
```

```
Page 100
 1
     also taking into account our answer to (c)(1)
 2
     above.
 3
                 MS. DUBIN: At the very bottom of
 4
     the page in Question (d), IEPA stated that
 5
     the structure of the current MPS possibly could
     lead to increased overall emissions, we asked
 6
 7
     if the Agency can confirm whether this does,
 8
     in fact, lead to increased emissions.
 9
                      You mentioned, no, the Agency
10
     based his statement on its understanding of
     the way generation is dispatched in the region.
11
12
                      Again, is your -- is this
13
     analysis that you did to arrive at these
14
     statements the same as the analysis that we
15
     just discussed?
16
                                 Yes, but it also
                 MR. BLOOMBERG:
17
     relates to something that we talked earlier.
                                                    Ι
18
     think Faith had asked a question about this.
19
                      If Dynegy is operating a
20
     plant simply to bring down the average and
2.1
     it displaces lower emitting sources, then
22
     you are causing an increase in emissions
23
     simply to have a lower average.
24
                 MS. DUBIN: And I'll leave that
```

```
Page 101
1
     point for now.
2
                      So on Page 31, Question 4(a),
3
     we asked, would the proposed annual mass-based
4
     limit allow Dynegy to use its pollution
5
     controls less than it does under the current
6
     MPS regulations?
7
                      You mentioned the current
8
    MPS does not dictate how Dynegy must use its
     controls. There are a number of variabilities
9
10
     that affect how the units are operated and the
     way the controls are operated.
11
12
                      Are these the same variables
13
     that the regulatory variables that you are
14
     referring to or are these kind of more market
     related variables? Which variables are you
15
16
     referring to here?
17
                 MR. BLOOMBERG: All of the above.
18
                 MS. DUBIN: Okay. Now, Question 5,
19
     the same page, we asked why did IEPA select
2.0
     55,000 tons as the mass-based emission cap for
2.1
     SO2.
22
                      We asked can you -- below
23
     there -- actually, first off, with respect to
24
     that, how exactly -- so I know that the Dynegy
```

```
Page 102
1
     had originally -- looking at your answer to
2
     that, Dynegy did originally propose higher
3
     limits. The Agency, you said, proceeded to
     lower limits.
4
5
                      How did you arrive at 55,000
     as opposed to maybe 54,000 or 53,000?
6
7
                 MR. BLOOMBERG: 55,000 met the
8
     requirements under regional haze and it was
9
     lower than what was originally proposed by
10
     Dynegy, as we noted.
11
                      It was a -- the number for
12
     regional haze, which is in the TSD somewhere,
13
     is 55,900 and something or something along
14
     those lines. So we picked the number that
15
     was, you know, quite honestly, a nice round
16
     number that was below the regional haze
17
     requirements.
                             Why didn't you pick a
18
                 MS. DUBIN:
19
     number that was even lower than 55,000?
20
                 MR. BLOOMBERG: It was not necessary
2.1
     to do so.
22
                 MS. DUBIN: And by saying it's not
23
     necessary, the necessary element just means
24
     achieving the regional haze requirements?
```

```
Page 103
1
                 MR. BLOOMBERG:
                                 Yes.
2
                 MS. DUBIN: And can you please
3
     explain -- I guess you mentioned that. I'm
     sorry.
4
5
                      Same question goes for the
6
     following page, Page 32, Question 7, why did
7
     IEPA select 25,000 tons as the mass-based
8
     emission cap for nitrogen oxide?
9
                      Again, why 25,000 instead of
     something lower?
10
11
                 MR. BLOOMBERG: Very similar answer
12
     although we went a little lower than the
13
     regional haze. The regional haze number was --
14
     the regional haze number was 27,951.
                                            So we
15
     rounded it down a little bit more.
16
                 MS. DUBIN: And very quickly, so I
17
     just want to go back to this point with SO2,
18
     did IEPA do any calculation about the lowest
19
     possible cap that could -- would still allow
20
     Dynegy to achieve the regulatory flexibility
2.1
     that it seeks -- the operational flexibility
22
     that it seeks?
23
                 MR. BLOOMBERG: That is not the
24
     way a rulemaking is typically done. So, no,
```

```
Page 104
1
     and it's not really clear to me exactly how
2
     that would be done either to say that this
3
     is the, you know, absolute balance of the
4
     lowest number that still allows you operational
5
     flexibility.
6
                 MS. DUBIN:
                             Did you look into maybe
7
     determining how that -- did you guys kind of
8
     do any digging to figure out how it is possible
9
     perhaps?
10
                 MR. BLOOMBERG: I'm not sure exactly
11
     what you are asking.
12
                             Sure.
                 MS. DUBIN:
                                     So you said
     that it's sort of not typical to figure out
13
     this number that would, you know, be at the
14
15
     intersection of, you know, lowest level of
16
     pollution and also affording Dynegy operational
17
     flexibility and you said you wouldn't really
18
     know how such an analysis would even be
19
     conducted.
20
                      Did it occur to you to try
2.1
     to conduct an analysis or figure out how it
22
     could be conducted?
23
                 MR. BLOOMBERG:
                                  The analysis that
24
     we conducted, which is the analysis that we
```

```
Page 105
1
     would typically conduct in any rulemaking is
2
     what level of control is required and, you
3
     know, can the impacted sources meet that level
     of control?
4
5
                      In this case, the level of
6
     control that is required is the regional haze
     related level of control. So the number --
7
8
     the cap -- emissions cap that we arrived at
9
     is lower than the regional haze number.
10
     Therefore, that is the required level of
     control and that's why we brought down Dynegy's
11
12
     original proposal.
13
                 MS. DUBIN: So then just to be clear,
14
     so are you sort of for the most part looking at
15
     the maximum amount of pollution that would be
16
     allowed while still meeting the regional haze
17
     requirements and maybe just round it down a
18
     little bit?
19
                 MR. BLOOMBERG:
                                 That's what an
20
     allowable emission level is, essentially, in
2.1
     this case.
22
                 MS. DUBIN: So that sort of
23
     would -- that influences how you would select
24
     it essentially is looking at the maximum
```

```
Page 106
1
     amount that folks can pollute while still
2
     achieving the SIP and other regulations?
3
                 MR. BLOOMBERG:
                                 That's what an
4
     allowable is, the maximum amount that
5
     someone can emit. So that's the way we
     would do it in any rulemaking, yes.
6
7
                 MS. DUBIN: Sorry. I'm just
8
     trying to make sure this wasn't a question
9
     somebody just asked.
                      Okay. With respect to --
10
     so if you don't mind hopping over to Page 40
11
12
     on the very first question under Section 4,
13
     Question 1, we mentioned that there was an
     email asking about a stakeholder outreach
14
15
     list, and that that email was from
16
     February 15th. The stakeholder outreach didn't
17
     happen until the end of July. We asked why that
18
     was the case.
19
                      In your answer, you said
2.0
     that the Illinois EPA was engaging in early
2.1
     preparation for stakeholder involvement. At
22
     that time Illinois EPA didn't have a draft
23
     proposal to share with stakeholders and was
24
     not fully prepared for public outreach.
```

```
Page 107
 1
                      Now, you did share -- you
 2
     did have a draft written at least as early
 3
     as May because we saw on a FOIA that you
 4
     did share a draft with Dynegy in May.
 5
                      So what the dis- -- why
 6
     did you not share that draft with other
 7
     members of the public and other stakeholders
 8
     at that time?
 9
                 MR. BLOOMBERG:
                                  Again, this is
10
     the way we normally do rulemakings.
     first thing that you typically do in a
11
12
     rulemaking is you look at how it will impact
13
     the source or sources that are covered by
14
     the rulemaking and you ensure that, for one,
15
     they are able to meet the requirements.
16
                      And so it is simply a
17
     typical way that we would do a rulemaking,
18
     which is that's the first group of people
19
     that you would talk to. So it was after
20
     that that you involve other outside people.
2.1
                 MS. DUBIN: You said you didn't --
22
     as far as -- did you look at the impacts
23
     that this could have on the community?
24
                 MR. BLOOMBERG:
                                  What community?
```

```
Page 108
1
                 MS. DUBIN: The community
2
     surrounding the sources?
3
                 MR. BLOOMBERG: I think we've
4
     already answered that multiple times.
5
                 HEARING OFFICER TIPSORD: Would
6
     you remind me?
7
                 MR. BLOOMBERG: Yeah. We -- we
8
     looked at it -- actually, I talked about this
9
     earlier. It was by looking at it through
10
     the reviewing of the modeling, the data
     requirements rule modeling, to ensure that
11
12
     there would not be NAAQS problems going
13
     into the future.
                 HEARING OFFICER TIPSORD: I'm
14
15
     not sure that really gets to the question,
16
     at least as I understand the question.
17
                      I think the question is
18
     not what the impact is going to be on the --
19
     whether or not you are going to meet the
20
     NAAQS, but what is the impact on the people
2.1
     who live next door to some of these?
22
                      Am I misstating the question?
23
                 MS. DUBIN: No. That's it.
24
                 HEARING OFFICER TIPSORD: I mean,
```

```
Page 109
1
     I think -- I think you're looking at this way
2
     more broadly than what the question is.
3
                      The question is if I live
     next door to Baldwin, what impact would this
4
5
     have on me as far as am I going to see more
6
     smokestack -- more smoke coming out of a
7
     stack, that kind of thing?
8
                      And so I don't think you
9
     have addressed that question. I think you're
10
     right, you've addressed the broader question
     of looking at the NAAQS, but not the more
11
     specific question, which I think is what
12
13
     she's getting to.
14
                 MR. BLOOMBERG:
                                  I guess I would --
15
     in -- the two are somewhat inextricably linked.
16
     The NAAOS is how we measure whether or not
17
     there are safe levels of a particular pollutant
18
     in the air.
19
                      And so if the NAAQS are being
20
     met, then that is the goal of US EPA, that is
2.1
     the goal of the Illinois EPA.
22
                      Obviously -- well, strike
23
            Nothing is obvious. The -- we look
     that.
24
     at the impact on the community by looking
```

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Page 110 1 at this impact on the air. And so if there 2 is not going to be a NAAQS problem, that is 3 what we want to ensure because those, as I 4 mentioned earlier, those are US EPA set health 5 standard levels. MS. DUBIN: So even if there 6 7 are health standard levels, do you -- is it 8 possible, though, that somebody that lives 9 near a plant and is vulnerable to -- or 10 particularly susceptible to, you know, any respiratory issues caused by a plant, if 11 12 someone lives near there, did you look and 13 see if people's health might be affected 14 even if it is, you know, you're polluting 15 below what the NAAOS call for? 16 MR. BLOOMBERG: First, I'd like 17 to point out the current MPS doesn't do that. 18 Second, the reason for 19 NAAQS being set at the federal level is that 20 they have already done all of those studies. 2.1 They have done the studies that determine, 22 you know, what the proper level is set to 23 take into account a person of average 24 health, a person of below average health.

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Page 111 1 And so if that's the way 2 the states can follow along, because the 3 states obviously don't have the same sorts 4 of scientific resources as US EPA, and so 5 US EPA does their examination or generally 6 a multiyear process for every NAAQS that 7 they set, and they review them over and over 8 again. And so that's what the states base the health levels on. 9 10 MS. DUBIN: And I just want to 11 make sure, I think you might have answered 12 this earlier, but did you look at different 13 scenarios in which some plants -- because this rule, and correct me if I'm wrong, but 14 15 under this rule, if a plant shuts down, that 16 means a different plant, in theory, could 17 pollute? 18 That frees up space for 19 another plant to pollute more. So say they're 20 polluting up to that 55,000 limit for sulfur 2.1 dioxide. One of the plants shuts down and 22 then they're still allowed to pollute up 23 to 55,000. So another plant can increase 24 its pollution. Did you check to make sure

```
Page 112
1
     that -- you know, are you -- if a plant
2
     does shut down in that manner, is it
3
     possible that that could affect the NAAQS
4
     and will you look at the localized impact
5
     then?
6
                 MR. BLOOMBERG: Yes.
                                        T did
7
     mention it earlier, but I'll still go ahead
8
     and answer your question and that is, you
9
     know, we -- first of all, we looked at the
10
     DRR, Data Required Rule Modeling.
11
                      Second of all, under the
12
     DRR, every year, we have to look at all of
13
     the previously identified areas to see if
14
     emissions went up. So if emissions increased
15
     in the way that you're describing, we would
     have to evaluate that, determine if further
16
17
     modeling is necessary, and US EPA would have
18
     to agree with us on that point.
19
                      If further modeling is
20
     necessary, we would do the modeling to see,
2.1
     you know, whether there is a potential
22
     NAAQS problem there.
23
                             Is there anything
                 MS. DUBIN:
24
     in force that would prevent a plant from
```

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Page 113 1 increasing pollution in a way that would 2 violate the NAAQS before an analysis was 3 done? 4 So, say, a plant does 5 increase pollution under this regulation 6 because another plant shuts down or more 7 plants than just one shuts down, this, 8 in theory, allows other plants to pollute 9 more in response. So you've mentioned that, 10 you know, folks would kind of conduct an 11 12 analysis see what impacts are there, but 13 in the meantime, is there anything that -any kind of a safeguard that would prevent 14 15 a plant from polluting beyond the NAAQS? MR. BLOOMBERG: The current MPS 16 17 doesn't have any sort of safeguard, first of all. 18 19 Second of all, to do that, 20 we would basically have to look at every 2.1 plant in the state of Illinois of any size 22 because a plant does not exceed the NAAQS. 23 The air exceeds the NAAQS. Sometimes it 24 can be primarily caused by one plant.

```
Page 114
1
     Sometimes it's caused by a number of plants
2
     close together. Sometimes it's caused by
3
     a transport of a pollutant.
4
                      And so it's -- if your
5
     question is can we put limits on every
6
     individual plant to, you know, ensure the
7
     NAAQS are never violated, no. I mean,
8
     there is really no way to do that.
9
                      And so that is why US EPA
10
     put in this ongoing review. When there was
     a violation of the NAAQS -- a monitored
11
12
     violation of the NAAQS, of the SO2 NAAQS,
13
     in particular, well, in this area, in the
14
     Pekin area and in the Lemont area, we did
15
     more modeling and we proposed, and the
16
     Board passed, very specific regulations
17
     that addressed plants and units that were
18
     shown to be impacting those non-attainment
19
     areas to ensure that that impact would go
20
     away, the non-attainment areas would be
2.1
     brought back into attainment.
22
                 HEARING OFFICER TIPSORD:
                                            Do you
23
     have a question?
24
                 BOARD MEMBER PAPADIMITRIU:
                                              Yes.
```

```
Page 115
 1
                      Mr. Bloomberg, can I ask you
 2
     a question?
 3
                 MR. BLOOMBERG:
                                  Sure.
 4
                 BOARD MEMBER PAPADIMITRIU: So for
 5
     purposes of the MPS, we are only looking at
 6
     coal plant fleets, but in the great grid,
 7
     there are more fuel sources beyond coal; is
 8
     that correct?
 9
                 MR. BLOOMBERG: Correct.
10
                 BOARD MEMBER PAPADIMITRIU: So if
     a coal plant in this MPS grouping does not run,
11
12
     is it a fair assumption to assume that another
13
     coal plant will immediately pick that up or
14
     could there be other sources that could -- to
15
     use the language we have been hearing today --
16
     displace additional coal from being economically
17
     dispatched?
18
                 MR. BLOOMBERG:
                                 There could
19
     definitely be other sources.
2.0
                 BOARD MEMBER PAPADIMITRIU:
2.1
     Thank you.
22
                 HEARING OFFICER TIPSORD: Mr. Hicks,
23
     you had a question?
24
                 MS. HICKS: Christie Hicks,
```

```
Page 116
1
     Environmental Defense Fund.
2
                      I would just like to do a
3
     quick follow-up on the analysis that you
     described that you would undertake in the
4
     event of a NAAQS violation.
5
                      My understanding is that
6
7
     analysis would be triggered by an increase
8
     in the NAAQS. Then how long -- I'm sorry --
9
     how long would an analysis take from the
10
     time you discovered a potential violation?
11
                 MR. BLOOMBERG: Just to correct
     you, it would be triggered by an increase
12
13
     in emissions at the previously identified
14
     plants.
15
                 MS. HICKS:
                             Sorry.
                                      I misspoke.
                 MR. BLOOMBERG: Yes.
16
                                        So we are
17
     mandated, as I said, under the data requirements
18
     rule, to look at these annually.
19
                      I believe that we have to --
2.0
     I believe that last year, we made that as an
2.1
     attachment to our monitoring plan, which was
22
     due in July. This is based on memory.
23
                      And so, you know, we looked
24
     at the emissions as soon as we had the emissions
```

```
Page 117
 1
     information from the previous year and evaluated
     at that time between then and, like I said, I
 2
 3
     believe, July to determine whether additional
     modeling was necessary.
 4
                 MS. HICKS: So it would be a calendar
 5
 6
     year analysis that begins in July; is that
 7
     right?
                 MR. BLOOMBERG: It's a calendar
 8
 9
     year analysis, but it's based on emissions
10
     over the calendar year. So the analysis
     doesn't begin in July. That is, again, my
11
12
     memory. That is when we have to make that
13
     information available.
14
                 MS. HICKS: When does the analysis
15
     begin?
16
                 MR. BLOOMBERG: When we have the
17
     analysis emissions from each of the facilities.
18
                 MS. HICKS: So assuming a violation
19
     occurred beginning, for example, January of
20
     2017, what is the earliest that that information
     would be made available?
2.1
22
                 MR. BLOOMBERG: I think there's
23
     still some misunderstanding. I'm not sure
24
     what you mean by a violation occurring in
```

```
Page 118
 1
     January.
 2
                 MS. HICKS: An increase in emissions.
 3
                                Well, the increase
                 MR. BLOOMBERG:
     is annual. So we wouldn't -- there is no such
 4
 5
     thing as an increase specifically in January.
     It's a comparison of annual emissions.
 6
 7
                 MS. HICKS: Okay. Thank you.
 8
                 MR. RAO: Mr. Bloomberg, is the
 9
     information that you are saying, is that
     publicly available?
10
11
                 MR. BLOOMBERG: Yes. It's in the
12
     Federal Data Requirements Rule.
13
                 MR. RAO: Okay.
14
                 MS. DUBIN: Starting on Page 40,
15
     but over to 41, we asked whether any of the
16
     plants were in environmental justice communities
17
     and you mentioned that Hennepin was.
18
                      The top question on Page 41,
19
     Question (b), we asked if IEPA has done any
20
     outreach to environmental justice communities.
2.1
     Your response was that Illinois EPA did not do
22
     targeted outreach to the communities located
23
     near the Hennepin station.
24
                      Does IEPA typically do
```

```
Page 119
1
     targeted outreach to environmental justice
2
     communities?
3
                 MR. BLOOMBERG: Not for rulemakings.
4
                 MS. DUBIN: And Question (c), we
5
     asked what methodology IEPA uses to determine
     what is and isn't an environmental justice
6
7
     community.
8
                      In that question, or in the
9
     response, you said that Illinois EPA defines
10
     a potential environmental justice community
     as a community with an income below poverty
11
12
     level and/or minority population greater than
13
     twice the statewide average.
14
                      Now, are there any other
15
     plants that are located in potential
16
     environmental justice communities?
17
                 MR. BLOOMBERG: I don't know.
18
                 MS. DUBIN:
                            Okay.
19
                 MR. BLOOMBERG: Just to follow-up
2.0
     on that, these answers were provided by the
2.1
     Agency's EJ officer. We will follow-up. The
22
     way we read the answer is no. However, we
23
     will follow up to be sure.
24
                 MS. DUBIN:
                             Thank you.
```

```
Page 120
 1
                      On Page 46, Question 7(a),
 2
     so when IEPA shared a draft proposal with
 3
     an attorney for -- from Dynegy -- or for
 4
     Dynegy -- on May 11, 2017, the draft contained
 5
     a provision that would adjust the proposed
     mass-based cap on sulfur dioxide, nitrogen
 6
     oxides and seasonal ozone downwind were a
     unit to shut down.
 8
                      We, in Question (a), asked
 9
10
     why did IEPA's proposal originally contain
     a provision that would decrease these mass-based
11
12
     caps.
13
                      I quess I would just like to
14
     restate the question just because I don't think
15
     the answer quite gets to it.
                      You mentioned that it was
16
17
     originally -- your response was that it was
18
     in there because Dynegy hadn't yet seen it,
19
     but why was it in there in the first place?
20
                 MR. BLOOMBERG:
                                  I think --
2.1
                 MS. DUBIN: Here, I'll read your
22
     response for clarification.
23
                      The response, as noted in
24
     the question, that was an Agency proposal.
```

```
Page 121
1
     This provision had not been previously
2
     discussed with Dynegy. The Agency was
3
     considering the idea while the first draft
4
     of the proposed modifications were being
5
     made. So it was included as a possible
6
     addition.
7
                      So why did you include it
8
     as a possible addition?
9
                 MR. BLOOMBERG: I feel that
10
     the answer does address it. The Agency
     was considering it as a possible option.
11
12
     At the time, you know, we were -- we were
13
     preparing the draft.
14
                      And so that was the time
15
     to put something in there rather than, you
16
     know, perhaps contact Dynegy and saying,
17
     hey, what do you think of this?
                                       It was
18
     just a lot easier to put it in the draft
19
     knowing that they would read it and they'd
20
     let us know what they thought of it.
2.1
                 MS. DUBIN: But my question still
22
     is why is it under consideration in the
23
     first place?
24
                      For example, does it
```

```
Page 122
1
     provide any type of benefit or why was it
     in there?
3
                 MR. BLOOMBERG: We were in a
4
     phase where we were addressing all different
5
     possible scenarios that we could think of.
6
     It was more of a brainstorming than, you
     know, anything else.
8
                      When Dynegy objected to it,
9
     we said, okay, because it wasn't necessary.
10
     It was simply an idea that we had.
11
                 MS. DUBIN: But I guess why did
12
     you include that idea? So I know it was a
13
    possible scenario. I know that Dynegy hadn't
14
     yet seen it.
15
                      But why was it a scenario
16
     in the first place that you selected to
17
     incorporate or that you decided to incorporate
18
     in your draft?
19
                      Were there -- are there --
20
     do you see any benefits to lowering the cap
2.1
     if there were shutdowns?
22
                 MR. BLOOMBERG:
                                 No.
23
                 MS. DUBIN: And you don't see --
24
     do you see any environmental benefits existing
```

```
Page 123
 1
     for the cap to be lowered after a shutdown?
 2
                 MR. BLOOMBERG:
                                 Since the 55,000
 3
     cap already addresses the regional haze
 4
     requirement, that is what was necessary. So
 5
     anything further than that is unnecessary
     under this rulemaking.
 6
 7
                 MS. DUBIN:
                             I quess my question
 8
     isn't about what's necessary. My question
 9
     is about environmental benefits.
                      So do you see any environmental
10
     benefits even if it does meet the SIP?
11
                                              In your
12
     mind, are there any environmental benefits to
13
     the cap going down after a shutdown?
                 MR. BLOOMBERG: It's not really clear
14
15
     to me that there are.
16
                 MS. DUBIN: And why isn't it clear?
17
                 MR. BLOOMBERG: Because if, as was
18
     discussed earlier, one Dynegy plant is going
19
     to end up picking up where another left off if
20
     there is a shutdown, then Dynegy would need,
     you know, the cap. If they don't, then the
2.1
22
     emissions aren't going to happen anyway.
23
                 MS. DUBIN: That's all my questions
24
     that I have.
```

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	Page 124	ŀ
1	Thank you so much for your	
2	time.	
3	HEARING OFFICER TIPSORD: Okay.	
4	Mr. Armstrong, you have some additional	
5	follow-ups?	
6	MR. ARMSTRONG: The Attorney	
7	General's Office has several questions.	
8	I'm Andrew Armstrong for	
9	the Attorney General's Office. Mr. Gignac	
10	is going to be asking some questions about	
11	energy markets about which I have little	
12	understanding.	
13	The first follow-up question	
14	is on environmental groups Question 2,	
15	Subsection 5, on Page 22.	
16	Why does IEPA need to resolve	
17	the concern of energies operating some units	
18	at a financial loss? How is that a part of	
19	IEPA's mission?	
20	The second paragraph of	
21	the answer is that Illinois EPA's website in	
22	the "About Us" section notes "the mission	
23	of the Illinois EPA is to safeguard	
24		

```
Page 125
1
     social and economic needs of the state so
2
     as to protect health, welfare, property and
3
     the quality of life."
4
                      What is that text from the
5
     body of that section taken from?
6
                                  I don't know.
                 MR. BLOOMBERG:
7
                 MR. ARMSTRONG: Is it taken from
8
     any language of a statute enacted by the
9
     General Assembly?
10
                 MR. BLOOMBERG:
                                  I don't know.
11
                 MR. ARMSTRONG: Is it the Agency's
12
     testimony that the "About Us" section of its
13
     website has any legal weight to it?
14
                 MR. BLOOMBERG: It's the Agency's
15
     testimony that we were asked about the mission
     and the "About Us" section lists the mission.
16
17
     So we answered the question.
18
                 MR. ARMSTRONG:
                                 The following
19
     sentence said this proposal safeguards
20
     environmental quality, protects health and
     welfare and is also consistent with the
2.1
22
     economic needs of the state.
23
                      How is this proposal
24
     consistent with the economic needs of the
```

```
Page 126
 1
     state?
 2
                 MR. BLOOMBERG:
                                  Dynegy -- the
 3
     Dynegy plants are Illinois plants.
 4
     provide economic support to the area through
 5
     jobs and they provide power, perhaps more
     importantly, to a large portion of the state.
 6
 7
     Therefore, of course, with any rulemaking,
 8
     the economy of the situation is always
     considered as well.
 9
10
                 MR. ARMSTRONG:
                                  Does Dynegy
     compete with any other generators in the
11
12
     state of Illinois?
13
                 MR. BLOOMBERG: In the state of
     Illinois?
14
15
                      Remember, that Dynegy
     electricity goes into a much larger grid
16
17
     that goes outside of the state of Illinois,
18
     which means power is generated also from
19
     outside of the state of Illinois by some
20
     competing companies.
2.1
                                 Well, I believe
                 MR. ARMSTRONG:
22
     that you were testifying as to the Dynegy
23
     as an Illinois company. I'm just trying
24
     to establish are there other companies
```

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	Page 127
1	that operate in Illinois that generate
2	electricity in which Dynegy competes?
3	MR. BLOOMBERG: Yes.
4	MR. ARMSTRONG: Skipping on to
5	Page 32, Question 6, did IEPA ever consider
6	any mass-based emission caps for SO2 lower
7	than 55,000 tons? If so, Subsection (c),
8	why did IEPA choose not to use these limits?
9	Again, the proposed limits
10	are the results of negotiations between the
11	Agency and Dynegy in discussions prior to
12	the proposal.
13	Did the Agency seek any input
14	of any stakeholders other than Dynegy in those
15	negotiations?
16	MR. BLOOMBERG: The Agency did have
17	an outreach after a more complete draft was put
18	together, which had those which had those
19	limits in them.
20	MR. ARMSTRONG: So after negotiations
21	having been completed with Dynegy over the
22	amount of the emissions limits, at that point
23	the Agency reached out to other stakeholders?
24	MR. BLOOMBERG: Yes. As I have

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Page 128 1 explained, that is the way a rulemaking is 2 typically done. 3 MR. ARMSTRONG: What factors led 4 the Agency to decide to propose this rulemaking 5 instead of asking Dynegy to propose it? 6 MR. BLOOMBERG: When the Agency 7 proposes a rulemaking, we are the ones who 8 have more expertise in ensuring that the NAAQS 9 are protecting, in reviewing the modeling, 10 you know, in any of those sorts of ways. 11 And so there are -- I cannot 12 recall very many, if any, company proposed 13 rulemakings in my time at the Agency, at least 14 for air. It is typical that the -- any involved 15 sources would approach the Agency and the 16 Agency, if the Agency agrees, would then be 17 the run to propose the rule. 18 MR. ARMSTRONG: Skipping on to 19 Page 37, Question 3, IEPA's June 2011 original 20 regional haze submittal, in its February 2017 2.1 five-year progress report, forecasted or 22 referenced actual emissions, which the reports 23 also refer to as projected emissions. 24 would explain the inconsistent approach IEPA

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Page 129 1 is taking regarding whether it analyzes actual emissions? 3 The Agency disagrees that 4 its approach is inconsistent with its regional haze SIP submittals. The forecasted emissions 5 in both regional haze SIP submittals were 6 7 projected from a 2002 base year as was required 8 by the regional haze rule. 9 Prior to the regional haze SIP submittal, analysis was performed using 10 modeling to demonstrate that by implementing 11 12 BART, B-A-R-T, level control at BART eligible 13 units, visibility goals would be met for Illinois and for other states in the Midwest 14 15 regional planning organization. 16 The plan that Illinois 17 submitted, including anticipated reductions 18 from the MPS and other measures, was considered 19 better than BART because it resulted in greater 2.0 emissions reductions. 2.1 In the current proposal, the 22 Agency considered the projected actual emissions from affected units in those SIP submittals as 23 24 commitments that the state needs to meet going

```
Page 130
1
     forward.
2
                      That is why the proposal
3
     sets hard caps on allowable limits below
4
     the projections of actual emissions. This
5
     is not all inconsistent. Setting allowable
     emissions ensures that actual emissions
6
7
     under the proposal will remain below the
8
     projected actuals from SIPS submittals. This
     ensures that these commitments will be met in
9
10
     all future years.
11
                      A couple of follow-up
12
     questions: First, allowable emissions
13
     will necessarily exceed actual emissions;
     is that correct?
14
15
                 MR. BLOOMBERG: Yes.
16
                 MR. ARMSTRONG:
                                 For purposes of
17
     the regional haze analysis, IEPA will use
18
     projected actual emissions as a baseline
19
     against which to compare emissions expected
2.0
     under the rule; is that correct?
2.1
                 MR. DAVIS:
                            Could you repeat that?
22
                 MR. ARMSTRONG:
                                 I can ask it again.
23
                      So for purposes of the
24
     regional haze analysis, IEPA will use projected
```

```
Page 131
1
     actual emissions as a baseline to determine the
2
     impact of this proposed rule?
3
                 MR. DAVIS: No. That would not
4
     be what we use to determine the impact of
     this rule. We needed to set allowable limits
5
6
     below what the projected annual emissions
7
     were when we proposed our regional haze SIPS.
8
                 MR. ARMSTRONG:
                                 And to clarify,
9
     I asked as a baseline, what number of
     emissions -- what emissions would be --
10
     would IEPA be looking at to determine the
11
12
     environmental impact of the rule?
13
                      You just said they would be
     using projected actual emissions, is that
14
15
     correct, as a baseline?
                 MR. DAVIS: A baseline for?
16
17
                 MR. BLOOMBERG:
                                  The original
18
     regional haze submittal?
19
                 MR. ARMSTRONG:
                                 Correct.
20
                 MR. BLOOMBERG: To ensure we stayed
2.1
     below those original submittals, we have to have
22
     a rule that has allowables that are below
23
     those.
24
                 MR. ARMSTRONG: So the allowables
```

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Page 132 1 in the proposed MPS rule are compared with 2 projected actual emissions; is that correct? 3 MR. DAVIS: Yes. That's correct. 4 MR. ARMSTRONG: So the projected 5 actual emissions are the baseline by which the proposed allowable emissions will be 6 7 judged when it comes to regional haze? 8 MR. DAVIS: The projected actual 9 emissions in the regional haze SIP resulted in lower emissions statewide than would have 10 happened if we had applied BART level control 11 12 at BART eligible units. 13 Now, in the regional haze 14 SIP, the midwest RPO and our -- our lake area 15 LADCO is the lake area director's consortium, 16 they do modeling work for the region and they 17 had determined -- and this was one of US EPA's 18 recommendations was a certain class of sources, 19 a coal fire power plant, also oil refineries, 20 if they were constructed in a certain range 2.1 of years, if they were required to apply best 22 available retrofit technologies at those 23 plants, then they expected a certain level 24 of emission reductions in the state and

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Page 133 1 in the region. 2 Now, in that analysis, they 3 needed to show the total amount of reductions 4 in our region would be sufficient to meet 5 certain goals that would reduce visibility 6 impact at class one areas -- federally 7 designated class one areas. 8 So Illinois' contribution, 9 had we applied BART level controls at BART 10 eligible units would have satisfied that requirement. We then -- we didn't use BART 11 12 eligible -- BART control at BART eligible 13 units. We had another plan, the MPS, and 14 we projected what emissions in future years 15 would be as a result of that MPS. 16 Now, those projections had 17 to be lower than what we expected under BART 18 level control at BART eligible units. And 19 so since they were, that was better than 20 BART, and so our visibility impact would be 2.1 less than applying that plan. And so in any 22 future rulemaking, we considered that, yes, 23 the allowable emissions from those units 24 should be less than what we didn't -- we

```
Page 134
1
     didn't really commit to those.
2
                      There would have had to
3
     have been changes to our SIP if we hadn't
4
     been meeting our commitments under that
5
     SIP, but if they are less than that,
6
     then, yes, our visibility goals and the
7
     commitments we made under our SIP have
8
     been met.
9
                 MR. ARMSTRONG: So does Table 1
10
     of the Technical Support Document have any
     bearing on the Regional Haze Analysis?
11
12
                             I'm sorry. I was...
                 MR. DAVIS:
13
                                  Sorry. You had
                 MR. ARMSTRONG:
     spoke a lot there and I asked the question
14
15
     right after you stopped talking. That's not
16
     really fair.
17
                      Table 1 of the Technical
     Support Document, does that have the any bearing
18
19
     on the Regional Haze Analysis?
2.0
                 MR. DAVIS: Yes, it does.
2.1
                                 In what manner?
                 MR. ARMSTRONG:
22
                 MR. DAVIS: These allowables, we did
23
     want to -- well, these allowables are calculated
24
     at MPS rates and, like we've said before, no --
```

```
Page 135
1
     no single unit is required to meet this specific
2
     rate and so, as a demonstration of not
3
     backsliding for a Section 110(1) demonstration,
4
     then, yes, those were the allowables that we
5
     used.
6
                 MR. ARMSTRONG: So are you testifying
7
     that under a Section 110(1) backsliding
8
     analysis, the Agency is required to consider
9
     maximum allowable emissions as opposed to actual
     emissions?
10
11
                 MR. BLOOMBERG: Yes. As was
12
     stated in the email and my discussions with
     Doug Aburano of US EPA Region 5, is an
13
     allowable-to-allowable comparison.
14
15
                 MR. RAO: And but it's fleet wide
     not -- in the result?
16
17
                 MR. BLOOMBERG: It's -- yeah.
                                                 Ι
18
     mean, it depends on the situation.
19
     particular situation, yes, it is fleet wide.
2.0
                 MR. ARMSTRONG: Well, I want to
2.1
     direct your attention to a document you attached
22
     as an Attachment 9, Page 3 of that document.
23
                 HEARING OFFICER TIPSORD: Just to
24
     clarify, that's Attachment 9 to the Agency's
```

```
Page 136
1
     answer, which is Exhibit 6.
2
                 MR. ARMSTRONG: So I should ask,
3
     first, you did -- the Agency did provide some
4
     information on this in its answers, but just
5
     for the record, what is this document?
6
                 MR. BLOOMBERG:
                                  This is a Dynegy
7
     document.
8
                 MR. ARMSTRONG: So does the Agency
9
     agree in all respects with this document or does
10
     it potentially agree with some of it and not the
     rest of it?
11
12
                 MR. BLOOMBERG: I can sit here and
13
     read it all and tell you or we can answer in
14
     comments later.
15
                                  Second, probably
                 MR. ARMSTRONG:
16
     better.
17
                      I did want to direct your
18
     attention to a passage at the top of Page 3,
19
     which it is --
20
                 MR. BLOOMBERG: Excuse me.
     way that we can shortcut that a little bit, the
2.1
22
     previous, is if you compare this list to what's
23
     in the rule, if there is something that's on
24
     this list that's not in the rule, it's a pretty
```

```
Page 137
1
     good bet that we didn't agree with it.
2
                 MR. ARMSTRONG:
                                  Okay.
                                         This is not
3
     so much the feature of the rule, but rather an
4
     explanation of the anti-backsliding analysis.
5
                 MR. DAVIS: Same document?
                 MR. ARMSTRONG: Attachment 9.
6
7
     I'll be looking at a draft confidential
8
     business information dated February 21,
9
     2017.
            There's a block quote at the top of
10
     Page 3 from an EPA federal register notice,
     EPA approval and revision of air plans,
11
12
     Arizona state and federal implementation
13
     plans.
14
                      The quote there is, "The
15
     critical question under Section 110(1) is
     not whether the SIP revision will cause an
16
17
     increase in actual emissions, it is whether
     that increase in actual emissions will
18
     interfere with attainment of the NAAQS or
19
20
     reasonable further progress, or if the SIP
2.1
     revision interferes with any other applicable
22
     requirement of the Clean Air Act."
23
                      My question -- well, the
24
     fact that actual emissions will increase
```

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	Page 13	8
1	means that EPA's analysis must include an	
2	evaluation of how that emission increase	
3	affects attainment and reasonable further	
4	progress in other applicable requirements	
5	of the Clean Air Act.	
6	My question first is was	
7	did the Multi-Pollutant Standard adopted	
8	address regional haze requirements?	
9	MR. BLOOMBERG: No.	
10	MR. ARMSTRONG: Has the Agency	
11	made any analysis of how its proposed	
12	amendments would impact attainment of	
13	PM 2.5 or ozone NAAQS within the state	
14	of Illinois?	
15	MR. BLOOMBERG: There have been	
16	no quantitative analyses. However, it is	
17	extremely unlikely.	
18	MR. ARMSTRONG: Unlikely that	
19	what?	
20	MR. BLOOMBERG: That there would	
21	be an impact of the type that you seem to be	
22	suggesting and I'm not sure also what that	
23	has to do with the quote you just read.	
24	Just as a reminder, this	

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Page 139 1 is not our document. This is Dynegy's document. 2 Dynegy was making an argument. The argument --3 the quote seems to say that actual emissions were -- that actual or allowable emissions 4 5 can increase if -- but you can demonstrate 6 because at one point, Dynegy did not want 7 the 55,000 ton limit. 8 As we mentioned, their 9 original proposal was higher. We said no, it has to be below this to do a 110(1) 10 allowable-to-allowable comparison. 11 12 This was drafted to make 13 the argument for Dynegy that what we had 14 said was incorrect. However, we did not --15 we clearly did not accept the argument 16 here proposed by Dynegy and continued to 17 ensure that the allowable emissions would 18 be lower than the regional haze set. 19 MR. ARMSTRONG: Does the IEPA 20 agree with Dynegy's statement here that 2.1 Dynegy's proposal -- I should scratch that 22 because I don't know what exactly Dynegy's 23 proposal was at this time, but does the 24 Agency agree that it's proposed rules will

```
Page 140
1
     not cause an increase in actual emissions?
2
                                 Where is that?
                 MR. BLOOMBERG:
3
                 MR. ARMSTRONG: Directly following
4
     the block quote, Dynegy states, here, Dynegy's
5
     proposal will not even cause an increase in
6
     actual emissions.
7
                      So I'm just asking does the
8
     Agency believe that the proposed rules will
     not cause an increase in actual emissions?
9
10
                 MR. BLOOMBERG: It is impossible
     to say because I don't know what they're
11
12
     comparing it to there. If it -- you know,
     as we have said, actual emissions fluctuate
13
14
     greatly. They can fluctuate under the current
15
     MPS.
16
                      Previous years, some have
17
     been higher, some have been lower. So I
18
     cannot answer as to what that specific
19
     sentence meant.
20
                 MR. ARMSTRONG: I have no further
2.1
     follow-up questions, but James Gignac will
22
     have a few.
23
                 HEARING OFFICER TIPSORD: You know
24
     what, I'm suspecting it's going to take you
```

```
Page 141
 1
     more than ten minutes or 15 minutes to ask
 2
     your questions, Mr. Gignac.
 3
                 MR. GIGNAC: It could.
 4
                 HEARING OFFICER TIPSORD: Probably.
 5
                      Why don't we go ahead and
 6
     take our lunch break and come back a little
 7
     after 2:00 and we'll start with you. Okay?
 8
     Especially if you're going to ask economic
 9
     questions, I'm a little better on a full
     stomach. So we will come back at five after
10
11
     2:00.
12
                  (Whereupon, after a short
13
                  break was had, the following
14
                  proceedings were held accordingly.)
15
                 HEARING OFFICER TIPSORD: We are
16
     going to start then.
17
                      Mr. Gignac has some questions
     for the Agency.
18
19
                 MR. GIGNAC: Okay. Good afternoon.
20
     I'm James Gignac with the Illinois Attorney
2.1
     General's Office. I think my questions will
22
     mostly be for Mr. Bloomberg.
23
                      Hello. I wanted to follow-up
     on the discussion of grid inefficiencies, which
24
```

```
Page 142
1
     is referred to in the Agency's Technical
2
     Support Document as part of the basis for
3
     the rulemaking and it's also discussed on
4
     Page 24 of the Agency's response to questions.
5
                 MR. DAVIS:
                             That's 24?
                 MR. GIGNAC: Yes, 24.
6
7
                      With respect to energy
8
     markets and energy crisis, are you familiar
9
     with the terms "bid stack" and "clearing
     price"?
10
11
                 MR. DAVIS: You said the question
12
     was for David, but, yes, we are aware of
13
     those terms.
14
                 MR. GIGNAC: And can you briefly
15
     explain how they interact?
                 MR. DAVIS: The bid stack and the
16
17
     clearing price?
                 MR. GIGNAC: Yes.
18
19
                 MR. DAVIS: I wouldn't say that
20
     I'm an expert on these terms. I don't know
2.1
     what kind of explanation you are wanting
22
     from me personally. We can -- we can give
     a more detailed answer in post-hearing
23
24
     comments.
```

```
Page 143
 1
                 MR. GIGNAC:
                             Okay. Would you
 2
     be able to describe what a bid stack is?
 3
                 MR. DAVIS: Now?
 4
                 MR. GIGNAC: Can you or if you
 5
     would like to wait until post-hearing
 6
     comments --
 7
                 MR. DAVIS: Yes.
                                   Generally, a
 8
     bid stack would be where in dispatch order a
 9
     certain -- well, the stack would be several
10
     EGUs producing power.
11
                 MR. GIGNAC: And then what is
12
     the clearing price or stated in other
13
     terms, how -- how is the price of energy
     established?
14
15
                 MR. DAVIS: I don't know if that's
16
     a very precise question, but as far as a bid
17
     stack in relation to a clearing price, your --
18
     the EGUs that are bidding power into the
19
     market at a lower price would be selected
20
     to be dispatched first.
2.1
                 MR. GIGNAC: And then once the
22
     demand for power is reached, there is a
23
     clearing price which then all of the
24
     generators receive, is that consistent with
```

```
Page 144
1
     your understanding?
2
                             I'm not certain that
                 MR. DAVIS:
3
     that is the way that it operates in MISO.
4
     I -- I think there's a couple different ways
5
     that that's actually handled, and that --
     that honestly may be a better question for
6
7
     Dynegy.
8
                      Like I said, I'm not an
9
     expert in this, but I do know there's a
10
     couple different ways that price can be
     applied at any time, but, like I said,
11
12
     I'm not -- I'm not an expert. I wouldn't
13
     be able to say that yes, that is correct,
14
     what you're saying.
15
                 MR. GIGNAC: On Page 24 of the
16
     Agency's response to questions, the Agency
17
     uses the phrase "more appropriate
18
     geographically."
19
                      Could you expand on what
20
     the Agency means by that?
2.1
                 MR. DAVIS: Sure. Well, if you
22
     have -- theoretically, if you had more demand
23
     in the Northern part of MISO, it would be
24
     probably more appropriate to dispatch a unit
```

```
Page 145
1
     that is closer, and it's not always the
2
     closest unit, but it may be more appropriate
3
     than pulling from maybe a unit in southern
4
     Missouri because in MISO, they all are
5
     connected. It's not just Dynegy on MISO.
                              So you are saying
6
                 MR. GIGNAC:
7
     that you are aware that the grid is
8
     interconnected?
9
                 MR. DAVIS: Yes.
10
                 MR. GIGNAC: And that electricity
     can flow significant distances?
11
12
                 MR. DAVIS:
                             Yes.
13
                 MR. GIGNAC: So what makes it more
14
     or less geographically appropriate for a certain
15
     unit to provide electricity?
16
                 MR. DAVIS:
                             It's generally -- and
17
     this is just an understanding of electricity --
18
     it's generally less efficient to send it a
19
     longer distance than a shorter distance.
20
                      There's line losses that I
2.1
     believe also affect the clearing price for
22
     the price that is paid.
23
                 MR. GIGNAC: On Page 25 of the
24
     response to questions, there's a question
```

```
Page 146
1
     about whether the current MPS has led to
2
     increased emissions. The Agency states if
3
     coal fired units are forced to operate, those
4
     could displace generation from cleaner units
5
     like natural gas units that would have operated
6
     instead.
7
                      Do you think this is true even
8
     in off peak hours?
9
                 MR. DAVIS: It could be. I -- I --
     it's -- there's a lot of variables. When you
10
     say "off peak," it would depend on how many
11
12
     units in the region were running. Certainly,
13
     the lower cost ones are dispatched first. So
14
     it's hard to say at which level of off peak
15
     the next unit to be selected would be.
16
                      And so, yes, I would say it
17
     could happen especially with natural gas
18
     prices being low or, you know, your question
     was lower emission units could be called
19
20
     before higher emission and that's true
2.1
     because of the different fuel sources.
22
                 MR. GIGNAC:
                             Okay.
23
                 MR. DAVIS: But it's hard to say
24
     exactly at what level of off peak you are
```

```
Page 147
1
     describing or meaning.
2
                 MR. GIGNAC:
                              Did the Agency ask
3
     for any data from Dynegy of the units that
4
     it happens solely for purposes of MPS compliance
5
     including the times of day that those units
6
     operated?
7
                 MR. BLOOMBERG:
                                 No.
8
                 MR. GIGNAC: If Dynegy retires a
9
     plant, is it correct to say that it is unknown
10
     what type of megawatts will replace that plant?
11
                                 By "type," do you
                 MR. BLOOMBERG:
12
     mean --
13
                 MR. GIGNAC: Generation source.
14
                 MR. BLOOMBERG:
                                  That is correct.
15
                 MR. GIGNAC: So in multiple places,
16
     in response to comments and also today, the
17
     Agency has testified that it does not expect
18
     or contemplate that Dynegy would turn off
19
     pollution controls or operate those controls
20
     to a lesser degree, for instance, Page 33
2.1
     response, the Agency does not believe that
22
     the Dynegy units with scrubbers will operate
23
     without control at the Baldwin and Havana
24
     units. Dynegy is required by federal
```

```
Page 148
1
     consent decree to operate controls in the
2
     controls at Coffeen and Duck Creek units
3
     with FGD type of control not easily by-passed.
                      Isn't it correct that
4
5
     Table 1 in the Technical Support Document
     assumes that sulfur dioxide controls are
6
7
     not operated at those units?
8
                 MR. DAVIS: No.
                                  That is not correct.
9
     That's not the intention for Table 1.
                 MR. GIGNAC: So if a -- if a scrubber
10
     is operating at Coffeen on Table 1, it shows
11
12
     emission rate of .23 pounds per million Btu,
13
     was that the rate that the Coffeen plant
14
     would be emitting with its scrubber in
     operation?
15
16
                 MR. DAVIS: No.
17
                 MR. GIGNAC: So does that figure
18
     point to three in Table 1 assume that the
19
     scrubber is not operating?
2.0
                 MR. BLOOMBERG:
                                 No.
2.1
                 MR. GIGNAC: Can you elaborate?
22
                 MR. BLOOMBERG: Yeah.
                                         We've
23
     gone over Table 1 a few times now. These are --
24
     those numbers there in the MPS rate column are
```

```
Page 149
 1
     simply the rate at which that MPS Group is held.
 2
     It has nothing to do with the individual units
 3
     we discussed that several times today.
 4
                 MR. GIGNAC:
                              Thank you.
 5
                 HEARING OFFICER TIPSORD: Okay.
 6
     Go ahead.
 7
                 MR. MORE:
                            I have a couple quick
 8
     questions. I'm just going to do it from
     here, if that's all right.
 9
                      Ms. Dubin asked a number
10
     of questions, as did others, about the NAAQS
11
12
     and what effect potentially the MPS proposal
13
     would have on the NAAQS.
14
                      Do you all recall those
15
     questions?
16
                 MR. BLOOMBERG:
                                 Yes.
17
                 MR. MORE: And earlier you
18
     testified that the MPS is not utilized
19
     by Illinois EPA in connection with its
20
     obligation to maintain or attain any
2.1
     NAAQS in the state of Illinois, isn't
22
     that right?
23
                                  I believe just to
                 MR. BLOOMBERG:
24
     clarify, what we said was it has never been
```

```
Page 150
1
     intended as a NAAQS control.
2
                 MR. MORE:
                           Okay.
                                   In fact, the
3
     plants that are subject to the MPS have to
4
     comply with a number of air regulations;
5
     isn't that right?
6
                 MR. BLOOMBERG:
                                 Yes.
7
                 MR. MORE: And some of those
8
     air regulations are designed specifically
9
     and relied extensively on Illinois EPA to
10
     maintain and attain the NAAQS, correct?
11
                 MR. BLOOMBERG:
                                 Yes.
12
                 MR. MORE: And none of those
     regulations are expected to change as a result
13
14
     of this proposal?
15
                                  That's correct.
                 MR. BLOOMBERG:
                 MR. MORE: So, in fact, there are
16
17
     other regulatory programs in place that are
18
     intended to protect the NAAQS?
19
                 MR. BLOOMBERG: Yes.
                                        A good
2.0
     example would be at the Edwards plant where,
2.1
     as I had mentioned earlier, there was an SO2
22
     rulemaking and at that rulemaking, specific
23
     emission levels were set to ensure that the
24
     area would be brought into attainment and
```

```
Page 151
1
     so no matter what happens in this rulemaking,
     the SO2 levels in Part 214 for the Edwards
2
3
     plant will still be there.
4
                      Edwards cannot increase
5
     beyond the emission level that is in that
            So it doesn't matter if every other
6
7
     Dynegy plant in the state closed down and
8
     theoretically, under the MPS, Edwards could
9
     emit all 55,000 tons, they couldn't.
10
     still have that other rule that keeps the
     area in attainment.
11
12
                 MR. MORE:
                            Okay.
13
                 MR. BLOOMBERG: In addition to
14
     that, I think we've already said that, but
15
     just to make sure, the MPS is not really
16
     the proper vehicle for doing anything related
17
     to the NAAQS because it is a fleet wide
18
     standard. It is an annual standard whereas
19
     for different NAAQS, for example, the SO2
20
     NAAQS is an hourly standard. That's why
2.1
     there are hourly limits on, for example, the
22
     Edwards plant.
23
                           Thank you.
                 MR. MORE:
                                         There were
24
     a number of questions suggesting that a
```

```
Page 152
 1
     reduction in the allowable emissions would
 2
     result in an environmental benefit.
 3
                      In response to those questions,
 4
     the Agency indicated that it's setting the
 5
     regulations to ensure compliance with a
 6
     regional haze program.
 7
                      Do you recall those questions
     and the back and forth on that?
 8
 9
                 MR. BLOOMBERG:
                                 Yes.
10
                 MR. MORE:
                           Okay. All right.
     Does the Agency develop regulations to lower
11
12
     emissions just for the sake of lowering
13
     emissions?
14
                 MR. BLOOMBERG:
                                  Sometimes.
15
                 MR. MORE: And those sometimes,
16
     you do it -- you still look at it in the
17
     context of complying with another reg- --
18
     well, if it's used for compliance with a
19
     federal program, you're evaluating those
20
     reductions whether or not they are necessary
2.1
     to comply with that federal program; isn't
22
     that right?
23
                 MR. BLOOMBERG: If it's for a
24
     federal program, yes.
```

```
Page 153
1
                 MR. MORE: And in this instance,
2
     you're utilizing the MPS for compliance with
3
     the federal program, correct?
4
                 MR. BLOOMBERG: Yes.
5
                 MR. MORE: Okay. And when the MPS
6
     was first being proposed, was it being proposed
     in the context of being used to comply with a
7
8
     federal program?
9
                 MR. BLOOMBERG:
                                 No.
10
                 MR. MORE: Hold on one moment,
11
     please.
12
                       (Brief pause.)
13
                            That's all I have.
                 MR. MORE:
                 HEARING OFFICER TIPSORD:
14
                                            Thank you.
15
                      Mr. Bloomberg, just a point
16
     of clarification, wasn't the MPS originally a
17
     part of the Mercury rulemaking, which was, in
     fact, at that time a federal requirement?
18
19
                 MR. BLOOMBERG: It was a -- it was
20
     not proposed as part of the Mercury rulemaking.
2.1
     It was a negotiated agreement that was put into
22
     the Mercury rulemaking.
23
                      The Mercury rulemaking
24
     itself -- if my recollection of the timing is
```

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	Page 154
1	correct, the Mercury rulemaking was proposed
2	by the state of Illinois under the governor
3	at the time before the federal camera rule
4	was put into place.
5	HEARING OFFICER TIPSORD: I believe
6	it was filed under 28.5 and, in fact, we ended
7	up in Circuit Court on that issue. So that's
8	my recall, but we ended up in Circuit Court
9	on whether or not it was, in fact, a federally
10	required rule under Section 28.5 and it was
11	removed from 28.5 by the Circuit Court. So
12	MR. BLOOMBERG: My recollection could
13	be incorrect.
14	HEARING OFFICER TIPSORD: Yes. I
15	think, in fact, at the time we certainly all
16	considered it to be federal.
17	MR. BLOOMBERG: With that in mind,
18	then my answer to Josh's earlier question
19	changes from sometimes to almost never.
20	HEARING OFFICER TIPSORD: Thank
21	you.
22	MR. DAVIS: I can clarify. Camera
23	was a federal rule that was a trading program
24	that was then found to be inappropriate so it

```
Page 155
1
     was vacated in federal court. So while the
2
     Illinois Mercury rule, we had proposed, as
3
     a rule that we would have to -- it was going
4
     to be better than camera.
5
                      We were doing that instead
6
     of camera. When camera was vacated, it stood
7
     alone and now there is the utility mats and
8
     our Mercury limits are still -- they're
9
     significantly lower than what the federal
10
     requirement was.
11
                      But, yes, when it was proposed,
12
     Illinois was going to have to do something
13
     with Mercury and at the time, we made our
14
     own rule instead of going with the federal
15
     trading program.
16
                 HEARING OFFICER TIPSORD:
                                            Okav.
17
                 MS. BUGEL: I do have a couple of
18
     just three or four follow-up questions.
19
                      Because they are just three or
2.0
     four --
2.1
                 HEARING OFFICER TIPSORD: Hand her
22
     one of the mics.
23
                 MS. BUGEL: You and I are right
24
     next to each other, but can you hear me now?
```

```
Page 156
1
                 MR. DAVIS:
                             Yes.
2
                 MS. BUGEL:
                             So the Agency has
3
     pointed out that Coffeen is the plant that
4
     Dynegy has provided as an example of a
5
     plant operating at a loss; is that correct?
6
                 MR. BLOOMBERG:
                                  That was the one
7
     that I -- you know, that we specifically
8
     recalled them mentioning, yes.
                 MS. BUGEL: And in terms of SO2
9
10
     and as measured on a pounds per million Btu
     basis, isn't Coffeen the lowest emitting
11
12
     plant in the combined Dynegy and Ameren
13
     fleet?
14
                 MR. DAVIS: Yes.
15
                 MS. BUGEL: And I might have
16
     just overheard you say it's one of the
17
     lowest in the country; is that correct?
18
                 MR. BLOOMBERG:
                                 Yes.
19
                 MS. BUGEL: So if Coffeen is
20
     being used -- run for purposes of achieving
2.1
     MPS compliance and it's displacing other
22
     megawatts, if the other source of megawatts
23
     that it's displacing is a coal source, it's
24
     virtually guaranteed that that source is
```

```
Page 157
 1
     higher emitting than Coffeen; is that correct?
 2
                 MR. BLOOMBERG: Under that situation,
 3
     which involved a couple of -- yes, yes.
 4
                 MS. BUGEL: Thank you. That's all
 5
     I have.
 6
                 HEARING OFFICER TIPSORD: We will
 7
     now move on to --
 8
                 MR. RAO: We have a couple of
 9
     follow-ups.
                 HEARING OFFICER TIPSORD: Yes.
10
                                                  We
11
     probably need to grab that one.
12
                 MR. RAO: Can you hear me in the
13
     back?
14
                      I would like to thank you
15
     for the quick turnaround with the answers.
16
     That helps a lot.
17
                      I have one follow-up question.
18
     I think we've already dealt with this issue
19
     as part of the follow-up, but I just want to
20
     get something clarified and it deals with
2.1
     Ouestion No. 8.
22
                      When asked the Agency as to
23
     how you went about evaluating localized impact
24
     in drafting these proposed amendments and you
```

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Page 158 1 explained how the DRR modeling was used to 2 evaluate localizing impact and you also 3 talked about I think the Joppa plant where 4 you put a limit -- a mass limit on the plant 5 for SO2, and you mentioned in regard to the 6 Joppa plant, a threshold level beyond which 7 there will be a cause for concern. 8 Did you give them a similar 9 threshold level for other plants as a part 10 of your evaluation? 11 MR. BLOOMBERG: No, because the 12 others were so far away that even if there 13 was an emissions increase at one of those 14 plants, it wasn't going to approach the 15 levels at which the NAAOS would be threatened. 16 By far away, I mean the emissions were so much 17 lower. 18 MR. RAO: Okay. So when you 19 evaluated localized impact with other plants, 20 you did mention that you looked at the DRR 2.1 modeling, which is done using actual levels, 22 and then you made some sort of visual 23 comparison to see if there would be a cost 24 concern.

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Page 159 1 How exactly did you do 2 that? There has to be some comparison of 3 the numbers or is there some other way you 4 approached this? 5 MR. BLOOMBERG: Well, the modeling 6 will tell you what the highest concentration 7 is of any of the receptors in the modeling 8 area. 9 So when we looked at the 10 highest concentration, they were significantly below the SO2 NAAQS level and there's a 11 12 specific level in the DRR -- in the guidance 13 for the DRR, it sets a level at which, you know, there's a concern that you should look 14 at under certain circumstances, and I can't 15 16 remember that number off the top of my head, 17 but what we did was we reviewed it, you know, 18 reviewed the concentrations and saw that 19 everywhere that we had modeled, except for 20 Joppa, the modeled values were far below that 2.1 level of concern. 22 MR. RAO: And earlier, Mr. Davis 23 had said that the Agency would submit some of 24 the information relating to this DRR modeling;

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Page 160 1 do you recall? 2 MR. BLOOMBERG: Well, I think he 3 said, or one of us said, that we would provide 4 you with certain pieces of information. 5 think that we indicated in our response that 6 we could give you all of the modeling if you 7 I just don't know what you're going 8 to do with it. 9 MR. RAO: We want your analysis 10 of the data that you looked at in the modeling so that we have a better handle on how 11 legitimate the local impact is because with 12 13 the TSD, we know, based on the limit that we 14 have placed, the mass limit, that the state 15 would not be in any jeopardy of violating the 16 NAAQS. 17 We are concerned about what 18 the localized impacts were and the expense, 19 how we do it, and you gave the example for 20 the Joppa plant. We just want to make sure 2.1 that you have similar information for all other 22 plants. 23 MR. BLOOMBERG: Okay. 24 MR. RAO: Thank you. That's it.

```
Page 161
1
                 HEARING OFFICER TIPSORD: All right.
2
     Mr. Sylvester?
3
                 MR. SYLVESTER: Do you want me to
4
     speak in my courtroom voice or into the
5
     microphone?
6
                 HEARING OFFICER TIPSORD: Why don't
7
     you come up?
8
                 MR. SYLVESTER:
                                  Thank you.
9
                      My question is regarding No. 13
10
     to the Board.
                    It's on Page 8.
11
                      It says please also provide a
12
     graph or graphs for the total of all the units
13
     showing the following relationships. It
14
     references in the answer Attachment 6. I just
15
     wanted to go over some of the numbers that were
     shown in Attachment 6.
16
17
                      For Question 13(a), I'm not
18
     sure of the page here.
                             It's the first -- the
19
     first graph or chart, however you want to call
20
     it, is on the first page following the header
     for Attachment 6.
2.1
22
                      At the top, it says 13(a)
23
     and (b), I'm assuming that's the answers to
24
     13(a) and (b), that's what that graph is for?
```

```
Page 162
1
                 MR. BLOOMBERG:
                                 Yes.
2
                 MR. SYLVESTER:
                                 Okay. And then the
3
     column on the left, mine is black and white.
     So I don't know if you have color there.
4
5
     think you do.
6
                 MR. BLOOMBERG:
                                 Yes.
7
                 MR. SYLVESTER: The blue column
8
     for those with color, it says, allowable SO2
9
     emissions-MPS, and then at 66,354, that's for
10
     the entire MPS fleet currently?
11
                 MR. BLOOMBERG: Yes, both MPS
12
     groups.
13
                 MR. SYLVESTER:
                                 Okay. And so then
14
     I wanted to direct your attention to
15
     Question 13(e). It says maximum allowable mass
16
     emissions from the Joppa units under the current
17
     rule and that's, once again, the MPS, the
18
     current MPS?
19
                 MR. DAVIS: Some of these were a
20
     bit difficult to discern exactly what the Board
2.1
     was getting at. I think some of the graphs,
22
     and I made most of these, and -- all of them
23
     actually.
24
                      Some of these show -- and it's
```

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Page 163 1 really kind of an exercise and are we calling it 2 allowable for the source, allowable for the 3 fleet, allowable for a unit sometimes, and 4 even potential to emit. So some of these 5 numbers seem -- and I said in some of my 6 trend graphs that these were evaluated at 7 the most restrictive limit at their maximum capacity. 8 9 And so, yes, the 161,000 10 would be at a limit that was in, I believe, attachment -- I'm not sure which attachment, 11 12 but the attachment that the Board requested 13 that has quite a few of the other standards 14 that apply to the MPS units. 15 MR. SYLVESTER: Just really a clarification question I have, it says the 16 17 first graph, and the response to the question 18 appears to me to be that for the total you 19 have, 66,354 tons per year. I'm just wondering 20 how Joppa, subject to the same rules, could 2.1 have allowable emissions of 95,000 tons per 22 year or more for the year. 23 I was wondering whether 24 that was a mistake or if there was further

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Page 164 1 clarification you could make. 2 MR. BLOOMBERG: Yes. Rory can jump 3 in and correct me if I'm wrong, but this was 4 done in looking -- as Rory said, sometimes 5 this is a little difficult exactly what we 6 wanted. When this graph was made, it was 7 made using their management allowable emissions 8 with other limits that they may have. 9 And so, yes, you're right. 10 I guess in theory, the maximum, you know, for Joppa should have done 66,354 that they 11 12 could have emitted all of the SO2 for the 13 entire MPS Group, but then you just have 14 that same graph again. 15 So this is more what the 16 plants' limits are; is that correct? 17 MR. DAVIS: Yes and no. You 18 couldn't say that the 66,354 would be a 19 limit that would be applied to Joppa at all 20 certainly under the current MPS rules because 2.1 those rules don't have the different limits of 22 0.234 that former Ameren Group had and the 23 MPS rate of 0.19 for the current Dynegy Group. 24 So this would be an allowable

```
Page 165
 1
     perhaps if the group that they were in had
 2
     many more units than it does currently.
 3
     so coming up with an allowable for a single
 4
     unit based upon the fleet wide annual average
 5
     is difficult and so this reflects the most
 6
     restrictive limit.
                         I think it may be 1.2 pounds
 7
     per hour. That would be 8,760 hours a day -- a
 8
     year at their normal capacity as given in
     Table 1.
 9
                                 Well, I quess
10
                 MR. SYLVESTER:
     the question I would have, then, are we like --
11
12
     is this an apples to oranges comparison?
13
                 MR. DAVIS: It kind of is and I
14
     don't know how helpful the table is -- or the
15
     graph is and that's why I was saying some of
16
     it was -- I tried to just answer the Board's
17
     question in the terms that was given.
18
                 MR. SYLVESTER:
                                  Is there a way that
19
     you could supplement it with, you know, where
20
     you would be able to, under the maximum
2.1
     allowable emissions of the 66,354 --
22
                 THE COURT REPORTER:
                                       I'm sorry.
23
     Could you please repeat that louder?
24
                 MR. SYLVESTER:
                                 Sure. Do you want
```

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Page 166 1 me to repeat that? 2 THE COURT REPORTER: Please. Thank 3 you. 4 MR. SYLVESTER: So if possible 5 for you to do a calculation using the current maximum allowable SO2 emissions of 66,354 to 6 make some sort of a determination that's an 8 apples to apples comparison for Joppa or this 9 chart really is of no use? 10 MR. DAVIS: The apples to apples comparison would be difficult because it would 11 12 also depend on the emission rate and utilization 13 of every other unit in the -- in the group under current rules, that that would be their own 14 15 group, what the emission rates were and their utilizations in a given year to meet their fleet 16 17 wide average. So it would be difficult to come 18 up with that comparison of what their annual allowable on a mass basis would be under the 19 2.0 current rules. And so the only -- without 2.1 assuming a lot of variables, the only real 22 comparison I could put on the table was, well, 23 their pound per hour limit is this and this is 24 how we calculate allowables for a given unit.

```
Page 167
1
                      Now, I would stipulate that
2
     it's really unlikely that under the current
3
     rules they could actually get there, but that
4
     would be their potential to emit if they were,
5
     say, applying for a permit.
6
                 MR. SYLVESTER:
                                  Okay.
                                         Just to
7
     answer -- to put a cap on, and then I'll stop,
8
     for 13(e), you really don't have a specific
     answer for the Board?
9
10
                 MR. DAVIS: Like I said, that
11
     would be my specific answer, but again, like
12
     I said, it's unlikely they could hit that,
13
     but the questions you posed before to get
14
     to a different sort of answer would be difficult
15
     or impossible to say without making a lot more
16
     assumptions that they didn't build into
17
     Question 13.
18
                 MR. SYLVESTER:
                                  Thank you.
                                              That's
     all I had.
19
20
                 MR. RAO: So just as a clarification,
2.1
     161,468, is that the same as the potential to
22
     emit for the Joppa plant?
23
                 MR. DAVIS: Yes. I believe that
24
     would be accurate.
```

	Page 168
1	MR. RAO: Okay.
2	HEARING OFFICER TIPSORD: Anything
3	else for the Agency?
4	All right. Let's move on
5	to the Attorney General's Office then. If we
6	could have some rearranging so we can get the
7	Attorney General's Office up front.
8	(Brief pause.)
9	HEARING OFFICER TIPSORD: Shall we
10	have the witnesses sworn?
11	MR. SYLVESTER: I have a couple of
12	points of procedure.
13	HEARING OFFICER TIPSORD: One, you
14	need a microphone.
15	MR. SYLVESTER: I'll take this one.
16	One, we haven't admitted
17	Mr. Gignac's testimony or have we? Is this on?
18	HEARING OFFICER TIPSORD: It's on,
19	but you pulled it away.
20	MR. SYLVESTER: Do we need to make
21	Mr. Gignac's testimony an exhibit?
22	HEARING OFFICER TIPSORD: Once he is
23	sworn in, we will.
24	MR. SYLVESTER: Okay. Very good.

```
Page 169
 1
                 HEARING OFFICER TIPSORD:
                                            I prefer
 2
     to admit their testimony after they are sworn
 3
     in.
 4
                 MR. SYLVESTER: One further thing,
 5
     could we also swear in Mr. Armstrong? He may
 6
     also offer testimony.
 7
                 HEARING OFFICER TIPSORD: Absolutely.
 8
                      Will you swear in the
 9
     witnesses, please?
                 THE COURT REPORTER:
10
                                      Gentlemen,
11
     raise your right hands, please.
12
                      Do you swear that the
13
     testimonies you are about to give will be the
14
     truth, the whole truth and nothing but the
15
     truth, so help you God?
16
                      And please state your names.
17
                 MR. GIGNAC:
                               James Gignac, yes.
18
                 MR. ARMSTRONG:
                                  Andrew Armstrong,
19
     I do.
20
                       (Witnesses sworn.)
2.1
                 HEARING OFFICER TIPSORD: Okay.
22
     Then if there's no objection, we will admit
23
     Mr. Gignac's -- and I apologize if I'm
24
     butchering your name.
```

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Page 170 1 MR. GIGNAC: No, no. That's good. 2 HEARING OFFICER TIPSORD: We will 3 admit his testimony as Exhibit No. 9. (Document marked and entered 4 as Exhibit No. 9 for 5 identification.) 6 7 MR. SYLVESTER: There was also 8 an exhibit to his testimony that was filed 9 separately, if we could have that admitted 10 as well. It's an Excel spreadsheet. HEARING OFFICER TIPSORD: Oh, okay. 11 12 If there's no objection, we will admit Okav. 13 the Excel spreadsheet as Exhibit No. 10. 14 (Document marked and entered as Exhibit No. 10 for 15 16 identification.) 17 HEARING OFFICER TIPSORD: I'm going to 18 move right along. 19 If there's no objection, we 20 will admit the IEPA questions for Mr. Gignac 2.1 as Exhibit No. 11. 22 (Document marked and entered 23 as Exhibit No. 11 for identification.) 24

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		Page 171
1	HEARING OFFICER TIPSORD: We will admit	
2	the answers as Exhibit No. 12 if there's no	
3	objection.	
4	(Document marked and entered	
5	as Exhibit No. 12 for	
6	identification.)	
7	HEARING OFFICER TIPSORD: Seeing	
8	none, those are admitted.	
9	Okay. And with that, we will	
10	start with IEPA. If they have any follow-ups.	
11	MR. SYLVESTER: I think Mr. Gignac	
12	wanted to make a statement.	
13	HEARING OFFICER TIPSORD: I	
14	apologize. Please do.	
15	MR. GIGNAC: Thank you. Good	
16	afternoon.	
17	My name is James Gignac.	
18	I am appearing on behalf of the Illinois	
19	Attorney General's Office. I am representing	
20	the People of the state of Illinois.	
21	I would like to make an	
22	opening statement that briefly summarizes	
23	the People's testimony and offers some	
24	responses some additional responses to	

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Page 172 1 pre-filed questions. 2 So the MPS was created at 3 the request and proposal of coal plant owners 4 as an alternative to give them more time to 5 comply with Mercury pollution limits. 6 deal required the coal plants to opt in to 7 compliance with the MPS for the lifetime of 8 the units and that is what Dynegy and Ameren did. 9 10 The People's concern with 11 the proposed amendments is that they would 12 render the MPS essentially meaningless as a 13 pollution control limit and lead to higher 14 levels of air Dynegy plants. 15 Section 10(a) of the Illinois 16 Environmental Protection Act provides that the 17 Board -- to carry out the purposes of the Act. 18 We assert that the first notice proposal would 19 not do that specifically because it fails to 20 restore, enhance or maintain the purity of the 2.1 air in Illinois under Section 8 of the Act. 22 We assert that there's not 23 sufficient justification to change the MPS 24 other than the unclearly defined concept of

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Page 173 1 operational flexibility desired by the source. 2 If the Board decides the MPS 3 should be modified, we offer a critique of Illinois EPA's allowable emissions framework 4 5 in that the Agency fails to take into account the unit's actual emission rates. 6 This is what I call in the testimony the actual potential 8 to emit, which is not offered as a term of 9 art under the Clean Air Act or as a regulatory 10 citation, but rather words/phrases that explain the concept of how to more appropriately 11 12 consider allowable emissions under the existing 13 MPS. 14 What we demonstrate in the 15 pre-filed testimony is that the number to 16 compare used by IEPA of emissions under the 17 existing MPS is far too high. In fact, the proposed cap is higher than what the existing 18 19 units could ever come close to reaching with 2.0 respect to SO2. 2.1 Units have pollution controls 22 that the Agency does not expect to be turned 23 off and other units have no controls. 24 needs to be taken into account and that is

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Page 174 1 what our testimony does. 2 Assuming the Board decides the MPS does need to be changed, it should 3 4 consider significantly modifying the proposed 5 amendments. 6 The first is limiting the 7 changes to combining the MPS groups while 8 maintaining a rate-based. This is a more 9 modest incremental change to the MPS that 10 would provide additional options to Dynegy through larger pool of plants from which to 11 12 choose its compliance approach. 13 The Board should request 14 stakeholder input on what that new rate-based 15 standard should be. If the Board decides 16 17 not only that the MPS needs to be changed, but that it also needs to allow the MPS 18 19 groups to be combined and to switch the 2.0 standards from rate-based to mass-based, 2.1 the people urge the Board to consider 22 much lower caps than what had been proposed 23 and to also request stakeholder comment on 24 those numbers.

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Page 175 1 The Board should also 2 include provisions for reduction of the 3 cap when Dynegy retires a unit. 4 I would like to briefly 5 also respond to some questions posed by IEPA and Dynegy to each other that I 6 7 believe mischaracterized People's testimony. 8 Specifically, in response 9 to IEPA Question 3 in which IEPA states that the people "recommended" that Dynegy 10 operate its cleanest plants full-time, that 11 12 is not what our pre-filed testimony says. 13 Rather, what we provide on Pages 17 to 18 of our pre-filed testimony 14 15 is a theoretical exercise of the most heat 16 input the old Ameren group could get and 17 still meet its current SO2 limit under the 18 It is actually a more generous method 19 of calculating a more appropriate amount of 2.0 allowable emissions. 2.1 Also, IEPA and Dynegy claim 22 that the people attack the general notion of 23 using allowable emissions as an analytical 24 approach. That's not the case. What we

```
Page 176
1
     question is how IEPA calculates the allowable
2
     emissions because it fails to incorporate
3
     futures of the plants that the Agency itself
4
     does not expect to change or says will not
5
              That is again what is meant by the
     change.
6
     phrase actual potential to emit.
7
                      Thank you and I look forward
8
     to questions.
9
                 HEARING OFFICER TIPSORD:
                                            Okay.
     Ms. Roccaforte?
10
11
                 MS. ROCCAFORTE: Mr. Gignac, on
12
     Table 12 on Page 19 of your pre-filed testimony,
     you list 12 units in the old Ameren group, but
13
14
     in Table 10 on Page 18, you list only eight.
15
                      Why were Joppa 3, Joppa 5,
16
     Joppa 6 and Edwards 2 excluded from Table 10?
17
                 MR. GIGNAC: What Table 10 does
     is list the cleanest plants in terms of their
18
     emission rates for SO2 in order and also lists
19
20
     their maximum heat input and tabulates a
2.1
     cumulative group rate pounds per million Btu
22
     until those units reach the applicable emission
23
     standard under the MPS.
24
                            It stops -- the table
```

```
Page 177
1
     stops once 0.23 pounds per million Btu is
2
     achieved.
3
                 MR. DAVIS: To clarify, in Table 10,
4
     you say that these are the cleanest units.
5
     I'm not an expert on the operations at the
6
     Joppa plant, but using Joppa 4 as the fourth
7
     cleanest and Joppa 1 as the sixth cleanest
8
     and Joppa 2 as the seventh cleanest, it would
9
     be my understanding that Joppa 3, 5 and 6
10
     would be using the same coal as Joppa 1, 2
     and 4.
11
12
                      Is it your under- -- do you
13
     think that Joppa 4 is then a cleaner unit
14
     than Joppa 6 or Joppa 3?
15
                 MR. GIGNAC: The -- the unit rates
16
     in pounds per million Btu were calculated
17
     using 2016 data. So that's the emission --
18
     that's the unit rate that we calculated using
     2016 data and the units are listed in order
19
20
     of their grids from lowest to highest. I don't
2.1
     know why there's differences between the Joppa
22
     units.
23
                 MR. DAVIS: Could it be -- could it
24
     be that in different years certain of the Joppa
```

```
Page 178
1
     units may be cleaner than others just based on
2
     mere circumstance if they are indeed using the
3
     same coal feed for all six units?
                 MR. GIGNAC: I don't know.
4
5
                 MR. DAVIS: Did you look at any
6
     other years?
7
                 MR. GIGNAC: We used 2016 data
     for this table.
8
9
                 MS. ROCCAFORTE: So wouldn't
10
     including Joppa 3, Joppa 5, Joppa 6 and
11
     Edwards 2 in Table 10 increase the total SO2
12
     emissions at maximum heat input from the old
13
     Ameren Group?
14
                 MR. GIGNAC: Correct. And that's
15
     why those units are not listed in this table
16
     because they would take the group in excess
17
     of its MPS limit.
18
                 MS. ROCCAFORTE: Do you know that
     exact increase?
19
2.0
                 MR. GIGNAC:
                              I don't have it here.
2.1
                 MS. ROCCAFORTE: Okay. On Page 18
22
     of your testimony, you state that the total
23
    maximum allowable SO2 emissions under the
24
     current MPS should be considered no more than
```

```
Page 179
1
     49,305 tons. You used the totals from Tables 9
2
     and 10 to reach that number.
3
                      Shouldn't this number have
4
     been increased to account for the units you
5
     failed to include?
6
                 MR. GIGNAC: No, because again
7
     table -- Table 10 is a theoretical exercise
8
     of the allowable emissions, the most heat
9
     input that this group of plants could get
     under the MPS standard.
10
11
                      So this -- this, as I said,
12
     is generous to that group in terms -- even
13
     assuming which Dynegy says is impossible
14
     in response to -- in response to pre-filed
15
     questions, even assuming that they are able
16
     to operate their cleanest units at max heat
17
     input, it results in SO2 tons of almost 34,000
18
     and then that is then added to the total from
19
     Table 9, which is the other MPS Group, the
2.0
     Dynegy group, and that's how we reach the
2.1
     number of 49,000.
22
                 MS. ROCCAFORTE: Are you suggesting
23
     Dynegy should shut down the units that were not
24
     included?
```

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	Page 180
1	MR. GIGNAC: No.
2	MS. ROCCAFORTE: Nothing further.
3	HEARING OFFICER TIPSORD: Are there
4	any other questions for the Attorney General's
5	Office?
6	MR. MORE: I'm just going to come
7	up.
8	Thank you. Clearly, the
9	reception on these other microphones is much
10	better than this one.
11	Okay. So I appreciate your
12	opening statement and I've got a couple of
13	questions getting starting out getting to
14	what capacity of offering your testimony
15	in and what role you're playing here.
16	Am I correct you're not
17	offering testimony in your individual capacity?
18	MR. GIGNAC: Correct.
19	MR. MOR: You're here answering
20	questions as an officer of the Illinois Attorney
21	General's Office on behalf of the People of the
22	state of Illinois, right?
23	MR. GIGNAC: Correct.
24	MR. MORE: Therefore, the position

```
Page 181
1
     set forth in your testimony and in response
2
     to these questions are the positions of the
3
     Illinois Attorney General's Office, correct?
4
                 MR. GIGNAC: Correct.
5
                 MR. MORE: And just to be clear,
6
     because some of your responses to written
7
     questions were in the first person, those
8
     answers really are the answers of the Illinois
9
     Attorney General's Office, correct?
                 MR. GIGNAC: Yes. And I wanted
10
     to be clear to the hearing participants who --
11
12
     who they could direct follow-ups to and to
13
     also anticipate who would be appearing on
14
     behalf of the Illinois Attorney General's
15
     Office.
16
                                   Thank you.
                 MR. MORE:
                           Okay.
17
                      Does the -- from time to
18
     time, I may say AG. I presume you will
19
     understand I am referring to the office;
2.0
     is that fair?
2.1
                 MR. GIGNAC: Yes.
22
                 MR. MORE:
                           Okay.
                                   Great.
23
                      Does the AG propose any
24
     alternatives to the emission caps that the
```

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Page 182 1 Illinois EPA is proposing? 2 Well, first, our MR. GIGNAC: 3 initial argument is that the Board should 4 withdraw the first noticed proposal and 5 dismiss the rulemaking because, as we 6 demonstrated in our testimony, Dynegy is 7 complying with the MPS and we don't believe 8 there is a justification for it to be 9 changed. However, if the Board does 10 agree that the MPS should be changed, then 11 12 we believe that Dynegy should only be allowed 13 to combine its MPS units under a single 14 rate-based standard. Again, that's the most 15 16 incremental modest change from the existing 17 MPS to provide the operational flexibility 18 as Dynegy says that it needs. 19 However, if the Board 2.0 agrees further that we should -- that the 2.1 MPS should be converted to a mass-based 22 standard, then what we have provided to 23 date is the position -- the view that 24 the numbers are set far too high and what

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Page 183 1 we would suggest is that the Board seek 2 input on reduced caps. 3 So we have not -- to answer 4 your question, we have not provided our position 5 on what those numbers should be. 6 MR. MORE: But I believe you 7 provided what you believe those numbers should be lower than; is that correct? 8 9 MR. GIGNAC: Well, certainly 10 lower than what's already been proposed. 11 MR. MORE: Okay. But let's go 12 back to Page 18 of your testimony. In the 13 middle there, you say added to the Dynegy 14 group above, the total maximum allowable SO2 15 emissions under current MPS should be 16 occurred no more than 49,305 tons. 17 Do you see that? 18 MR. GIGNAC: Yes. 19 MR. MORE: Okay. So am I 20 correct then to understand that you believe 2.1 an appropriate cap should be set for SO2, if 22 the Board goes down the path of setting a 23 cap, then it should be at some level below 24 49,305 tons?

```
Page 184
1
                 MR. GIGNAC: I believe that that
2
     would be correct if we were asked to provide our
3
     position on that.
4
                           Okay. Let's -- well,
                 MR. MORE:
5
     we'll get back to that.
                              Okay.
6
                 HEARING OFFICER TIPSORD: Excuse
7
    me.
8
                 BOARD MEMBER PAPADIMITRIU: May I
9
     ask a clarifying question?
                           Yes, you may.
10
                 MR. MORE:
11
                 HEARING OFFICER TIPSORD: You may.
12
                 BOARD MEMBER PAPADIMITRIU:
                                              I will
13
     use my hockey voice. Can you hear me okay?
14
                 MR. SYLVESTER: Not really. You
15
     have to get close with that one.
                 BOARD MEMBER PAPADIMITRIU: So
16
17
     the Agency's proposal is less than the
18
     current NAAQS requirement; is that correct?
19
                 MR. GIGNAC: I don't know.
20
                 BOARD MEMBER PAPADIMITRIU:
2.1
     believe Mr. Bloomberg might have testified
22
     to that effect.
23
                 MR. BLOOMBERG: Can you ask that
24
     question again? I'm sorry.
```

```
Page 185
1
                 BOARD MEMBER PAPADIMITRIU:
                                              Is the
2
     Agency's proposal proposing a limit less than
3
     what is currently required under the regional
4
     haze NAAQS requirement?
5
                 MR. BLOOMBERG: Okay.
                                         Just
6
     clarifying, regional haze is not a NAAQS.
7
                 BOARD MEMBER PAPADIMITRIU:
                                             Okav.
8
                 MR. BLOOMBERG:
                                 So, yeah, when
9
     you said NAAQS, that's what confused me.
10
            Yeah. It is what is under the level
     in our regional haze SIP levels, yes.
11
12
                 BOARD MEMBER PAPADIMITRIU:
13
     that is mandated under the federal government?
     That is a level mandate that we cannot go
14
15
     higher than?
                 MR. BLOOMBERG: It is a little
16
17
     more complicated than that. We had to do the
18
     projections that Mr. Davis spoke about and
19
     if we, in the future, would not be able to
20
     meet those projections, then we would have
2.1
     to basically, you know, get a pound of flesh
22
     from somewhere else in the state.
23
                      So that's why, you know,
24
     we wanted to stay below those levels to
```

```
Page 186
 1
     ensure that we wouldn't have to come back
 2
     and do another rulemaking to hit someone
 3
     else.
 4
                 BOARD MEMBER PAPADIMITRIU: And
 5
     the 55,000 number that you have -- that the
 6
     Agency has proposed is under that amount?
 7
                 MR. BLOOMBERG:
                                  Yes.
 8
                 BOARD MEMBER PAPADIMITRIU:
 9
     So then 49,000 would be less than the 55 --
10
     I'm a liberal arts major. So bear with me
               The 49,000 that the Attorney General's
11
     on that.
12
     Office would recommend is less than 55,000,
13
     which is less than what is required by the
14
     federal government, do I have the math correct?
15
                 MR. BLOOMBERG:
16
                 MR. GIGNAC: Yes, except that,
17
     just for the record, we are not recommending
18
     a cap of 49,000 tons.
19
                 BOARD MEMBER PAPADIMITRIU:
20
     But if you -- what you had testified to earlier,
2.1
     you said if you had a position, it would be
22
     49,000?
23
                 MR. GIGNAC: We said that it was less
24
     than that?
```

	Page 187	
1	BOARD MEMBER PAPADIMITRIU: So	
2	48,000?	
3	MR. GIGNAC: We are not prepared	
4	today to recommend to you what the cap should	
5	be.	
6	BOARD MEMBER PAPADIMITRIU: Fair	
7	enough. Okay. Thank you. Again, liberal	
8	arts.	
9	MR. MORE: Has the Attorney	
10	General's Office presented any evidence	
11	projecting how the MPS units are expected	
12	to operate into the future?	
13	MR. GIGNAC: I don't know that	
14	we we have not offered evidence to that.	
15	We have not offered evidence to that effect.	
16	We have asked Dynegy	
17	questions about its its anticipation	
18	and we look forward to discussing those	
19	responses.	
20	MR. MORE: Okay. Has the AG's	
21	office presented any evidence projecting	
22	what the emission levels of the MPS units	
23	are expected to be in the future?	
24	MR. GIGNAC: We have made the	

```
Page 188
 1
     assertion that the emission rates -- was
 2
     that your question, Josh?
 3
                 MR. MORE:
                            I'm asking have you
 4
     done any projection as to what the emission
 5
     levels -- that would include, I guess we
 6
     could argue, a rate and/or an annual, either
 7
     one, what they would be from each unit into
     the future?
 8
 9
                 MR. GIGNAC: We have made the
     assertion that the emission rates are
10
     unlikely to change because, as I said earlier,
11
12
     the pollution control equipment, at least for
13
     SO2, as the Agency has stated, it's -- it's
14
     either required by consent decree or
15
     difficult to bypass or undue and we have
16
     seen no indication from Dynegy of a willingness
17
     to invest in further pollution controls,
18
     which would change emission rates and
19
     which would also provide the operational
20
     flexibility that the company is seeking.
                      We have seen no indication
2.1
22
     of that so in our view -- in our view, the
23
     emission rates are unlikely to have much
24
     change to them outside of certain operational --
```

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Page 189 1 operational adjustments or -- or the type 2 of coal or something like that. 3 MR. MORE: Okay. I understand your 4 position and let's assume that that's correct, 5 that the emission rates are not anticipated to change. Nonetheless, the annual tonnage 6 7 from each unit into the future, have you 8 projected -- is a function of the emission 9 rates and the amount of hours it runs, right, 10 the capacity? 11 MR. GIGNAC: Yes. It depends on 12 how much the plants are dispatched. 13 MR. MORE: Okay. So since you 14 haven't done an analysis as to projecting how much the units had to be dispatched into 15 16 the future, is it fair to say then you have 17 not done any analysis as to what the total annual emissions are expected to be from 18 19 each unit into the future? 20 MR. GIGNAC: No. And one of 2.1 the -- one of the reasons why we suggest 22 that -- again, assuming -- assuming the 23 Board agrees that the MPS needs to be changed 24 at all, one of the reasons to have a rate-based

	Page 190
1	standard is that it allows for units to
2	to go up and down in terms of their total
3	emissions while ensuring the public that
4	there was there is a there is an
5	element of pollution control in place.
6	Our concern with setting
7	such a high mass-based cap is that it
8	essentially allows for unlimited operations
9	by the company with no meaningful pollution
10	limit.
11	MR. MORE: Okay. But I want to
12	go back to my question.
13	Have you projected what
14	the annual emissions are expected to be
15	from each unit in the MPS Group into the
16	future?
17	MR. GIGNAC: We have no projection
18	on that.
19	MR. MORE: Please explain the AG's
20	experience in writing environmental rules.
21	MR. GIGNAC: I have not written
22	an environmental rule.
23	MR. MORE: And does the AG regularly
24	propose environmental regulations to the Board?

```
Page 191
1
                 MR. GIGNAC: We don't propose rules.
2
     We participate in rulemakings and in enforcement
3
     actions.
4
                 MR. MORE: And do you sometimes
5
     participate in a rulemaking on behalf of the
6
     Illinois Environmental Protection Agency?
7
                 MR. GIGNAC:
                              No.
8
                 MR. MORE: Okay. Do you sometimes
9
     participate in an enforcement action on behalf
10
     of the Illinois Environmental Protection Agency?
11
                 MR. GIGNAC: Yes. The -- as set
12
     forth in our testimony, under the Illinois
13
     constitution, the Illinois Attorney General
14
     is the chief legal officer of the state,
15
     which includes representing agencies in
     certain actions.
16
17
                      However, the Attorney General
18
     is also tasked with representing the people
19
     with the state of Illinois and it is in that
20
     capacity that we are here today.
2.1
                 MR. MORE: Okay. So sometimes
22
     Illinois EPA is your client and sometimes
23
     it is not your client, correct?
24
                 MR. GIGNAC: Correct.
```

92

```
Page 193
1
     enforces rules on the rules that are being
2
     proposed.
3
                 MR. MORE:
                            Is the Illinois Attorney
4
     General representing the governor's office in
5
     this rulemaking?
6
                 MR. GIGNAC:
                              No.
7
                 MR. MORE: Okay.
                                   Was the governor
8
     elected by the same people of the state that
9
     you are representing in this rulemaking?
10
                 MR. GIGNAC:
                             The same electorate,
11
          I don't know if the same people voted
12
     for him.
13
                 MR. MORE: Great point, but I don't
     think you get to choose which individuals in the
14
15
     state you're representing and which ones you're
16
     not; isn't that right?
17
                      You're saying you represent the
18
     people as a whole, correct?
19
                 MR. GIGNAC: Yes.
20
                 MR. MORE: Okay. And the governor,
2.1
     who also, in a different capacity, represents
22
     the people as a whole; those who voted for him
23
     and those that didn't, right?
24
                 MR. GIGNAC:
                              Sure.
```

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Page 194 1 MR. MORE: Just like your boss 2 represents the people that voted for her and 3 those who did not, correct? 4 MR. GIGNAC: Correct. 5 MR. MORE: And in this instance, 6 you oppose the rule that Illinois EPA is 7 presenting to the Board, correct? 8 MR. GIGNAC: Yes. Let me also 9 add that one difference between the governor 10 and the Attorney General is that we have the Illinois Attorney General Act, which creates --11 12 which guides -- I'm sorry -- which governs 13 aspects of the office and there's also Supreme 14 Court decisions that if have been issued over 15 many decades defining the roles and obligations 16 of the Attorney General. 17 So they are different offices 18 and they have different obligations and among 19 our obligations in the Illinois Attorney 2.0 General's Office is under Article 5, Section 15 2.1 of the Illinois Constitution, Illinois residents 22 are quaranteed a right to a healthful 23 environment and our office is obligated to 24 represent those interests under that amendment.

	Page 195
1	We are also our
2	responsibilities also include enforcing
3	Illinois' prohibition on causing air
4	pollution.
5	MR. MORE: Would you agree in
6	the context of this rulemaking the Illinois
7	AG's office is adverse to Illinois EPA?
8	MR. GIGNAC: We are we have
9	stated that the first notice proposal should
10	be withdrawn.
11	We would be happy to continue
12	working with the Board and with Illinois EPA
13	on ideas to modify it and again, assuming that
14	the Board feels that the MPS needs to be changed
15	at all.
16	MR. MORE: Okay. Did the Illinois
17	AG receive any authorization or waiver to take
18	a position adverse to an existing client?
19	MR. GIGNAC: Well, our office is
20	not representing the Agency in this rulemaking.
21	MR. MORE: But the Agency is an
22	existing client of the office, isn't it?
23	MR. GIGNAC: In separate unrelated
24	matters.

```
Page 196
 1
                 MR. MORE:
                           And do you have a waiver
 2
     to represent other entities that -- and take
 3
     an adverse position in separate unrelated
 4
     matters?
 5
                 MR. SYLVESTER:
                                 I'm going to object
 6
     to this, the idea that this is adverse.
 7
     isn't an enforcement objection.
 8
                      I'm sorry. I'll take a
 9
     microphone. I'm Stephen Sylvester on behalf
10
     of the Attorney General's Office. I would
     like to object to this line of questioning.
11
12
                      First of all, the fact that
     this is an adverse proceeding, I would like
13
14
     to see what the foundation of that is.
15
                                   This is a
     isn't an adverse proceeding.
16
     rulemaking with public participation by
17
     anybody that wants to participate.
                      So the idea that anybody is
18
19
     adverse because they may not share the same
20
     opinions on the end goals here, I would
     like some foundation on that. I don't think
2.1
22
     this is an adverse proceeding at all.
23
                 HEARING OFFICER TIPSORD:
                                            I agree
24
     with that. I don't think that -- this is a
```

```
Page 197
 1
     rulemaking. It's more of a legislative matter.
 2
     So to argue that this is an adverse position,
 3
     they don't agree, but it's not an adversarial
 4
     position.
 5
                 MR. MORE:
                            I'll move on.
 6
                      Did the Illinois Attorney
 7
     General receive any request from any person
 8
     in the state to comment on the proposal?
 9
                 MR. GIGNAC: I don't know if we
10
     received any requests.
11
                      What I do know is that we
12
     received an invitation from Illinois EPA
13
     to provide feedback on a stakeholder draft
14
     of the rules. That is what we did and then
15
     we proceeded to analyze the proposed rule
16
     when it was filed and we sought internal
17
     authorization to submit our testimony.
18
                 MR. MORE: Just to be clear,
19
     let me ask it a different way.
2.0
                      Did the Illinois Attorney
2.1
     General receive any request to file written
22
     testimony in connection with this rulemaking?
23
                 MR. GIGNAC: We are not aware of
24
     any.
```

	Page 198
1	MR. MORE: Mr. Gignac, am I
2	pronouncing that correctly?
3	MR. GIGNAC: Gignac.
4	MR. MORE: Gignac. Okay. Did
5	you prepare the written testimony filed on
6	behalf of the Illinois Attorney General?
7	MR. GIGNAC: Myself and my
8	colleagues.
9	MR. MORE: Could you identify
10	those colleagues for me?
11	MR. GIGNAC: Andrew Armstrong,
12	Steve Sylvester and Matthew Dunn.
13	MR. MORE: Did you work with any
14	special interest groups in connection with
15	preparing the testimony?
16	MR. GIGNAC: Can you define "work
17	with"?
18	MR. MORE: Sure. Did you communicate
19	with any special interest group regarding any
20	substance of your testimony?
21	MR. GIGNAC: I believe we told
22	the environmental groups who are present
23	here today that we planned to submit testimony.
24	MR. MORE: And did you discuss with

		Page 199
1	those environmental groups the instance of the	
2	testimony?	
3	MR. GIGNAC: I don't recall. We	
4	may have said that it would be similar to the	
5	stakeholder input that we provided earlier.	
6	MR. MORE: And did any special	
7	interest group did you work with any	
8	special interest group in connection with	
9	the comments you provided to Illinois EPA	
10	prior to them submitting the proposal to	
11	the Board?	
12	MR. GIGNAC: We exchanged	
13	perspectives and thoughts and may have	
14	reviewed pieces of analysis to see if	
15	there were suggestions or comments on the	
16	comments.	
17	MR. MORE: And was that a two-way	
18	dialogue?	
19	Did they share with you	
20	their thoughts and ideas and see your input?	
21	MR. GIGNAC: Yes.	
22	MR. MORE: Okay. When did those	
23	conversations first occur?	
24	MR. GIGNAC: I believe it would	

```
Page 200
1
     have been in August when the stakeholder draft
2
     was made available.
3
                 MR. MORE: And in what form did those
     conversations take place, in person, over the
4
5
     phone via email or all?
6
                 MR. GIGNAC:
                              Telephone, email.
7
                 MR. MORE: Were there a series of
8
     conversations that took place over the time?
9
                 MR. GIGNAC: I would describe it --
     I wouldn't describe it as a series.
10
11
                 MR. MORE: Were drafts of proposed
12
     comments and/or testimony provided exchanged?
13
                 MR. GIGNAC: I would need to go
14
     back and review my records to verify that,
15
     but I believe we did share pieces of written
16
     analysis. Whether it was in a form of a
17
     comment letter, I would have to check.
                 MR. MORE: And how did the AG's
18
     office decide that in connection with the
19
20
     positions it wanted to take in this rulemaking
     to work with the environmental groups and not
2.1
22
     any other group?
23
                 MR. GIGNAC: That was not a
24
     decision. Our office is open to input,
```

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Page 201 1 meetings, and so forth from any group and 2 we frequently -- we frequently have those 3 conversations. 4 Our office, again as I 5 mentioned, the -- the directive of the Illinois Constitution in providing a healthful 6 7 environment, our office tends to advocate for 8 cleaner air and for public health and we have 9 worked with the environmental groups and they have good attorneys and it is -- it's sort of 10 like peer review to ensure that the comments 11 12 and analysis that we are considering are legal 13 and otherwise sound. So it sounds like 14 MR. MORE: Okay. 15 you have an open door to the people much like 16 Illinois EPA discussed in their testimony, they 17 have an open door to stakeholders and the people 18 in connection with rulemakings; is that right? 19 MR. GIGNAC: I can't speak to 20 Illinois EPA's policies, but our experience has 2.1 been that the Illinois EPA is available for 22 stakeholder input and we availed ourself to that 23 both a phone call with the staff here and then 24 also in submitting written comments.

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Page 202 MR. MORE: And there was nothing 1 2 inappropriate with you working together with 3 the environmental groups behind "closed doors" 4 in connection with preparing written testimony 5 just like there was nothing inappropriate with Dynegy and Illinois EPA working together 6 7 at some point in connection with discussing 8 a proposal; isn't that right? 9 MR. GIGNAC: Well, I think it's --I think it's a different scenario, a different 10 situation. We -- our office got involved in 11 12 this process along with many other stakeholders 13 when the Agency circulated a proposed rulemaking. 14 15 So, you know, at that stage 16 we -- we were looking at it and thinking 17 about it along with many other groups. We --18 we were not -- you know, we were not involved 19 in the initial development and proposal of 20 the rule as Dynegy was. So I'm not sure it's 2.1 appropriate to compare the two situations. 22 MR. MORE: Well, are you suggesting 23 that it was inappropriate for the Agency to 24 meet with a stakeholder and discuss a proposed

```
Page 203
1
     piece of regulation?
2
                 MR. GIGNAC:
                              No.
3
                 MR. MORE: Has the Illinois
4
     Attorney General's Office reached out to any
5
     other potential stakeholder in connection
6
     with the positions it's taking in this
7
     proposal?
8
                 MR. GIGNAC: I'm not aware of
9
     anyone.
                           And just to be specific,
10
                 MR. MORE:
     you're not aware whether or not the Illinois
11
12
     Attorney General's Office reached out to
13
     Dynegy to discuss what may be appropriate
14
     changes to this proposal; isn't that right?
15
                      You're not aware of any
     communications like that?
16
17
                 MR. GIGNAC: I don't recall having
18
     a communication with Dynegy on the topic of
19
     this rulemaking although I have had
20
     conversations with Dynegy staff on different
2.1
     topics over the past year.
22
                 MR. MORE: Right. But not on this
23
     topic, correct?
24
                 MR. GIGNAC: Not -- not that I
```

```
Page 204
1
     recall and I also don't recall -- don't
2
     recall getting a request from Dynegy to
3
     meet with us and tell us about the proposal.
4
                           Did you get a request
                 MR. MORE:
5
     from Illinois EPA to meet and discuss the
6
    proposal?
7
                 MR. GIGNAC: We received an
8
     invitation to provide stakeholder feedback
     and an invitation to convene a conference
9
     call if we desired. We did that. We had
10
     a conference call with IEPA's staff and
11
12
     then also provided written feedback.
13
                            Right. And the
                 MR. MORE:
     invitation you are referring to is the
14
15
     same invitation that was sent out to
16
     the environmental groups, other stakeholders,
17
     I believe, there was an email; isn't that
18
     correct?
19
                 MR. GIGNAC: Yes, but I don't
2.0
     know who it was sent to. I think it utilized
2.1
     the blind copy feature.
22
                 MR. MORE: Fair enough.
23
                      Is the Attorney General
     familiar with the term "actual emissions"?
24
```

```
Page 205
1
                 MR. GIGNAC: Yes.
2
                 MR. MORE: Okay. And is the
3
     Attorney General familiar with the term
     "allowable emissions"?
4
5
                 MR. GIGNAC: Yes.
                 MR. MORE: And is the Attorney
6
7
     General aware that the term "allowable
     emissions" is defined in some Board
8
9
     regulations?
                 MR. ARMSTRONG: So I do know
10
11
     that allowable emissions is defined and
12
     had several -- I believe at least one
13
     definition has been provided by participants
14
     in the rulemaking. I can't point to where
15
     it is right now.
                           Is the AG familiar
16
                 MR. MORE:
17
     with the term "maximum emissions"?
18
                 MR. GIGNAC: I can give you what
     I perceive it to mean.
19
                 MR. MORE: That would be terrific.
20
2.1
     Please do.
22
                 MR. GIGNAC: Well, in our view,
23
     what maximum emissions would be is the emissions
24
     of a plant running at 100 percent heat input
```

```
Page 206
1
     and capacity factor or 100 percent heat input
2
     with no pollution controls at all and probably
3
     the highest sulfur fuel available and you put
     all of that into the mix and that's maximum
4
5
     emissions are the highest that that could be
     emitted by that unit.
6
7
                 MR. MORE:
                           Is the AG familiar with
8
     the term "potential emissions"?
9
                 MR. GIGNAC: Yes.
                 MR. MORE: Is the AG familiar with
10
     the term "potential to emit"?
11
12
                 MR. GIGNAC: Generally, yes.
13
                 MR. MORE: And all those terms we
     just discussed, I imagine the AG is familiar
14
15
     with in the context of enforcing the air
16
     program; isn't that right?
17
                 MR. GIGNAC: Generally, yes.
                 MR. MORE: All of those terms are
18
19
     used in the context of the enforcing side?
2.0
                 MR. GIGNAC: Yes.
2.1
                 MR. MORE: Has the AG submitted
22
     written testimony in any other rulemaking?
23
                 MR. GIGNAC: Yes.
                 MR. MORE: Okay. Could you identify
24
```

```
Page 207
1
     for us the other rulemakings where the Agency
2
     submitted written testimony?
3
                 MR. ARMSTRONG:
                                 AG?
4
                 MR. MORE: Yes, the Illinois Attorney
5
     General's office, yes.
6
                 MR. GIGNAC: Yes.
                                    The clean
7
     construction debris docket. I don't have
8
     the PCB number handy.
9
                 HEARING OFFICER TIPSORD: R12-9.
10
                 MR. GIGNAC: And we have one more.
11
                 MR. ARMSTRONG:
                                 The one I recall
12
     from personal experience, the Illinois Attorney
13
     General's office submitted testimony in the
14
     well-known cause using attainability analysis
15
     089, I believe.
                 HEARING OFFICER TIPSORD: Yes.
16
17
                 MR. MORE: Was expert testimony
18
     submitted as written testimony or was it
19
     submitted as a comment; do you recall?
2.0
                 MR. ARMSTRONG: It was submitted
2.1
     as pre-filed testimony and I defended a witness
22
     for the Board.
23
                 MR. MORE: And in this instance,
24
     are you putting Mr. Gignac as an expert?
```

```
Page 208
1
                 MR. GIGNAC:
                              No.
2
                 MR. MORE: How does the Attorney
3
     General decide when to submit comment as
4
     opposed to when to submit pre-filed written
5
     testimony?
6
                 MR. GIGNAC: I think it depends
7
     on whether we have information that we want
8
     to have in the record at an early stage and
9
     also whether we can offer a perspective that
     we think could be useful to the Board and
10
     that is -- could be tested on cross-examination.
11
12
                      I've heard former Board
13
     members speak about the -- how information
14
     that is presented through testimony, because
15
     of the process of cross-examination, it can --
16
     it can have greater weight. So if we feel
17
     that we have a perspective that should be
18
     presented through testimony, then that's
19
     the route we'll go.
20
                 MR. MORE: And could you discuss
2.1
     that evaluation with the environmental groups
22
     that you met with or had conversations with
23
     in August?
24
                 MR. GIGNAC: I don't recall
```

```
Page 209
1
     discussing that.
2
                 MR. MORE: Would you agree that
     Illinois EPA, under Section 4 of the Illinois
3
4
     Environmental Protection Act, is
5
     the Agency in Illinois charged with implementing
     the Illinois Environmental Protection Act?
6
7
                 MR. GIGNAC: I actually brought a
8
     copy of Section 4.
9
                 MR. MORE: Great. We can look
10
     at it together in case I'm missing something
11
     here.
12
                 MR. GIGNAC:
                              Section 4.
13
                 MR. SYLVESTER:
                                  Do you have a
     particular section?
14
15
                            I just want to confirm
                 MR. MORE:
16
     that you agree that it's the Agency under the
17
     Illinois Environmental Protection Act, that
18
     the General Assembly charged with implementing
19
     is this Act.
2.0
                 MR. GIGNAC: I'm not sure it can
2.1
     be just stated as definitively as that because
22
     it's also been held, and maybe Mr. Armstrong
23
     can supplement this being on the enforcement
24
     side, but the Illinois Attorney General can
```

```
Page 210
1
     also bring enforcement actions on her own
              So there is co-enforcement
2
3
     of the Illinois Environmental Protection Act.
4
                 MR. MORE: And I appreciate that
5
     clarification. I was not trying to suggest
6
     that you lack that enforcement authority.
7
     I just want to make sure it's clear. For
8
     example, you don't have the authority to
9
     issue an enforcement; is that right?
10
                 MR. GIGNAC: So maybe the term
11
     is the implementation of the Act is the duty --
12
     among the duties of the IEPA.
13
                 MR. MORE: And that actually
14
     was the question. So I'm glad we are on the
15
     same page.
                 Good.
16
                      I got the sense from your
17
     opening statement that the Attorney General
18
     contends that if the proposal in its current
19
     form were enacted, it would violate -- and
20
     I'll just shorten it by saying the Act for
2.1
     the Illinois Environmental Protection Act;
22
     is that right?
23
                 MR. GIGNAC: No.
                                   I think -- let
24
     me draw -- let me open up to our pre-filed
```

```
Page 211
1
     answers to Illinois EPA.
2
                      So our position, stated in
     our testimony, is we believe that the Board
3
4
     should not adopt rules that fail to restore,
5
     maintain and enhance the purity of the air
     of this state under Title 2 of the Illinois
6
7
     Environmental Protection Act.
8
                      And further, in past
9
     proceedings, for example, in 2009, when the
     Board amended the Multi-Pollutant Standard,
10
     it did so after finding a protected
11
12
     environmental benefit. That's a quote from
     R9-10 in April of 2009.
13
14
                 MR. MORE: Let's go through each
15
     of these terms that you are referring to
     from Title 2, restore, maintain and enhance.
16
17
                 HEARING OFFICER TIPSORD: Excuse me.
18
    Mr. More, I hate to break you up at this point,
    but it is 4:00 o'clock and we do need to get
19
     to the pre-filed testimony. I sense you still
20
     have several questions.
2.1
22
                 MR. MORE: Unfortunately, that's
23
     correct.
24
                 HEARING OFFICER TIPSORD:
                                            Okay.
```

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Page 212 1 So what we're going to do is we're going to 2 go ahead and take a ten-minute break here. 3 We are going to then come back in ten minutes 4 and start with public comments. We are going 5 to limit you to ten minutes. We have over 60 people that signed up for public comment. 6 7 So you get two minutes. 8 I'm going to read 9 off the a list of the names. If you're here, 10 I want you to line up at the podium. You're 11 going to come up, state your name, have your two minutes, and then I'm going to shut you down 12 13 and move on to the next person. I'm going to keep listing off names and checking off. 14 15 If you are not here when I read 16 your name, we will come back to you. So I know 17 I have people that aren't going to be here until 18 5:30 or 6:00. That's okay. We will come back 19 to them. But I'm going to start down the list 20 I'm going to have you line up next to of names. 2.1 the podium. Two minutes and then we move on. 22 MR. SYLVESTER: Before we start 23 with public comments, are you going to discuss 24 proceedings for tomorrow?

	Page 213
1	HEARING OFFICER TIPSORD: We will
2	come in tomorrow morning. Honestly, if we're
3	here until 7:00 tonight, I would prefer we don't
4	start until 10:00. Is that okay with everybody?
5	MR. MORE: My witnesses have planes
6	out of Chicago. So I was hoping to see if we
7	could leave by 4:00. So we were hoping to be
8	done by noon, but we'll
9	HEARING OFFICER TIPSORD: I don't
10	think we're going to be done by noon. I mean,
11	I don't know how much more you have for
12	Mr. Gignac, but
13	MR. MORE: I understand. Especially
14	if we're starting at 10:00, I agree with you
15	that we will not be done.
16	HEARING OFFICER TIPSORD: I mean,
17	even if we start at 9:00, that's pushing it.
18	We're not starting at 7:00 a.m., Mr. Rao. Thank
19	you very much.
20	All right. We will start at
21	at 9:00 a.m.
22	MR. MORE: Thank you.
23	HEARING OFFICER TIPSORD: We will
24	finish Mr. Gignac and then we will go to Dynegy.

	Page 214
1	You have pre-filed answers that you were going
2	to share?
3	MR. MORE: I would rather I'm
4	happy to share them if we then don't have to
5	read them into the record.
6	HEARING OFFICER TIPSORD: We can
7	enter them as an exhibit and then if you guys
8	are going to have a chance to take a look at
9	those tonight because they're mainly responsive
10	to you, we've have looked at ours
11	MR. SYLVESTER: I would think it
12	might streamline things in terms of us being
13	able to answer any follow-up questions.
14	HEARING OFFICER TIPSORD: All right.
15	Let's go ahead and share those then and we will
16	enter them as an exhibit tomorrow. Okay?
17	Okay. Let's take ten minutes
18	and come back.
19	(Whereupon, after a short
20	break was had, the following
21	proceedings were held
22	accordingly.)
23	HEARING OFFICER TIPSORD: I will
24	remind you that we have received hundreds of

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Page 215 1 public comments. Some of you have already 2 submitted written public comments. Use this 3 time to tell me something that you didn't tell 4 me in the written public comment that you've 5 already sent me because we already have the written comment. We've read them. So use this 6 7 time to tell me something else. 8 Okay. Mark is going to 9 keep time. With that, let's go back on the 10 record and we will begin. MR. LASZLO: My name is Joe 11 12 I am here representing the Central Laszlo. 13 Illinois Healthy Community Alliance. We are 14 local residents and ten organizations with 15 a common objective; to improve the health 16 and well-being of citizens in Peoria and 17 Tazwell counties by transforming away from 18 dirty, coal-fired power plants to clean, 19 renewable energy. 20 Air pollution plays a major 2.1 role in various illnesses. The Clean Air 22 Task Force estimates that the Edwards coal 23 plant is annually responsible for 29 deaths, 24 45 heart attacks, 490 asthma attacks and 32

```
Page 216
1
     asthma-related ER visits.
2
                      Our alliance strongly opposes
3
     the proposed changes to the Multi-Pollutant
     Standard.
4
5
                      From a personal perspective,
     I have lived within the Edwards non-attainment
6
7
     sacrifice zone for 34 years. Over that time,
8
     I have seen no emission improvements made at
9
     the Edwards plant to safeguard my health.
10
     I can understand why Dynegy is uninterested
     in doing so, but I believe the Pollution
11
12
     Control Board's mandate is to protect me
13
     and my neighbors. Please, do not fail us.
14
     Thank you.
15
                 HEARING OFFICER TIPSORD:
16
     you.
          Mr. Rau?
17
                 MR. RAU:
                           My name a William Rau.
18
     I live in Bloomington, Illinois. I would
19
     like to make several points here.
20
                      First, Ameren paid Dynegy
2.1
     over $200 million to take over its five
22
     money-losing coal-fired power plants. Why?
23
     Perhaps Ameren wanted to free itself from
24
     its pension obligations and plant cleanup
```

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Page 217 1 costs. 2 Two, Dynegy put these plants 3 into a "ring-fenced" or "no-recourse subsidiary" 4 called Illinois Power Holdings or IPH. This 5 means when IPH goes bankrupt, which it will, its debt and obligations will remain with the 6 7 bankruptcy subsidiary, not Dynegy, Incorporated. Does that mean that its Illinois workers will 8 9 lose their pension benefits because their 10 employer of recourse is bankruptcy even though the corporate parent is flush with cash? 11 12 Three, Dynegy uses its market dominance in Illinois to drive prices in 13 14 capacity auctions from an average of \$3.48 per 15 megawatt day to \$150 megawatt day, 43 times higher than competitive markets nearby. 16 17 Attorney General Lisa Madigan 18 charged market manipulation and the Federal 19 Regulatory Commission agreed with her. 20 Four, Dynegy uses its 2.1 monopoly over municipal aggregation contracts 22 to an unfair advantage. For example, it now 23 defines force majeure as including preventive 24 maintenance or accidents. Force majeure is

```
Page 218
     typically for acts of God, things that are
1
2
     uncontrollable. They control preventative
3
     maintenance.
4
                      Does this mean that they
5
     intend to run these 50-year-old plants to
6
     the breaking point where they may crash?
7
     which case the residents buying power from
8
     them will have no legal recourse to file
9
     for damages for losses.
                      What these points mean is
10
     that Dynegy executives are the corporate
11
12
     equivalence of a slippery gang of Texas
13
     cattle thieves.
14
                      Fifth point, coal-fired
15
     power plants are closing left and right.
     Next door, Ameren Missouri --
16
17
                 HEARING OFFICER TIPSORD:
                                            That's
18
     two minutes.
19
                 MR. RAU: -- will close half of its
20
     coal-fired power plants after completing a
     half a billion dollar farm -- wind farm
2.1
22
    build-out.
23
                 HEARING OFFICER TIPSORD:
                                            I'm sorry.
24
     Mr. Rau, that's your two minutes. I'm sorry.
```

```
Page 219
1
                 MR. RAU:
                           Okay.
2
                 HEARING OFFICER TIPSORD: Otherwise,
3
     we won't get to everyone.
4
                 MR. RAU: I'll file my comments with
5
     the Board.
6
                 HEARING OFFICER TIPSORD: What you
7
     didn't get said, you can file a written --
8
     complete written comment with us as well. Go
9
     ahead.
                 MS. BLUMENSHINE:
10
                                    Thank you very
11
            My name is Joyce Blumenshine. I'm an
12
     over 40-year resident of Peoria and first, I
13
     want to appreciate the Illinois Pollution
14
     Control Board, all your members, coming to
15
     Peoria. It means a great deal to us.
16
                      The fact that you're giving
17
     us some evening hours is even more important
18
     because I am just one of the over 378,000
19
     citizens in the greater Peoria metro area.
20
                      I am here as a total volunteer.
2.1
     I do not get one penny being here tonight.
22
     In fact, it has cost me a lot of effort today.
23
     I'm not paid. While we value jobs for everyone,
24
     and that is essential in this unsure society,
```

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Page 220 1 this should not be a jobs versus health issue. 2 That is not right. 3 This is an environmental 4 issue that is your charge as the Board and 5 the Illinois EPA's charge as our state agency 6 to protect public health and look for the 7 well-being of the people of Illinois. 8 The proposed rule clearly 9 is not in the well-being for our future; 10 however, the discussion goes on will there be more pollution or not. There will be more 11 12 pollution because we can count that because 13 Dynegy is a for profit company and their 14 interests are for profit. 15 Several years ago, 16 Bob Flexon, the head of Dynegy at that time, 17 came to Peoria to talk to us about air. He 18 said he listened to the people. What he 19 focused on every time was he is responsible 20 to his stakeholders, his stockholders. 2.1 We ask that you be responsible 22 to the public. We need you to deny this rule 23 and not approve it for the good of all the 24 people and please consider that in your

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Page 221 1 considerations. Thank you so much. 2 HEARING OFFICER TIPSORD: Thank you, 3 Ms. Blumenshine. 4 MR. CASHMER: My name is Kevin 5 Cashmer. I'm speaking from the perspective of 6 someone of indigenous ancestry. Some 525 years ago when the first known Europeans set foot 8 in the so-called new world, those were my 9 mother's people the Vikings met with and they 10 were astounded that the indigenous drank the water because 300 years prior in Europe, the 11 water was so polluted, that's why they turned 12 13 to drinking beer and wine. That's an 800-year period. Haven't we learned anything? 14 15 I quit smoking 20 years ago 16 because I decided I wasn't going to pay 17 somebody to kill me yet I face the same thing. 18 I can look south and see the smokestack in 19 Powerton. I can look to the east and see the 2.0 smokestacks from the Edwards plant. 2.1 I have been to enough of 22 these hearings I believe very little what I 23 hear, but what I do believe is there are 24 people dying because we are tainting the two

```
Page 222
 1
     most essential elements to life. They are
 2
     irreplaceable.
 3
                      You know, resources
     themselves are finite. There was a time when
 4
 5
     the big tobacco convinced people that smoking
     was healthy. Today, it's unconscionable that
 6
 7
     a parent light up a cigarette in the same room
     with their child because of secondhand smoke.
 8
 9
     Just because there's not a ceiling or walls,
10
     I see no difference.
                           Thank you.
                 HEARING OFFICER TIPSORD:
11
                                            Thank
12
     you.
13
                             My name is Marilea
                 MS. WHITE:
14
     White.
             I live in Normal, Illinois. When I
15
     was a little girl, my sister and I used to
16
     watch my dad take what we called "clinkers"
17
     out of our coal-fired furnace. We thought
18
     it was fun. We used to look at the clinkers.
19
     We tried to decide what they looked like.
20
     We also thought it was exciting when the
2.1
     coal guy came to deliver coal and sent it
22
     down the chute into our basement.
23
                      We were ignorant at that
24
     time of the danger of our coal burning
```

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1 furnace and the health risks to our family.

2 My mother had long-term breathing difficulties

3 | and my sister and I both have asthma.

2.1

I was diagnosed in 2003 with hypersensitivity pneumonitis, which is a lung disease; pretty, pretty awful. I spent two years on high doses of Prednisone and I will need oxygen when I lie down to sleep every night for the rest of my life.

We're a lot wiser now and we know that these provisions that were put into effect in 2006 to protect the environment were there for a reason and we need to continue them. We need to make them stronger. We do not need to weaken them for Dynegy so they can make money off their dirty coal-powered plants.

I'm here today to urge you not to grant the variance in the MPS that Dynegy is requesting. We know better than my parents knew when I was a kid. I hope that my children and my children's children will grow up with a cleaner environment than I did and they will not have the lung problems that my family has. Thank you.

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Page 224 1 HEARING OFFICER TIPSORD: Thank 2 you. 3 MR. WOJTANOWSKI: My name is Ron 4 Wojtanowski from Danvers, Illinois. I would 5 like to say a little about the about acid rain. 6 The prevailing winds carry our pollution far to the northeast where it combines with water 7 vapor and falls as acid rain. The acid rain 8 9 is responsible for killing lakes, forests and degrading wildlife. 10 11 In the 1980s, in the New York 12 Adirondack Mountains, researchers found that 13 55 percent of the lakes were completely devoid 14 of life. That's over 500 lakes in that region. 15 Besides killing the lakes, the acid rain is 16 also killing spruce and fir forest of higher 17 elevations. 18 The impact of acid rain is 19 just not on the environment. It negatively 20 affects people too. Elevated lead levels 2.1 have been discovered in the drinking water 22 mountain communities because the more acidic 23 water is stripping the lead from the residential 24 water pipes.

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Page 225 1 This is creating a situation 2 that is just like Flint, Michigan. Because of 3 the amendments to the 1990 Clean Water Act, 4 this situation has gotten much better. 5 Many people think that acid 6 rain is no longer an issue. I'm here to say 7 that that is not true. The frustration of 8 the people on the East Coast is they have 9 no control over the pollution that we create 10 that is poisoning their land. The thing that they are afraid of the most is that in the 11 12 Midwest, we will backslide on our commitment 13 to clean air causing acid rain to increase 14 again. Our pollution is the cause 15 16 of their problem and we hold the key to solving 17 It is our responsibility to maintain the it. 18 Multi-Pollutant Standard of 2006 and strengthen 19 it. 2.0 HEARING OFFICER TIPSORD: Time. 2.1 Thank you very much. Please feel free to file 22 additional comment. 23 MR. WOJTANOWSKI: Okay. Thank 24 you.

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Page 226 1 HEARING OFFICER TIPSORD: Thank you. 2 MR. CARLSON: Board members, thank 3 you for coming to Peoria. My name is Don 4 Carlson and I'm executive director of Illinois 5 People's Action. 6 The question before you this 7 afternoon is whether the energy corporation 8 should be allowed to pollute our environment 9 more than it already is. The answer is 10 obviously no to anyone who does not have a vested interest in the increased profitability 11 12 of Dynegy. 13 This Board must make the 14 political decision whether corporate profits 15 outweigh environmental harm. Citizens expect democratic institutions like this Board to 16 17 make decisions based on the input of all 18 stakeholders, which includes everyday people. 19 But people have lost faith in democratic 2.0 institutions because they believe that money 2.1 and corporations have more power in decisions 22 than they do. 23 No one thinks this is a level 24 playing field. Dynegy is not a democratic

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Page 227 1 institution and they cannot escape the needs 2 of increasing profitability and stockholder 3 value, but their values need not be your 4 values. You are in power to say no. 5 The real stakeholders in 6 this process, every day people who are harmed 7 by increased pollution and gain no financial 8 benefit simply expect you to do the right 9 thing. Rebuilding trust in government 10 of and by the people won't happen overnight, 11 12 but it does need to happen. Sometimes the 13 hardest thing to see is what's right in 14 front of you. Choose the values of people 15 and plant first and not corporate profitability 16 and environmental degradation. Thank you. 17 HEARING OFFICER TIPSORD: Thank you, 18 Mr. Carlson. 19 REVEREND PIERCE: Thank you, Board 20 Members, for this opportunity. My name is 2.1 Reverend Tony Pierce. I'm co-pastor of Heaven's 22 View Christian Fellowship Church here in Peoria 23 and the board president of Illinois People's 24 Action.

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1 In 2016, Wall Street 24/7 and 2 other media outlets reported on data from the 3 Economic Policy Institute that identified Peoria 4 as the worst community in the United States for 5 African-Americans to live in due to disparities 6 of opportunities here between African-Americans 7 and the majority population. It's because of these 8 9 disparities of opportunities and the economic 10 conditions we are under, African-Americans, as well as other poor people, live closer to these 11 12 coal-fired plants like the Edwards plant in our 13 backyard who spew toxins that cause us and our children to suffer in greater numbers. 14 15 In fact, the Illinois 16 Department of Health reports that the white 17 kids it Illinois suffer asthma at a rate of 18 about six percent whereas African-American 19 children suffer at a rate of about 19 percent. 2.0 We know these statistics well. 2.1 They're not numbers to us. 22 They are our children. They are our church They are our constituents. We need 23 members. 24 and want standards that will restore, protect

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Page 229 1 and enhance the environment of our community, 2 but the proposed new rules requested by Dynegy 3 could double the pollution in our community. 4 Dynegy's own analysis shows 5 that the rule change will allow them to close some of the cleaner plants, which costs more 6 7 to operate and ramp up more production of 8 these plants that endanger our lives. People will die because of this if this -- if this 9 10 request is granted. That's why we're here 11 12 imploring you not to bargain with the health 13 of our children and our environment, but 14 instead turn down this request. Thank you. 15 HEARING OFFICER TIPSORD: 16 you. 17 MS. O'REILLY: Good afternoon. 18 my name is Rachel O'Reilly. I come here as 19 a concerned citizen and resident of the 2.0 Peoria area. 2017 had 16 natural disasters 2.1 resulting in a record setting \$306 billion 22 Anyone dismissing the climate crisis 23 we are currently in that is expected to get 24 worse is under the financial influence of

```
Page 230
1
     corporations like Dynegy.
2
                      There should be trials
3
     deciding mandatory fossil fuel divestment.
4
     All employees of the coal industry should
5
     be transitioning into renewable energy.
     195 countries recognize the need to eradicate
6
7
     this climate of crisis.
8
                      Vowing to take direct action,
9
     reducing air carb emissions, we should be
     following suit, not putting corporations in
10
     the path of putting double sulfur carbon dioxide
11
12
     in our air. Dynegy seeks to squeeze more
     profits that not only kills and makes the rest
13
14
     of us sick, but also jeopardizes the future of
15
     our entire plant. I strongly implore you to
16
     reject this proposed rule change. There are no
17
     jobs on a dead planet. Thank you.
18
                 HEARING OFFICER TIPSORD:
19
     you.
20
                 MS. CAREY:
                             My name is Rebecca
2.1
             I'm a life-long Peoria resident.
     Carey.
22
     Thank you all for coming. I know you've
23
     had a very long day today.
24
                      I would like to say to you
```

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Page 231 1 all time is up on coal. Time is up on 2 these aging coal plants. Ameren, Dynegy, 3 Vistra, whatever we call them today, knows 4 They have asked you for this rule this. 5 change so they can squeeze the last dirty dollar out of coal energy. 6 7 They have asked for a cap 8 on emissions, which will be spread across 9 the whole system, but we know and they know 10 this will allow them to run their oldest, dirtiest plants to the max in our most 11 12 vulnerable communities. 13 They know about the asthma, 14 the heart attacks, the premature deaths but 15 they'll hold out well paying jobs and the 16 taxes they pay. 17 So they come to you and 18 they say to us if we don't get this rule 19 change, we will have to close these plants, 20 but this is not significantly different 2.1 from the stories pouring out of Hollywood 22 and Washington, D.C. these days. 23 These are companies with 24 wealth and economic power. If we just roll

```
Page 232
1
     over and shut up and let them have their way,
2
     we'll get to keep these taxes and these good
3
     paying jobs. Come on. We know full well
4
     that even if you grant their caps, they're
5
     still going to close these geriatric power
6
     plants.
              They have to.
7
                      Even if you grant their
8
     request, the jobs and the taxes are going
9
     to go away in a few years. Please tell
10
     Ameren/Dynegy/Vistra time's up, dudes. You
11
     don't get to change the rules at this stage
12
     of the game. Please, please say no to their
13
     request.
               Thank you.
14
                 HEARING OFFICER TIPSORD: Thank
15
     you.
16
                      Ms. Allen, before you start,
17
     Representative Long, if you would like to go
     ahead and come on up?
18
19
                 REPRESENTATIVE LONG: Do you want
20
     me to speak from here?
2.1
                 HEARING OFFICER TIPSORD: Or you
22
     can speak here from the podium if you'd prefer.
23
     If you want, give your name so the court
24
     reporter gets it for sure.
```

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Page 233 REPRESENTATIVE LONG: 1 Sure. 2 My name is State Representative 3 Jerry Long from the 76th District. I represent the 76th District. The 76th District includes 4 5 the town of Hennepin where Dynegy has one of their plants. Knowing full well Dynegy is not 6 7 only meeting all EPA standards, but exceeding them as well. 8 When I discovered that 9 10 Dynegy was seeking a revision to these 11 Multi-Pollutant Standards, MPSs, that would 12 allow them to streamline their operation, I 13 decided to come here to show my support of this proposed rule change. 14 I have visited the Hennepin 15 16 plant and I was impressed by how long run 17 and clean it actually is. Once more, the 18 Hennepin plant is a major employer in my 19 district. It employs 85 people, payroll 2.0 of \$9 million. 2.1 Now, these are good paying, 22 safe jobs. Many of them are union. 23 has invested heavily in air quality control 24 methods at the Hennepin plant. Their bag

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Page 234 1 house inactivated a carbon injection, capital cost was over \$80 million and involved hundreds 2 3 of high skilled union construction jobs when 4 installed about ten years ago. 5 They invested over 200,000 in 6 Mercury (inaudible) sampling system around this 7 time as well. The Hennepin plant has reduced 8 its sulfur dioxide, SO2, emissions rate by 90 9 percent by switching to a low sulfur coal. 10 They are reducing its Mercury 11 emission rate by more than 90 percent by 12 injecting activated carbon. Dynegy's current 13 emission rate is now more than 25 percent 14 below the Illinois Mercury limit. 15 As I said before, they have 16 exceeded the IEPA controls 99.85 percent of 17 its particulate matter emissions and operates at nine percent below the particulate matter 18 19 limit. 20 Folks, these are good paying 2.1 iobs. They have abided by the EPA and the 22 IEPA regulations. I see nothing wrong with 23 this plant. I have toured it. It's a very 24 clean plant. I am in support of this today.

```
Page 235
 1
     Thank you very much.
 2
                 HEARING OFFICER TIPSORD: Thank
 3
     you, sir.
 4
                      All right. Ms. Allen, we are
 5
     ready for you now.
 6
                 MS. ALLEN:
                             Hi, everyone.
 7
     name is Jade Allen and I'm co-president of the
     Student Association for the Environment at a
 8
 9
     local college here in Peoria.
                      I'm here today to ask the
10
11
     Illinois Pollution Control Board to deny
12
     Dynegy's request to weaken air pollution
13
     regulations. Every weekend, my club
     completes restoration work at breathtaking
14
15
     natural Peoria areas such as Rocky Glen,
16
     which are located close to Dynegy's coal
17
     plants.
18
                      Additionally, many of the
19
     students in our club and at our school come
2.0
     from the areas that will bear the negative
2.1
     impacts of increased pollution.
22
                      As a representative of a
23
     student club focused on sustainability of
     our environment and our students' health,
24
```

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Page 236 1 I strongly oppose Dynegy's rewrite of the 2 Multi-Pollutant Standard. 3 I see coal as the past and renewables like wind and solar as the future. 4 5 Coal plants around the country are retiring 6 at unprecedented rates. The average age of 7 retirement is 53 years. Dynegy should be 8 planning retirements, not scheming ways to 9 stretch out the life of these dinosaurs. It is well-documented that 10 with price competition from natural gas and 11 12 growth in renewables, coal plants are 13 struggling regardless. 14 Coal's impact on the climate is another strike against it. In Peoria County, 15 16 the Edwards coal plant is by far the largest 17 carbon dioxide emitter. When the IEPA first considered 18 19 rewriting these pollution standards, I wish 20 it had been forward-thinking. EPA working for 2.1 citizens might have used new rulemaking as a 22 tool to guide these aging coal plants to 23 retirement in concert with a complete site 24 cleanup and adjust transition for the workers

```
Page 237
1
     and for the community.
2
                      Please, IPCB, please keep
3
     Peoria from becoming a pollution hot spot.
4
     Any rule that opens to increasing pollution
5
     and the poor SIP codes of our city is an
6
     environmental injustice.
7
                      Any rule that fails to
8
     recognize the harms coal is causing our
9
     planet is a climate injustice.
                                      Thank you.
                 HEARING OFFICER TIPSORD:
10
11
     you.
12
                      Ms. Allen -- Ms. Allen, could
     you give copy of that to the court reporter,
13
     what you read?
14
15
                 MR. URBASZEWSKI:
                                    My name is
     Brian Urbaszewski. I'm the director of
16
17
     Environmental Health Programs for Respiratory
18
     Health Association. Our charity is over 100
19
     years old whose goal is clean air and healthy
20
     lungs for all.
2.1
                      Our understanding of this
22
     entire exercise is that Dynegy wants to pollute
23
     more, up to 30,000 tons more. Otherwise, Dynegy
24
     wouldn't have written Illinois EPA's proposal
```

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Page 238 1 the way they did. We believe the rule change 2 will equal hundreds to thousands more people 3 getting sick every year and dozens more lives would be snuffed out. 4 5 Those 2006 health protections 6 were put in place by the state to safe lives. 7 was involved in that process ten years ago --8 over ten years ago. The state's job is to 9 protect the health of Illinois residents, not 10 just to do what US EPA tells it do. Some states are prohibited by state law from doing more to 11 12 protect their citizens and residents than the lack standards set by the federal government. 13 14 Illinois is not one of them. 15 There is no magical state level of pollution 16 where it stops making people sick or steps 17 killing them. Anyone saying that staying below 18 the federal pollution health standards, below 19 the NAAOS, means the air is safe is wrong. 20 you meet the NAAQS that does not mean the air is 2.1 safe or that the pollution levels below the 22 level of the NAAQS are harmless. 23 Science analyzed by US EPA's 24 own scientific advisors shows that there is no

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	Page 239
1	zero level risk from breathing particulate
2	matter other than zero particulate matter.
3	There is no level at which that particulate
4	matter doesn't cause health problems like asthma
5	attacks, heart attacks, strokes and premature
6	deaths. The only time you fail to see these
7	health impacts is when the pollution is not
8	there. It's a straight line relationship.
9	There's a study done using US
10	EPA's method several years ago. The Powerton
11	plant in 2014 emitted a little over 16,000 tons
12	of SO2 and caused an estimated 50 premature
13	deaths a year. The ED Edwards plant in the same
14	study emitted about 8,300 tons of SO2 and was
15	estimated to cause 29 premature deaths a year.
16	Of the 30,000 tons that would be allowed, you
17	would expect proportional damage.
18	HEARING OFFICER TIPSORD: Time.
19	MR. URBASZEWSKI: For that reason,
20	I urge you to not support this proposed rule
21	change. Thank you very much.
22	HEARING OFFICER TIPSORD: Thank
23	you.
24	Have I read all of your names

```
Page 240
1
     off already?
2
                 MR. TRIER: Hello.
                                     Thank for
3
     giving me a couple minutes to talk to you.
4
                      I am from Leaf River, Illinois.
5
     I am three hours away from here and I am here
     because I think this is doing an injustice to
6
7
     southern Illinois.
8
                      There's more coal plants in
     southern Illinois.
9
                         There's more old coal
10
     plants in southern Illinois. Dynegy is just
     getting a credit from the federal tax law that
11
12
     just passed. I believe you need reevaluate
13
     their costs with the new tax law that's
14
     reinstated Washington, D.C.
15
                      I also have a 500 kilowatt
16
     solar plant I put in three years ago thanks
17
     to the deposit and help from the Illinois
18
     state, which has a goal to have so much solar
19
     in the renewable energy in the state of Illinois
     by, I believe, it's 2020. I don't know if
20
2.1
     that's correct or not, but this is not going
22
     that way. This is going the other way.
23
                      You talk about jobs. Iowa
24
     has lots of jobs because they went ahead and
```

```
Page 241
1
     put the wind chargers jobs up.
                                     Illinois
2
     could do the same thing and has jobs. But in
3
     southern Illinois, there are a lot of coops that
4
     will not let them put solar in. I had a -- I
5
     had a friend who tried to put told solar in and
6
     they told him if he did anything wrong, he was
7
     going to be sued and he got a book that thick
8
     from the coop saying you have to follow all
9
     these rules. I tell you this is not the way to
10
        We need to go solar. We need to go wind
11
     generators and we have to get rid of our coal
12
     plants in Illinois in order to support our
13
     citizens.
                Thank you for this and absolutely
14
     refuse this. Dynegy needs this difference in
15
     changes.
16
                 HEARING OFFICER TIPSORD: Could you
17
     get us your name, please?
18
                 MR. TRIER:
                             I'm sorry?
19
                 HEARING OFFICER TIPSORD:
2.0
     name?
2.1
                             Jim Trier.
                 MR. TRIER:
22
                 HEARING OFFICER TIPSORD: You can
23
     still sign in until 5:00 o'clock at the back
24
     of the room.
                   The signup sheet is still at the
```

```
Page 242
1
     back of the room. You can still sign in until
     5:00 o'clock.
3
                 MS. LUNER: Hi. Julie Luner.
                                                 Τ
     live here in Peoria, Illinois, and I work with
4
     children with disabilities.
5
6
                      I just want to say when I
7
     heard that there was a proposed rule that
8
     could increase -- could reduce the air quality
9
     of our area, I was just astonished.
                      Everyone else is going towards
10
     solar, towards wind, and the idea that a deal
11
12
     was being made that would result in anybody
13
     and in this case it happens to be us, would
14
     result in worse air quality amazed me. I ask
15
     you do not grant this.
16
                 HEARING OFFICER TIPSORD: Thank you
17
     very much.
18
                      Hello, Kris.
19
                 MS. JACOBSON-FLEX:
                                     Hi.
                                           I'm
2.0
     Kristin Jacobson-Flex. I am a resident
2.1
     of Tazwell County, born and raised.
22
                      And I am here from more
23
     of a personal standpoint. I am also an
24
     instructor at ICC, but I'm not here in that
```

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Page 243 1 I'm here because every time I hear 2 discussions about this, it comes right back to 3 my family. 4 I have lost a father early, 5 a husband early to -- the husband in particular 6 to a brain tumor that was caused by breathing in sulfur dioxide fumes, I have two of my three 8 children who have asthma, one who at 22 almost 9 died from an asthma attack had not gotten him 10 to the hospital quickly, he would have died. We live in Washington. 11 12 do not live in Pekin. We do not live close 13 to these plants, but we do live where the clouds comes. I was an asthmatic until I 14 15 was about 25. I don't think any of these 16 pollutants are new. So I don't think that 17 it's particularly surprising that we have 18 these from having coal plants, but certainly 19 I agree with everyone else who has come up 20 here that the exact wrong thing to do is to 2.1 loosen the pollution controls. 22 What we need to be doing is 23 tightening these and going in the direction 24 that the state has every gone with more solar

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Page 244 1 and more wind. 2 I strongly, strongly urge you 3 not to agree with these changes because Peoria, 4 once again, is going to be the one that suffers. 5 I think that the Senator who 6 spoke is probably right. I am sure that the 7 plant he was talking about is very clean 8 because they put the cleaning -- the scrubbers 9 on there, but exactly what we don't want to 10 happen is them to stop using that plant and start pushing all the production in our plant. 11 12 Peoria is the exact area 13 that's going to suffer. They're not going to suffer. We will. So I ask you strongly 14 15 not to allow this to happen. Thank you. HEARING OFFICER TIPSORD: Thank 16 17 you. 18 MR. DEICKMANN: Hi. My name is 19 Don Deickman. I'm up here from Alton today. 20 While I was growing up in Springfield less 2.1 than a mile from the Lakeside Power Station, 22 I was in and out of the hospital several 23 times with asthma, bronchitis and pneumonia 24 before I left for college.

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Page 245 1 In the '90s, I lost my dad 2 to heart disease and my mom to multiple bouts of cancer both commonly attributed to air 3 4 pollution. 5 So for most of my adult 6 life, I have spent most of my time to energy 7 efficiency and alternative sources as ways 8 to reduce air pollution resulting in my 9 founding the Better Building Institute, a 10 nonprofit energy auditing consulting company showing homeowners how to reduce their 11 12 energy use and shrink their carbon footprint. 13 As an active member in the 14 Sierra Club and other climate and pollution 15 conscious organizations, I believe that as 16 coal use declines and renewables ramp up, 17 we should be weary of carbon-based energy 18 suppliers trying to maintain or even 19 increase their profits before their services 20 are no longer needed such as the case of 2.1 Dynegy's pressuring IEPA to lower its 22 pollution standards so that they can keep 23 running older, dirtier, but cheaper power 24 plants while mothballing newer, cleaner and

```
Page 246
 1
     more expensive ones.
 2
                      This would not only cost
 3
     rate payers more and kill many high wage
 4
     jobs, but as the Chicago Tribune reports,
 5
     Dynegy could emit nearly double the amount
 6
     of sulfur dioxide being emitted last year.
 7
                      The IPCB should stand up
 8
     for clean air and the citizens of Illinois,
     not rubber stamp the governor's backroom
 9
     deal for Texas and Dynegy and its soon-to-be
10
     parent, Vistra Energy, whose pollution track
11
12
     record is just as bad as Dynegy's.
13
                      Besides, that merger will
14
     financially help Dynegy enough that they
15
     won't need to gouge employees and their
16
     customers.
                 Thank you.
17
                 HEARING OFFICER TIPSORD:
                                            Thank
18
     you, sir.
19
                 MS. NOLTON:
                              Hi.
                                    My name is
2.0
     Robin Nolton and I am the mother and resident
2.1
     of Tazwell County right across the river from
22
     the Edwards plant.
23
                      I'm from a strong union family.
24
     I've seen many of you over the years in the
```

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Page 247 1 panel as my daughter was growing up. one of the statistics that the pastor talked 2 3 about. She had chronic asthma since she was 4 a baby. We have had on the average five weeks 5 a year, this is just approximately, maybe more 6 out, and out of them five weeks a year, we have 7 had five days in the hospital while I sit next 8 to her bed wondering if she is going to come 9 home. 10 This happened from her being a baby up until 18 years and I'm -- in a sense, 11 I want to say that she's at the University of 12 13 Illinois now to some of you that I recognize. 14 She moved to inner city at the Circle in 15 Chicago. She's in her second year. She has not had one asthma attack since she left this 16 17 area. 18 I left to go to Phoenix, 19 We have Christmas with my son. Arizona. 20 took the airplane taking Prednisone just two weeks -- three weeks ago and I have my 2.1 22 nebulizer machine, which they don't even 23 look at me except when you go through the 24 TSA.

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	Page 248
1	Two days into Phoenix, even
2	with their air quality sometimes, I came
3	home with absolutely no asthma. There's
4	something to be said for that. This happens
5	with every family that has these respiratory
6	problems.
7	It's ludicrous to think of
8	what you guys are going to do and from when
9	I heard the EPA talking to Dynegy and Vistra.
10	I'm not sure of you guys yet. I'm going to
11	learn about you because I'm coming back and
12	keep coming back until we can get you guys
13	better jobs for your families and better
14	health for everybody.
15	When I was
16	HEARING OFFICER TIPSORD: Time.
17	MS. NOLTON: Okay.
18	HEARING OFFICER TIPSORD: Sorry.
19	MS. NOLTON: No, that's okay. Thank
20	you, guys.
21	HEARING OFFICER TIPSORD: Thank you.
22	BOARD MEMBER PAPADIMITRIU: Thank
23	you, ma'am.
24	MR. PASHOS: Good afternoon, folks.

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Page 249 Thanks for coming this way. 1 2 My name a Bob Pashos. I'm here 3 from Godfrey, Illinois. I missed a little 4 over half a day of work to come here unpaid 5 because I care. HEARING OFFICER TIPSORD: Would 6 7 you speak to the microphone? 8 MR. PASHOS: I'm concerned about 9 what's going on here and about the importance 10 of a decision that is front of all of you. 11 As a concerned citizen, also 12 as someone who has been involved in my church 13 and as someone who cares and has had faith 14 that has meant the world to me over many, many 15 years, ever since I was in the seminary and 16 since, as I have been involved in ministries 17 of one kind or another, my faith teaches me 18 to be a good steward of God's creation. 19 There are all kinds of 20 examples of that being played out in a way 2.1 that's consistent with that and other examples 22 where that's played out in a way that's not 23 consistent with that. I'm telling you this request 24

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Page 250 1 on the part of Dynegy is not consistent with 2 being good stewards of God's creation. 3 not consistent with be good stewards of our median environment. It's not consistent with 4 5 being good stewards of this planet in general. 6 We had someone up here talking 7 about the wider -- the bigger picture having 8 to do with the whole climate change issue. 9 It's not consistent with taking care of our 10 whole planet and with the future generations that are depending on the environment of this 11 plant to support life. 12 13 So with the decision that you 14 have before you, it's a decision that, from my 15 view, involves weighing corporate profits, as has been said before, against the good of the 16 17 people, the people involved, again the local 18 area as well as in other areas, as well as the 19 whole globe when you really bring it into the 20 global scale, which indeed is appropriate. 2.1 So I implore you --22 HEARING OFFICER TIPSORD: Time. 23 MR. PASHOS: -- to follow your 24 conscious.

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	Page 251
1	HEARING OFFICER TIPSORD: Thank
2	you.
3	All right. I want to get
4	some more people lined up so we can keep
5	moving. If I have not read your name, don't
6	go over there. When I read your name, you
7	can go over there.
8	Robert Lawrence, if you are
9	here, Michael Moreno, Hannelore Book, am I
10	close? Jean Sloan, Gregory Barta, Kevin
11	Largent
12	MR. LARGENT: Yes.
13	HEARING OFFICER TIPSORD: Randy
14	Fields, Byron Veech or Bryon Veech, Brian
15	Wilkerson, Scott Johnson and Mike Olle. Okay.
16	Go ahead.
17	MS. GOLDEN: My name is Chris
18	Golden. I am a here today to ask that you
19	reject the proposed rule changes, which would
20	allow for more air pollution in Illinois.
21	Not only do I have connection
22	to the Edwards power plant since I live in
23	Peoria County, but having grown up in Putnam
24	County, I also have a connection to Dynegy's

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Page 252 1 Hennepin Power Plant. Hennepin is the county 2 seat. 3 My family and friends still 4 live in the area. As a high school freshman, 5 my entire class toured that plant and then 6 we each had to write an essay about it. 7 I know that plant is very old. 8 I am especially concerned 9 for the people who lived directly across 10 the river from the Hennepin plant in the town of DePue, a small town where I can't 11 12 read some of the signs in the business 13 district because they are in Spanish. I believe this is an issue 14 15 of racial justice. Doing some quick research 16 on energyjustice.net, I found an environmental 17 justice analysis that said within two and a 18 half miles of that plant, 55.6 percent of 19 the population is Hispanic and within five 20 miles, 4.6 percent is Hispanic. 2.1 Not only is Dynegy's Hennepin 22 plants across the river, but just across the 23 highway on the other side of DePue is the Super 24 Fund site. They certainly don't need anymore

```
Page 253
 1
     pollution.
 2
                      Their health, my health,
 3
     everyone's health and well-being is more
 4
     important, has more value beyond whatever
 5
     money Dynegy might save under the proposed
     change in the air pollution regulations.
 6
 7
     Thank you.
 8
                 HEARING OFFICER TIPSORD:
                                            Thank
 9
     you.
10
                      Last chance to sign up.
11
     I'm going to pick up the sheet in about five
12
     minutes. If you haven't signed up, there's
13
     a signup sheet in the back of the room.
14
                      Go ahead.
                 MR. LAWRENCE: Hello, everyone.
15
16
     My name is Robert Lawrence. I am a citizen
17
     of Pekin, Illinois. I live right outside
18
     of Pekin, the epicenter of where this affects.
19
     I am a lot of things. I am the co-president
20
     for the association for the environment over
2.1
     at ICC. I'm an Eagle Scout. I'm a Christian.
22
     I am also a citizen.
23
                      This has not directly affected
24
     myself, my personal body, because I am a runner
```

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Page 254 1 and I breathe the air and I need that to run, 2 but other people on my cross country team, they 3 also have asthma. They have a hard time running 4 when they do. It's detrimental to our sport 5 when we can't breathe. 6 So I'm sorry to tell you guys 7 that you're not going to make as much money as 8 you want, but it comes to our health, bottom 9 line, it should not come to our health. I reject -- I would like you to reject this 10 11 decision. Thank you. 12 HEARING OFFICER TIPSORD: Thank 13 you. 14 MR. MORENO: Hi. I am Michael 15 I'm also a student at ICC and a member 16 of the environmental club. I am here with my 17 two presidents today. They've introduced me a 18 lot to -- you know, a lot of -- they've opened 19 my eyes, I guess, to things that deal with 2.0 conservation and environmental care. I have learned a lot about how 2.1 22 to try to fix some of the problems that people 23 have caused in the environment. We've gone and 24 done cleanups of the Illinois river and we

```
Page 255
 1
     helped repair the trails for more public use at
 2
     our own school, but this issue is a little
 3
     beyond what I can just go out and do and
 4
     things that I can clean up myself.
 5
                      So I'm here today, you know,
 6
     to ask you guys to help me and help other
 7
     passionate citizens in the area do, help the
 8
     environment in ways that we ourself personally
 9
     can't go out and do.
10
                      So I hope -- I'm here to ask
11
     you guys to reject the decision and try
12
     to keep the air in central Illinois as clean as
13
     possible.
                Thank you.
14
                 HEARING OFFICER TIPSORD: Thank
15
     you.
16
                 MR. LARGENT:
                               Good evening.
17
     First, I would like to thank the Pollution
18
     Control Board for giving me the opportunity
19
     to demonstrate my support for the IEPA's
20
     proposal to revise the Illinois Multi-Pollutant
     Standard.
2.1
22
                      My name a Kevin Largent.
23
     I'm the managing director of the Havana power
24
     station in Mason County. I live locally.
```

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Page 256 1 live ten miles west of Peoria. I have raised 2 a family in this area. I have worked for the 3 locale utility as it's changed over the years 4 in the last 30 years and raised two boys in 5 the area. 6 My Dynegy coworkers, they 7 work every day to keep the power on in 8 downstate Illinois. When it gets cold, as 9 it did in the last week or so, we are here to provide power to the citizens of the 10 state of Illinois. 11 12 As we listened to the testimony this morning, there are clear 13 economic and environmental benefits to 14 15 revising the rule. The proposed rule caps 16 allowable SO2 and NOx below what is currently 17 employed with the MPS rule. I believe that reduced 18 19 emissions and efficient operations help 20 promote the viability of the Dynegy fleet 2.1 in Illinois and in this respect, it also 22 benefits the state and our customers. 23 In Mason County, which is 24 where Havana is located, it's one of the

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Page 257 1 largest employers and taxpayers creating a local economic benefit \$127 million. We, 2 3 as with Hennepin, employ approximately 85 4 employees with an annual payroll of \$9 million 5 and our downstate facility employs 700 employees as well as all the part-time union trade that 6 7 are on-site during outages. 8 Our station in Mason County 9 pays \$1.6 million in property taxes. 10 percent of that goes to the local school, the Havana school district. So for the sake 11 12 of the individuals' families, communities 13 and businesses across central and southern 14 Illinois, I urge the Board to approve the 15 IEPA's request to review the Multi-Pollutant 16 Standard. Thank you. 17 HEARING OFFICER TIPSORD: Thank 18 you. 19 MR. FIELDS: Hello. Thank you 2.0 for the opportunity to come in and support 2.1 this proposed rulemaking of the Multi-Pollutant 22 Standard. My name is Randy Fields. I'm the 23 engineering manager of the Havana power station. 24 HEARING OFFICER TIPSORD: Could you

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Page 258 1 speak into the mic a little bit? 2 MR. FIELDS: My name is Randy 3 I'm the engineering manager of the 4 Havana power station. I have been with 5 Dynegy for 36 years. I raised my family in central Illinois and now my kids are raising 6 their families. 8 In the years that I've 9 worked at the Havana power station, we've 10 spent hundreds of millions of dollars in new pollution control equipment which has 11 12 resulted in reducing NOx and SO2 emissions by 80 percent and particulates by more 13 14 than 95 plus while still providing reliable 15 low cost electricity to the state of Illinois. We have reduced emissions 16 17 and provided efficient operations, helped 18 promote the reliability of our whole fleet 19 and this proposed IEPA rule benefits the 2.0 state and our customers. The proposed rule caps the 2.1 22 allowable SO2 and NOx emissions of our fleet 23 below what we currently could put out. 24 IEPA estimates SO2 17 percent lower and NOx

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Page 259 1 will be 25 percent lower -- 24 percent lower. 2 Another consideration is 3 concerning jobs in Illinois, concerning our 4 economy and providing local downstate jobs 5 and maintaining low energy costs. 6 For the sake of individuals, 7 families and businesses, I ask the Illinois 8 Pollution Control Board to approve this 9 request to revise the MPS standard to lower 10 emissions and job preservation. I don't see a downside in this rule change. 11 Thank 12 you. 13 HEARING OFFICER TIPSORD: Thank 14 you. 15 Also, just as a reminder, if 16 I've already read your name, you can go ahead 17 and get in line over here. I just want to be 18 sure that we keep moving and we don't push too 19 far behind. 20 MS. SLOAN: Good afternoon. My 2.1 name is Jean Sloan. I have been a resident 22 in Peoria County for 42 years and I'm a 23 life-long resident of Illinois. I'm a member the Interfaith 24

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Page 260 1 Alliance of Central Illinois and also active in the Peoria Health Care Coalition and in 2 3 the indivisible Peoria area. 4 I'm old enough to remember 5 when issues of pollution first came into public consciousness and we heard about 6 7 Times Beach and Love Canal, acid rain, all 8 of those phrases that were strange to us at 9 that time, but we became familiar with them. 10 And we are all grateful --11 I'm grateful for the regulations that were 12 put in place that cleaned up air and water 13 and led us to believe that we were not only safe, but that we were moving toward and 14 15 ever cleaner environment. That's why I'm so shocked 16 17 that this rule change is even under 18 consideration. We are all hoping for an 19 ever cleaner plant and an ever cleaner 2.0 environment. 2.1 I'm smart enough to see 22 where things are going and while I have a 23 great deal of sympathy for people who are 24 in an industry that is gradually moving

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		Page 261
1	towards its close, it has to be acknowledged	
2	and changes have to be made to gracefully	
3	exit from energy sources that are not clean	
4	and move toward energy sources that are	
5	clean.	
6	But the central factor here	
7	is citizen health and in the balance, citizen	
8	health should be put ahead of corporate	
9	profits.	
10	That is that is simple.	
11	That is what our conscious would lead us to	
12	do, to place the health of our citizens above	
13	profit making.	
14	So I urge you to deny this	
15	rule change and to let us all move forward	
16	into a state and a planet	
17	HEARING OFFICER TIPSORD: Time.	
18	MS. SLOAN: where things are	
19	getting ever cleaner. Thank you.	
20	HEARING OFFICER TIPSORD: Thank	
21	you.	
22	MR. VEECH: Hello my name Byron	
23	Veech. I'm the manager of the Hennepin power	
24	plant. I've worked with Illinois Power and	

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Page 262 1 Dynegy for 38, almost 39 years now. 2 I started out my career in 3 environmental safety and environmental health. 4 Environmental studies was my major in college. 5 I grew up always believing 6 that you could improve things in the world 7 and for 38 years I worked very hard at the 8 plants that I've work at, along with my 9 coworkers, to achieve those goals and I believe. 10 11 We've worked tirelessly 12 with a high level respect for the environment 13 and respect for our world. I've raised four children in the Illinois state and various 14 15 plant areas. I've worked at all five of the 16 Illinois power plants. Every single one of 17 them, time and time again, exceeded our 18 emissions criteria and improved upon them. 19 We've spent, as was said 2.0 earlier, hundreds of millions of dollars 2.1 improving and perfecting the systems we used 22 to clean the environment that we have at our 23 plants. It is critical that we have 24

```
Page 263
 1
     reliable, safe power available to our public.
                                                     Ι
 2
     think that this rule will help us maintain
 3
     a better chance at that as a goal. I strongly,
 4
     strongly urge the Board to support this rule.
 5
     Thank you.
 6
                 HEARING OFFICER TIPSORD:
 7
     you.
 8
                 MR. WILKERSON: Hello.
                                          My name
 9
     is Brian Wilkerson. I'm the operations
10
     supervisor at the Hennepin power station.
     have been there for 38 years. It has provided
11
12
     a good, safe and clean job for me in that
13
     amount of time. I have taken care of my
14
     family.
15
                      I have seen multiple upgrades
     in the pollution control stuff through the
16
17
     years.
18
                      I strongly urge you to stay
19
     with this vote. I think it's a good thing
20
     for our whole company. Thank you.
                 HEARING OFFICER TIPSORD:
2.1
22
     you.
23
                 MR. JOHNSON: Good evening.
                                               Thank
24
     you to the Illinois Pollution Control Board and
```

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Page 264 1 the Illinois EPA for giving me this opportunity 2 to speak today. I appreciate it very much. 3 My name is Scott Johnson. 4 I'm a senior safety specialist at the Dynegy 5 Hennepin power station. I represent four generations of family that grew up living 6 7 and working in Marshall County, Illinois. 8 And before that, there was 9 the Caterpillar or Dynegy power station or other chemical facilities or other points 10 of industry in between. We all were blessed 11 12 with good paying jobs. We're hard working 13 people that were able to provide for our 14 families and go to work day-in/day-out, work 15 safely and improve the environment as time 16 went on as we all gained knowledge to improve 17 the environment through regulation and the 18 entities that we were enacted with. 19 So anyway, I want to make 2.0 sure I understood -- that you all understood 2.1 that the result here is a quaranteed 22 environmental benefit because the rule change estimates than an allowable emissions will 23 24 actually be reduced under this by 17 percent

```
Page 265
1
     for SO2 and NOx by 24 percent while keeping
2
     all the health base standards for NAAOS
3
     in place and remaining unchanged. So I urge
4
     you to share your support for this environmental
5
     regulation. Thank you all very much.
                 HEARING OFFICER TIPSORD:
6
7
     you.
8
                 MR. OLLE:
                           My name is Mike Olle.
9
     I work at the Hennepin power station. I live
     in Peru. If -- there's equipment at my plant
10
     that was there the day the plant was built,
11
12
     there's equipment I put in ten months. It's
13
     not like the plant is, you know, frozen in
14
     ice. It changes with the times.
15
                      I support a mass-based MPS.
16
     Thank you.
17
                 HEARING OFFICER TIPSORD:
                                            Thank
18
     you.
19
                 MS. FOX:
                           My name is Tracy Fox.
2.0
     I was on the list and not here at the time.
2.1
                 HEARING OFFICER TIPSORD: That's
22
     fine.
23
                           My name is Tracy Fox.
                 MS. FOX:
24
     I am a life-long Peorian and volunteer with
```

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Page 266 1 the Central Illinois Healthy Community Alliance. 2 3 I'd like to thank all the members of the Illinois Pollution Control 4 5 Board and their staff for coming to Peoria 6 and sitting through this lengthy proceeding. 7 It's great to see all of your interest in 8 the proceeding and hopefully you will 9 appreciate the citizens' concern in this 10 area. 11 I am very concerned about 12 the possibility of hot spots, places where 13 that moving to a mass-based proposal could concentrate pollution, especially in communities 14 15 like Peoria or even Hennepin. 16 Without any substantive 17 analysis, Illinois EPA is just going ahead 18 with this change for a rate-based standard, 19 which has been used since 2006, to a new 2.0 mass-based standard. 2.1 That rate-based standard came 22 about through a big collaboration of many, many 23 stakeholders that got together and hashed things 24 out and wrote the Multi-Pollutant Standard.

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Page 267 1 Instead, this has been conceived kind of 2 secrecy. It happened very quickly. It's a 3 pretty dramatic change. 4 So when I looked through 5 the technical support documents, when I 6 listened to the testimony this morning, I 7 thought that I would hear some sophisticated 8 justification, some examples of models, some 9 examples of analysis, something that showed 10 that the rate-base to mass-base change would 11 actually, one, provide some operational 12 flexibility for Dynegy. No proof there. 13 Two, would actually lower 14 emissions. No proof there. Instead, we hear silly 15 16 assertions from the Illinois EPA stating that, 17 oh, it might be that they're running these 18 cleaner plants and it's displacing nuclear 19 power, for example. You know, the scenarios 20 here -- and if you look at why would Dynegy be 2.1 asking for what the Chicago Tribune analysis 22 characterized caps two times higher than 23 anything they are currently emitting, I think 24 it's because they want to dispatch --

```
Page 268
 1
                 HEARING OFFICER TIPSORD:
                                            Time.
 2
                 MS. FOX: -- their old, dirty,
 3
     cheaper to run plant.
 4
                 HEARING OFFICER TIPSORD: Time.
 5
     I'm sorry.
                 That's time.
 6
                 MS. FOX: Okay. Thank you.
 7
                 HEARING OFFICER TIPSORD: Thank
 8
     you.
 9
                      And I reiterate, anyone who
     runs out of time can still file a written
10
11
     document.
12
                 MR. FOX: Good afternoon.
                                             My name
     is Rick Fox. I apologize I wasn't here when I
13
14
     was called earlier.
15
                 HEARING OFFICER TIPSORD:
16
                That's quite all right.
     necessary.
17
                 MR. FOX: I have a day job. So I
18
     just got here.
19
                      My grandfather, Joe Fox, was
20
     a union electrician, worked for Iowa power for
2.1
     many years. So I have to start by saying I have
22
     a great deal of respect for the folks that work
23
     at these plants. I have some concept about what
24
     the work you do is about.
```

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Page 269 1 But I am here to urge you 2 to reject this proposal. I want to talk a 3 little bit about the process that started The process started in secret. 4 this. 5 FOIA showed that the IEPA 6 met with Dynegy over seven months before 7 releasing the Dynegy authored rules to make 8 public. 9 FOIA also revealed that at 10 one point a range of annual SO2 caps was considered. However, the decision to allow 11 12 the 55,000 tons of SO2 was made with no public 13 input at all. 14 The process continued to fail 15 the public as it moved forward. Environmental 16 groups worked to understand the proposal in a 17 short period of time between learning of its 18 existence and its filing with the Pollution 19 Control Board. They ran into -- the groups 20 2.1

They ran into -- the groups ran into roadblock after roadblock. Dynegy approached IEPA asking for this rewrite in order to gain "operational flexibility." This seems like a pretty thin justification to me.

22

23

24

```
Page 270
1
                      Dynegy claims that under the --
2
     that under the Multi-Pollutant standard, the
3
     MPS, it was forced to run unprofitable plants.
4
     It claims the MPS was causing distortions in
5
     the power market and creating grid
6
     inefficiencies. All of these are just baseless
7
     assertions.
                 HEARING OFFICER TIPSORD: Mr. Fox,
8
9
     that's time. I'm sorry.
10
                 MR. FOX: All right. Thank you.
11
                 HEARING OFFICER TIPSORD:
                                           Thank you.
12
                 MS. PHILLIPS: Hi. My name Courtney
13
     Phillips.
                I was not here to hear my name
     called.
14
15
                 HEARING OFFICER TIPSORD:
     quite all right. I just wanted to get us going
16
17
     when I could so don't worry about it.
18
                 MS. PHILLIPS: I live here in
19
     Peoria, Illinois. I'm here on behalf of my
20
     son. He has grown up with breathing troubles.
2.1
     At the age of two, his daycare called me and
22
     said I needed to pick him up and get him a
23
     nebulizer treatment.
24
                      That same day, I had to rush
```

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Page 271 1 him to the ER. I thought I lost him in the 2 backseat because his wheezing and crying 3 finally stopped. That's nothing a mother 4 should go through. 5 So I'm here asking that you 6 reject this bailout. Sulfur dioxide is proven 7 to have public health concerns with breathing 8 issues and I look forward to the day that 9 government can put our children's health 10 ahead of profits. 11 We will find new jobs. 12 Companies always find -- can find a way to 13 pay their shareholders. I only have one 14 son and he only has two lungs. That's why 15 I ask that you reject today. Thank you. HEARING OFFICER TIPSORD: Thank 16 17 you. 18 I'm going to read off some 19 If I read your name and you're more names. 20 not here, when you get here, that's fine. 2.1 I just want to be able to keep things moving 22 because we still have a lot of people who want 23 So if you were on the typewritten to speak. 24 list and I read your name earlier, you can

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Page 272 1 go ahead and go to the wall. I'll go back over that list later. I know that I have a 2 3 couple of people that aren't even going to be here until 5:30. 4 5 So please don't worry 6 about not being here when I read your name: 7 Ted Lindenbusch, Dave Milstead, Samantha 8 Pomeroy, Brad Cantrell, Jeff Miller, Bobby 9 Peace, Bill Ackerman, Bill Henning, Ron George, 10 Rod Bland and Greg Crawford. Okav. 11 MS. KARCHER: I'm Julia Karcher. 12 I'm the founding member of Heartland Areas Right 13 To Know and thank you for come here in our 14 defense today. 15 I'm a lifelong central Illinois In December of 2015, I moved about 16 resident. 17 five miles from the Edwards station on the east 18 side of the river. 19 When the spring of 2016 came, 20 I went about as I've always done. I purchased 2.1 vegetables and ornamentals form a local garden 22 center and prepared my areas. I ran out of 23 daylight and had to leave the plantings for the 24 morning.

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Page 273 1 The very next day, they had 2 almost all began to display notable surface 3 damage. Different degrees and even variances 4 in the type. The only explanation I could think of would link to sickness back to the store. 5 I pruned the damaged leaves and set them off to 6 the side of the house. 7 8 Determined to plant, I bought 9 a couple tomatoes this time from a different 10 location, placed them in large pots and put them on the front porch. A couple more days 11 12 passed and all the plants look sickly. 13 quite dying yet, definitely ill and stressed, 14 leaves were starting to curl, papery white 15 blotches had appeared on some, most of them 16 had developed spots. 17 The spots were all different 18 colors ranging from tan, brown, red, purple, 19 Like they were not thriving like they 20 were mere days ago at purchase. I didn't get 2.1 it. It didn't make any sense. I again removed 22 the damage leaves. 23 I was frustrated and I went 24 inside and began searching for the answer. That

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Page 274 1 day, sulfur dioxide changed from an abstract 2 concept to a devastating reality. It was all 3 there. 4 All plants were detrimentally 5 affected. The severity and symptoms varied 6 depending on the level of exposure and the 7 individual plant's susceptibility. Descriptions 8 of pictures in the documented documents 9 absolutely mirrored mine. 10 I glanced over my house plants. They had not been themselves since the move 11 12 I contributed it to shock coupled with either. 13 the change in light conditions. The same telltale signs of acute SO2 had edged its way 14 15 into my home and ravaged them as well. 16 thought there was something wrong with that 17 house and I had to move. 18 In May have 2016, I moved 19 exactly two blocks further away from that 2.0 the river. There was no relief. The plants 2.1 continued to wither and I began to experience 22 the rapid decline of my own health. 23 I had to figure out what was 24 going on. I started with my area first.

```
Page 275
1
     would go out to the parks, the rivers, the
2
             I would walk neighborhoods. I took
3
     pictures, notes, talked to the people about
4
     the --
5
                 HEARING OFFICER TIPSORD:
6
     I'm sorry.
7
                 MS. KARCHER:
                               That's okay.
                                              I'11
8
     leave my notes. Please, please, you guys are
     the only ones that can help us. Thank you.
9
                 HEARING OFFICER TIPSORD:
10
11
     you.
12
                 MR. LINDENBUSCH: Good afternoon.
13
     My name is Ted Lindenbusch. I live in Marshall
14
     County, which is just north of Peoria.
15
                      I'm a plant manager of Edwards
     power station in Bartonville, which is just on
16
17
     the south side of Peoria. I have been with
18
     Dynegy and its predecessor company for 28 years.
19
                      Over 20 years have been in
20
     Illinois in the coal plants in Illinois.
2.1
     raised my family in central Illinois and now
22
     my kids are raising their families in central
23
     Illinois.
                      I want to thank the Pollution
24
```

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Page 276 1 Control Board for having this hearing today 2 and for letting us all come and have our talk 3 and for demonstrating our support for the 4 IEPA and their proposed new MPS standard. 5 I have been the manager 6 Edwards for over four years. I'm very proud of our compliance record. I'm very proud of 8 the over 100 employees we have at the plant. 9 We have a great record of safe, reliable and 10 efficient operations there. 11 We operate 24/7/365 to keep 12 the lights on in the area. We maintain a 13 viable industry in the area. We are vital 14 to the area. 15 I have listened carefully 16 all day long and I understand the IEPA's 17 It's clear that there's economic proposal. and environmental benefits to this new proposed 18 19 The caps of SO2 and NOx are at good, rule. 20 safe levels and I support those reductions. 2.1 Edwards provides over 100 22 jobs at Dynegy across the state. It employs 23 over 700 highly skilled union members. 24 provide hundreds of part-time jobs for building

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Page 277 1 trades and for other plant maintenance and 2 upgrades and in addition to that, other nonunion 3 jobs too. For the sake of all those 4 individuals and the families and communities 5 in this area, I ask you to support the IEPA 6 7 in this new rule. Dynegy supports local charities, local chambers of commerce, local 8 9 businesses, and local emergency services and we will continue to be a good neighbor in 10 this community. Thank you. 11 12 HEARING OFFICER TIPSORD: 13 you. My name is Dave 14 MR. MILSTEAD: 15 Milstead. I'm the admin manager of the Edwards 16 power plant. I have been working at the plant 17 for 20 years. I have lived in the Peoria area 18 for 35 years and I raised my family in this 19 area. 20 The Edwards plant employs 2.1 over 100 people with full-time jobs and many 22 of those are union jobs. During times of 23 maintenance outages at the plants, we also 24 employ a lot of the building trades, several

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1	hundreds of building trades employees. All
2	these jobs translate into millions of dollars
3	in economic benefit to the area.
4	Environmentally, the proposal
5	by the Illinois EPA provides lower limits
6	than under the current rule. Because of the
7	environmental benefits and the jobs and the
8	economic benefits, I fully support the IEPA's
9	proposed Multi-Pollutant Standard and I urge
10	the Board to pass it. Thank you.
11	HEARING OFFICER TIPSORD: Thank
12	you.
13	MS. POMEROY: Hi. My name is
14	Samantha Pomeroy. I'm an electrical engineer
15	at the Edwards station.
16	HEARING OFFICER TIPSORD: Speak into
17	the microphone, please. Thank you.
18	MS. POMEROY: I was born and
19	raised ten miles from Edwards power station.
20	I currently live in the same neighborhood I
21	grew up in with my two small children.
22	I work closely with the
23	pollution control systems at Edwards. I have
24	no qualms whatsoever about raising my kids

```
Page 279
 1
     ten miles away.
 2
                      I strongly support the
 3
     proposed MPS rule as an Edwards employee
 4
     and as a member of the community. Thank
 5
     you.
 6
                 HEARING OFFICER TIPSORD:
                                            Thank
 7
     you.
                 MR. CANTRELL: Hello. I'm Brad
 8
 9
     Cantrell. I'm a safety specialist at the
10
     Edwards power station.
11
                      I want to thank you for
12
     allowing me to speak today. I have been at
13
     Edwards for approximately five years and I
14
     have worked this central Illinois for the
15
     past 35 years plus.
16
                      During the 30 years of that,
17
     I have been involved in environmental safety
18
     and health. One of the companies that I
19
     worked with, we were doing expansions and I
20
     had the pleasure of working with the Illinois
2.1
           I think the Illinois EPA does a very
     EPA.
22
     good job of protecting not only the environment
23
     of Illinois, but the people of Illinois.
24
                      I recommend that you agree
```

```
Page 280
 1
     with the IEPA's revision on this, on the
 2
     Multi-Pollutant Standard.
 3
                      I also wanted to just make
 4
     a couple other comments on the economic impact
 5
     in the Peoria area. It's mentioned that we
     have approximately 100 jobs at the Edwards
 6
 7
     power station. I'm old enough that I can
 8
     remember the Reaganomics or trickle down theory.
     I think some of us remember that.
 9
10
                      Edwards has approximately a
     $100 million impact on central Illinois.
11
12
     have all kind of articles I wanted to read about
13
     Illinois losing residents and losing jobs.
14
     Every minute we are losing jobs. I heard I
15
     only had two minutes to talk.
                      So I did want to make a
16
17
     comment as a citizen what I witnessed here
18
     todav.
             If the Illinois Attorney General's
19
     Office doesn't work together with the other
20
     Illinois agencies, we are going to see more
2.1
     jobs and more people leave Illinois from
22
     what I saw today. So thank you.
23
                 HEARING OFFICER TIPSORD:
                                            Thank
24
     you, sir.
```

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Page 281 1 MR. MILER: Good afternoon. My 2 name is Jeff Miller. I'm a shift supervisor 3 down at the Edwards station at Bartonville. 4 I would like to thank you for the opportunity 5 to voice my support for this proposal to provide Multi-Pollutant Standard. 6 7 In my opinion, this is a 8 win-win-win for everyone concerned. It's a win for the environment. We mentioned earlier 9 10 the IEPA says that we are going to reduce nitrogen and sulfur dioxide, both by 70 percent 11 12 for nitrogen and dioxide will be 24 percent 13 lower. So that's a win for the environment. It's a win for Dynegy 14 15 stakeholders and employees. When we combine 16 all of our plants into one framework there, 17 we dispatch our generation much more 18 efficiently, reduce our costs and provide 19 lower, cheaper power for everyone. Okay. 2.0 We are also reducing emissions at the same 2.1 time. 22 It's also a win for the 23 workers in the state, you know, because it's 24 going to save jobs in downstate plants.

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Page 282 1 example, the Coffeen plant has 151 employees. 2 The payroll is \$17 million and the local 3 economic impact is \$388 million. 4 These jobs and the overall 5 economic activity they provide the tax money 6 that the state so desparately needs. Today, we hear about -- talk about burdensome and, you know, job killing regulations. This revision is 8 neither one of those. 9 This is the kind of thing 10 that we need. It's the best of regulations. 11 12 It balances things. It balances things. 13 balances the interest of the citizens of the state, the stakeholders of my company, and it 14 15 affects the environment by reducing emissions of the environment. 16 17 I wholeheartedly and 18 enthusiastically recommend that the Board 19 approves this revision. The state of Illinois, 20 Dynegy and the environment will be better off for it. 2.1 22 Thank you for giving me the 23 opportunity to talk to you about this very 24 important vote.

Electronic Filing: Received, Clerk's Office 1/24/2018 January 17, 2018

	Page 283
1	HEARING OFFICER TIPSORD: Thank
2	you.
3	MR. PEACE: I want to thank you
4	for the opportunity to show my support for
5	the IEPA's request revise the Illinois
6	Multi-Pollutant Standard.
7	My name is Bobby Peace. I'm
8	a mechanical maintenance supervisor at Dynegy.
9	I've worked at Dynegy for a little over five
10	years now. The last few years, I've worked at
11	Edwards station and prior to that, I worked
12	three years at the Duck Creek facility.
13	I was born and raised in
14	central Illinois. I only left home for five
15	years when I served in the U.S. military. When
16	I returned home from the Army, I moved back
17	into the same house that I grew up in and I
18	have lived there now for the last 27 years.
19	There has been three
20	generations of the Peace family at that have
21	lived, worked and retired in central Illinois.
22	My lifelong goal has always been to do the same
23	time.
24	I live in Mason County where

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Page 284 1 the Dynegy Havana power station is located 2 and this is one the largest corners in Mason 3 County. The Havana station employs 97 people 4 and has an annual payroll of \$12 million and 5 has a local economic impact of \$127 million dollars. 6 7 I believe that reduced 8 emissions and efficient operations help 9 promote the viability of the entire Dynegy fleet in downstate Illinois. 10 11 In this respect, the proposed 12 IEPA rule benefits the state and/or customers. 13 There are clear economic and environmental 14 benefits to revising this rule. The capped SO2 15 and NOx emissions from the Dynegy fleet below 16 the limit set by the current MPS agreement. 17 The allowable SO2 limits would be 17 percent 18 lower while the NOx emission would be 24 percent 19 lower. 20 Dynegy employees are highly skilled workers who run and maintain their 2.1 22 plants and along with these people it takes 23 to run these plants. It takes a lot of outside 24 support with local vendors and contractors.

```
Page 285
1
     the sake of the individuals, families,
2
     communities and businesses across central
3
     and southern Illinois, I urge the IPCB to
4
     approve IEPA's request to revise the Illinois
5
     Multi-Pollutant Standard. Thank you.
                 HEARING OFFICER TIPSORD:
6
7
     Thank you.
8
                 MR. ACKERMAN: Thank you for
     serving on the Board. I appreciate that.
9
10
                      My name is Bill Ackerman.
     I'm the plant engineering manager at the
11
12
     Edwards plant.
                     I live here in Peoria and
13
     I'm speaking in support of the proposal.
                      I'm a licensed professional
14
15
     engineer in Illinois. I have been licensed
     in two other states. I have been employed
16
17
     in the power industry since 1977. I have
18
     worked in plants throughout the world.
19
     have been in probably close to 100 plants.
20
                      I appreciate working where
2.1
     I am here at Edwards. During that time, I
22
     have seen just remarkable improvements in
23
     the power industry. Back in the '70s when I
24
     first started, I can recall seeing black
```

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Page 286 1 clouds in the daytime when you get up in 2 morning you have to do your windshield 3 wipers just to get your ash off the windshield. 4 That was in the city and not even near Okay. 5 the plants. You don't see that anymore. We have made tremendous 6 7 improvements in the air quality and we continue 8 to do so. This proposal is just another 9 iteration. It's yet another improvement. As an engineer I look for solutions that are 10 practical and I believe this proposal is a 11 12 practical proposal. 13 The proposal caps the emissions, but it also allows some flexibility 14 15 for the plants to operate. Each unit has 16 differences in emissions characteristics, which 17 varies between units. It also varies over time 18 on a particular unit. Maybe even daily and 19 hourly. 20 So this gives us the 2.1 flexibility to optimize our plant operation. 22 It still does meet the reduced emission 23 limits and it will meet the regional 24 compliance goals, which is probably the

```
Page 287
1
    most important thing.
2
                      I've worked at Edwards for
3
     three years now. It's a very well-run plant.
4
     Like I said, I have been in a lot of plants.
5
     There are over 100 people --
                 HEARING OFFICER TIPSORD:
6
7
     I'm sorry.
                 Time.
8
                 MR. ACKERMAN: Thank you. I support
9
     this change.
                 HEARING OFFICER TIPSORD:
10
                                            Thank
11
     you, sir.
12
                 MR. HENNING: Hello. I would
     like to thank the Illinois Pollution Control
13
     Board for this opportunity. My name is Bill
14
15
     Henning. I work at the Edwards power station.
16
     I am a maintenance manager.
17
                      I live in Tazwell County in
18
     Washington, Illinois with my wife and two
19
     daughters currently going through college.
2.0
     are able to do at that because I have a good
2.1
     job here in central Illinois.
22
                      It is no secret that there are
23
    more people leaving than coming into Illinois.
24
     It's not because of the environment.
```

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Page 288 1 because of jobs. We need to do what we can to 2 keep the jobs here while still being stewards 3 of the environment. 4 I am very proud of the work 5 that we have done at Edwards power station as 6 well as the other stations within the Dynegy 7 fleet. 8 HEARING OFFICER TIPSORD: Would you speak into the microphone. 9 MR. HENNING: I understand that 10 this is a very emotional topic and there is 11 12 no way I can change people's minds here standing here for two minutes, but I am an engineer and 13 14 my wife tells me I have no emotions. I work 15 strictly based on fact and logic. 16 As an engineer, a rate-based 17 rule never made sense. That does not provide 18 a cap. That does not stop the amount you can 19 put out. 20 A mass-based is what makes the 2.1 most sense and provides certainty. I actually 22 think this is an opportunity for the Board --23 unique opportunity where you have the chance to 24 make a ruling that isn't one-sided or the other.

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Page 289 1 This asks for a reduction 2 in pollution or emissions as well as helps 3 protects jobs in Illinois that are desperately 4 needed. 5 Dynegy is not asking for an 6 increase in emissions over their existing rules. 7 Because of that, I ask that you please approve 8 this and I wholeheartedly support this. 9 HEARING OFFICER TIPSORD: 10 you. 11 MR. GEORGE: I would like to thank 12 the Board for having us here and allowing us 13 to say our peace with respect to the proposed 14 Illinois MPS rule modification. 15 My name is Ron George. 16 citizen here of Peoria, Illinois. I'm not 17 originally from Peoria. I moved there three 18 years ago with my expecting wife and we are 19 currently expecting a second child coming this 2.0 summer. 2.1 The reason that I am supportive 22 of the rule is because it protects valuable jobs 23 here in downstate Illinois. If you look alone 24 at the Edwards power station, it provides 100

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Page 290 1 full-time jobs for people here in the area 2 and the payroll is \$12 million for those 3 That does not include any other functions whether it be from vendors or 4 5 contractors who support the plant in its 6 operations from time to time. 7 The other reason is that it reduces the amount of emissions that 8 9 the Dynegy/Illinois fleet can produce from 10 a sulfur dioxide perspective, 17 percent, and NOx by 24 percent. Those are estimates 11 12 provided by the Illinois EPA. It also would 13 comply with any NOx rules that are in place. The other thing is it gives 14 15 Dynegy flexibility in operating and dispatching its units and allows each unit to be able to 16 17 be dispatched based upon its own economic merit 18 rather than encouraging the company to operate 19 some units at a loss at times in favor of other 2.0 units. 2.1 So for that reason, I support 22 the proposal given by the Illinois EPA. 23 HEARING OFFICER TIPSORD: Thank 24 you.

```
Page 291
1
                 MR. BLAND:
                             Hi.
                                  My name is Robert
2
             I am in support of what we are looking
3
     for today to make sure that we keep jobs here in
     Illinois.
4
                      I am a resident of Peoria.
5
6
     I'm one of the few that actually would say
7
     that I am a resident of the city of Peoria.
8
                      I have a daughter who has
9
     graduated from the university and is a
10
     respiratory therapist because I have this
          I have an 18-year-old who is getting
11
12
     ready to graduate from Ridgewood High School.
     I plan on seeing him through college. He is
13
14
     going an architectural engineer.
15
                      I really do support having
16
     you guys here and thank you very much for
17
     coming and listening to what we have to say
18
     today.
19
                 BOARD MEMBER PAPADIMITRIU:
                                              Thank
20
     you, sir.
2.1
                 HEARING OFFICER TIPSORD:
                                            Thank
22
     you.
23
                 MR. CRAWFORD:
                                Thank you for being
24
     here.
            My name is Greg Crawford. I live in
```

```
Page 292
1
     Pekin, Illinois. I as born and raised in
2
            My parents were born and raised in
     Pekin.
3
     Pekin. I still live in Pekin. Their parents --
4
     my father's parents live in Pekin. They're
5
               They make a good living. They're
     farmers.
6
     working there. Good farming.
7
                      I've worked at Edwards station
8
     for 30 years now this month. I'm currently the
9
     fuel supervisor at the plant. I've lived here
     my whole life. I've got four kids I've raised
10
11
     here. I've got my grandkids here.
12
                      The economic impact of the
13
     plant, as you've already heard everybody speak
14
     of, the jobs, the incomes, I support and ask for
15
     your support for the MPS and thank you for your
16
     time.
17
                 HEARING OFFICER TIPSORD:
                                           Thank
18
     you.
19
                 BOARD MEMBER PAPADIMITRIU: Thank
2.0
     you, sir.
2.1
                                 Thank you for coming
                 MS. LONG: Hi.
22
     and listening to all of our input. My name is
23
     Nancy Long. I'm a citizen of Peoria. I have
24
     been here for 30-some years. I raised my
```

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Page 293

1 | children here.

2.1

I also am extremely concerned about the brain drain we are experiencing as a state. My story is a little different.

My youngest daughter came back to -- from Denver to look for a place to farm. Denver was growing too fast for her and her husband and their one-year-old. They wanted to be able to have it all, to have a farm and actually, you know, live not in poverty. They were looking at -- knowing what wonderful soil we have in central Illinois.

They had a really interesting offer in Pekin, but I was aware of all of the breathing difficulty that my friends in Pekin have and their children had. I had to honestly warn them that that's probably not an ideal place health-wise for them to raise their family. So they are continuing to look and they may stay out in Colorado.

I think that's the other side, the side that maybe you don't see because we don't often have those people coming to talk to us. We do need to attract young professionals

```
Page 294
1
     that one factor of having really poor air
2
     quality is definitely a concern for many
3
     of the young mothers and fathers now.
4
                      So I ask you to keep that
5
     in mind.
               There is wonderful space for a solar
6
     installation, for instance.
                                  There are other
     ways to get power and we need to be creative
7
8
     about that. Thank you.
9
                 HEARING OFFICER TIPSORD:
10
     you.
11
                 BOARD MEMBER PAPADIMITRIU:
                                              Thank
12
     you.
13
                 HEARING OFFICER TIPSORD: Before
14
     you start -- before you start, sir, I'm going
15
     to go over the list again of people. You can
     come on up to the podium.
16
17
                      I have already read off these
18
     names.
             I'm going to read them off again in
19
     case you weren't here and missed it: Abi Dagit,
20
     Chris Krusa, Clare Howard, Melanie Andrews,
2.1
     Larry Jones, Cheryl Hayes, Anthony Walraven,
22
     Jimena Lopez, Mary Hayes, Tannen Kriver, Terri
23
     Brink, Kenour Book and Gregory Barta. Okay.
24
     Now, we're going to go on to Mike Cavelarres.
```

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Page 295 1 MR. CAVELARRES: That's me. 2 HEARING OFFICER TIPSORD: That's 3 Thought so. Lori Durkin, Roger Harrison, 4 Jase Urk, Peter Scerva, Connie Schmit, Mark 5 Davis, Joyce Kay and Dee Taylor. Go ahead. 6 MR. CAVELARRES: First of all, 7 thank you for being here. My name is Mike 8 Cavelarres. I am one of the four senior 9 control operators of the Edwards plant. I started back in 1978. 10 So 11 as of this year, I will be there 40 years. I've been through the regime that started out 12 13 with Silco. It went through AES, went through 14 Ameren and now Dynegy. 15 We started out burning Illinois 16 coal years ago polluting like crazy. Standards 17 for emissions on the Illinois EPA and state 18 were very, very low. As we progressed over the 19 years, we went to Montana coal and now we're on 20 the lowest sulfur coal we can buy. 2.1 I have seen nothing but 22 improvements. Dynegy, under unit three, put in 23 brand new TR 6 sets, 98 percent efficient on our 24 emissions. I know this because I have to run

```
Page 296
1
     the stuff every day. If we don't stay in
2
     violation, no only do I get in trouble, but
3
     we also get big fines at the plant.
4
                      So anybody thinking this
5
     rule is going to make a higher pollutant is
6
     completely wrong. So basically I wanted to
7
     say that it's going to make my job harder.
8
     going to make operations harder to comply with
9
     this, but I think it's good for all of us and
     the environment and also I'm an Illinois Peoria
10
     Heights resident. It's where I live. I grew up
11
12
     in Michigan, but I moved here.
                      Also, the last rule I want to
13
14
     kind of through a piece of paper at you guys
15
           There's articles that show coal-fired
16
     power plants are not the highest polluting.
17
     Right now, transportation is.
18
                      Thank you for letting me speak.
19
                 HEARING OFFICER TIPSORD:
                                            Thank you.
20
                 MR. BARTA:
                             My name is Gregory
2.1
             I have been in central Illinois for
     Barta.
22
     probably 35 plus years.
23
                 HEARING OFFICER TIPSORD:
                                            Sir, can
24
     you use the microphone? Speak into the
```

```
Page 297
1
     microphone. We can't hear you.
2
                 MR. BARTA:
                             My name Gregory Barta.
     I have been in central Illinois for -- me and
3
4
     my family have been in central Illinois for over
5
     35 years.
6
                      There are alternative facts.
7
     Everybody has heard that, alternative facts.
8
     It seems like there is a discrepancy on what
     this -- the rewrite of the Multi-Pollutant
9
     Standard would do.
10
11
                      It's my information that it
12
     would scrap stringent standards on the rate
13
     of long damaging pollutants. We all know
14
     that the emissions that come out of coal
15
     plants affect our citizens here in central
     Illinois.
16
17
                      Me -- anybody that lives in
18
     central Illinois and Pekin, I have heard stories
19
     about the kids in Pekin. The kids -- about the
20
     high rate of puffers that they have to use in
2.1
     the classroom because of the pollution that
22
     they breathe.
23
                      Now, no one wants anybody to
24
     lose their jobs. I don't want anybody to lose
```

```
Page 298
1
     their jobs, but I do not want to see an
2
     increase in pollution and I think there
3
     seems to be -- some say there will be less
4
     pollution. Some say there will be more.
5
                      The people I get information
6
     from, and I respect them, say there will be
7
    more pollution if this waiver -- Dynegy waiver
8
     is granted.
9
                      Now, something I don't
10
     understand is how many power plants --
11
                 HEARING OFFICER TIPSORD: Time.
12
                 MR. BARTA: -- go to the EPA and
13
     say pay we want a waiver so we can reduce our
14
     pollution?
15
                 HEARING OFFICER TIPSORD:
16
     you, Mr. Barta. That's your time. That's your
17
     two minutes.
18
                 MR. BARTA:
                             Okay.
                 HEARING OFFICER TIPSORD: Please feel
19
     free to file a written comment. Thank you.
2.0
2.1
                 MS. DURKIN: Hello. My name is Lori
22
     Durkin and I have been in Peoria for over
23
                I have personal experience with
     25 years.
24
     family members that have severe emphysema.
                                                  Ι
```

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Page 299 1 don't know if any of you have ever had someone 2 that can't breathe severely, but it's very 3 scary. My mother had severe emphysema, my grandmother had severe emphysema. Neither one 4 5 of them had ever smoked. A coworker I worked 6 with had lung cancer. She never smoked. very hard thing to deal with. 7 8 The people that will be the 9 most affected by this are the people that are 10 the youngest, the oldest, the weakest and the sickest. 11 12 We tend to think of pollution 13 as something that's just around, not something 14 that really kills someone. What is December 4, 15 That's the date that 12,000 people 16 died in London because of the sulfur dioxide, 17 the smoke and the soot, another 100,000 were 18 made sick. These things matter. 19 You are the people that can 2.0 balance it and look out for us. We don't 2.1 really have any power here. You are the people. 22 As far as attracting young 23 people and keeping them in this area, I can 24 tell you dirty air is not going to be attracting

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Page 300 1 those people. We already have a designation 2 as being one of the more racist and unequal 3 cities. If we become one of the cities with 4 the dirtiest and worst of the air, you might 5 as well put another nail of the coffin for 6 Peoria. Thank you. 7 HEARING OFFICER TIPSORD: Thank 8 you. Thank you. 9 MR. HARRISON: Roger Harrison. 10 a Dynegy employee and I stand tonight in support of the IEPA's MPS policy change. I'm also a 11 12 52-year life-long resident of the village of DePue that was referenced roughly an hour ago. 13 14 We are approximately a mile and a half north of 15 the Hennepin power facility. 16 Our little community, as 17 referenced earlier, is above 58 percent 18 minority, closer to 60. Our little community 19 enjoys great job opportunities afforded to us 20 at the Hennepin facility. 2.1 Dynegy Hennepin has been a 22 great corporate neighbor to our little village. 23 It would be a travesty if we did not support 24 this policy change for our little region

```
Page 301
1
     especially. Thank you.
2
                 HEARING OFFICER TIPSORD: Thank
3
     you.
4
                 MR. URK: My name is Jase Urk.
5
     Good afternoon or good evening. I'm also a
     resident of the this area.
6
                                 I was born across
7
     the street at St. Francis. I'm a product of
8
     the south end of Peoria right off Scar Street.
9
     I lived there most of my life. I live in
     Bartonville now down on the south end about
10
11
     five miles away from Edwards station.
12
                      Right now, that's where I
     live with my two boys. I'm three miles away.
13
                                                     Ι
14
     don't have any ill, you know, health affects
15
     from Edwards station, from the plant. I don't
     think I do. My kids don't. No one I know does.
16
17
     I've never had an issue with it. So I don't
18
     feel threatened by the plant, you know,
19
     health-wise.
20
                      Jobs are leaving Illinois as
2.1
     well as people. They're are leaving Illinois
22
     in droves because they can't find jobs.
23
     a serious problem. I'm a lot more nervous than
24
     what I thought I was going to be. Anyway, I
```

```
Page 302
 1
     think it's a win-win to keep all these jobs
 2
     here. You're talking thousands of jobs between
 3
     all of these Dynegy plants including all of the
 4
     contractors that work there on a regular basis.
 5
     Plus lowering these -- putting a cap on these
     emissions at 55,000 tons.
 6
 7
                      I think in 2014, they were
 8
     around 70,000. So they're making progress and
 9
     they're making progress and they're working
     towards lower all of these emissions.
10
                                            So this
     would be, you know a win-win. Anyway, I support
11
12
     the new standard and I ask you to pass it.
13
     Thank you.
14
                 HEARING OFFICER TIPSORD:
                                            Thank
15
     you.
16
                 MR. SCERVA: Peter Scerva. Thank
17
           I am in support of the proposal.
18
     just a simple guy who just wants a job.
19
     of my 21 years, I've been working. Probably
20
     15 of them were outside of Illinois just
2.1
     because of the fact the job market here.
22
                      I have been fortunate to
23
     be here for three years with Dynegy and I have
24
     been fortunate enough that these are the good
```

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Page 303 1 These are the jobs at that pay for 2 your family, your family's education. 3 wife is able to stay home and take care of 4 our daughter. These are the opportunities 5 that most people don't have and these are 6 the jobs people deserve in these areas, 7 union jobs, and I can't think of one job in Illinois I would like to see leave let alone 8 9 these. Thank you. HEARING OFFICER TIPSORD: 10 Thank 11 you. 12 MS. SCHMIT: Good evening. Му name is Connie Schmit. I live in Warrenville, 13 Illinois. It's up near Du Page County. It's 14 15 quite a ways away. Thank you for your service 16 on this Board. 17 I'm speaking to you today 18 as a newly elected chairperson for the Illinois 19 Chapter of the Sierra Club. I represent 20 100,000 members and supporters in all corners 2.1 of our state who care deeply about clean air 22 standards. 23 Before we had the Clean Air 24 Act and amendments that help to support it,

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Page 304 1 air quality was terrible near polluting coal plants. We know that human and environmental 2 3 health are impacted by dirty air pollution. 4 We appreciate the 2006 MPS, 5 the Multi-Pollutant Standards, which are cutting the emissions allowable by coal plant 6 7 pollution. You are the Pollution Control 8 9 Board. Listen to the name of the organization, 10 the Pollution Control Board. You are being petitioned to relax standards for dirty coal 11 12 firing plants of Dynegy. Instead of ensuring 13 public and environmental health, you are being 14 asked for the benefit of the major corporation, 15 Dynegy, to allow them to increase the pollutants 16 that they spew into the air our citizens 17 breathe. 18 Basically, you are being 19 asked to go backwards to dirtier air quality 2.0 for Illinois residents. You have heard 2.1 fabulous technical testimony here today, which 22 I cannot match, but I can ask you to do your 23 job and carry out the responsibility to protect Illinois citizens from relaxed clean air 24

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Page 305 1 standards. 2 I request that you deny 3 the proposed rewrite of the Dynegy 4 Multi-Pollutant Standard on the grounds 5 that it would endanger the health of citizens as well as the environment and since I have 6 just a moment left, I want to say there are so 8 many valuable workers here, I'm a union member 9 myself, I want you to know the fastest growing jobs right now if you Google it, you'll find I'm 10 right, are solar panel installers by tenfold and 11 12 the second fastest growing job is wind turbine 13 technicians. IPW has a grant to help you. HEARING OFFICER TIPSORD: 14 Thank 15 you. 16 MR. DAVIS: Good evening. 17 name Mark Davis. I'm the manager of the 18 environmental chemistry program at the Edwards 19 power station. I'm fortunate to have had the 20 opportunity to serve in this role at the Edwards station for over 17 years. 2.1 22 During my time at Edwards 23 station, we have made significant reductions 24 in NOx, SO2, Mercury and particulate emissions.

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		Page	306
1	Our other fleet generating facilities have		
2	also made significant reductions in overall		
3	emissions over this time.		
4	I'm especially proud to work		
5	for an organization that maintains environmental		
6	compliance and continually strives to reduce		
7	emissions even further. I hold myself		
8	accountable for our environmental compliance		
9	director and I now my coworkers do as well.		
10	As you know, the proposed		
11	MPS rule will place more respective limits		
12	SO2 and NOx emissions, which will directly		
13	result in further reductions below the limits		
14	set by the current MPS agreements. This is		
15	a major environmental improvement.		
16	Emission reductions that		
17	will result from the proposed MPS rule will		
18	positively impact the state and our customers		
19	by further reducing the overall emissions		
20	promoting efficient operating facilities		
21	thereby providing hundreds of great paying		
22	jobs for the state of Illinois.		
23	The proposed rule provides		
24	much needed environmental and economic		

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Page 307 1 advantages to the citizens and businesses 2 in Illinois. I trust that the Illinois 3 Pollution Control Board recognizes the 4 positive impacts of this rule and will 5 subsequently improve the IEPA's request. Thank you for your time. 6 7 HEARING OFFICER TIPSORD: Thank 8 you. I'm Melanie 9 MS. ANDREWS: Hi. 10 I work, live and am raising my young family in Peoria. I also have a unique 11 12 background. I'm a family physician in town 13 at a teaching university. I just wanted to say that I 14 15 firmly stand against the request Dynegy has 16 made both as a community member, as a parent 17 and as a public health official. I have seen the daily 18 19 consequences of increasing the air pollution 20 translated into increased hospital admissions, 2.1 increased intubations or putting patients on 22 breathing machines, lost days of work and 23 lost days of school for children. I have put 24 in these tubes. So I have stood in front of

```
Page 308
1
     parents watching their kids struggle to breathe
2
     and then put in these tubes.
3
                      My fear is that in loosening
4
     these requirements that I will have to do that
5
     more frequently and I'm not okay with that.
     So I'm very firmly asking you to deny this
6
7
     request.
               Thank you.
8
                 HEARING OFFICER TIPSORD: Thank
9
     you.
10
                      Before you start, let me --
11
     are you Ms. Kay?
12
                 MS. BRINK:
                             Therese Brink.
13
     heard my name has already been called.
14
                 HEARING OFFICER TIPSORD: Yes.
15
     That's true.
16
                      Joyce Kay, Dee Taylor, Melanie
17
     Scott-Dockery, Lois Kain, Andrew Canopy, Staci
18
     English and Jay Gruber. That's the entire list
19
     of people. I have called everyone's names at
20
     least once just so you know.
2.1
                 MR. BRINK: I was working.
22
                 HEARING OFFICER TIPSORD: That's
23
            We've been trying to keep things moving
     fine.
24
     along.
```

```
Page 309
1
                 MS. BRINK:
                             I understand.
2
                 HEARING OFFICER TIPSORD: And your
3
     name again was?
4
                 MR. BRINK: My name is Therese
5
             I'm from Peoria, Illinois. I am against
6
     allowing Dynegy being allowed to increase the
7
     level of toxins in the air. I exercise a lot
8
     outside. Recently, I had to go to the doctor
9
     and get some medicine for trouble breathing
10
     because of the pollution outside.
11
                      Like many others like me, we
12
     don't want to have to breathe air that's even
13
     more toxic. I don't know why we would allow
14
     a private corporation to pollute our environment
15
     even more than they do now. So, in essence,
     please do not allow Dynegy to increase its
16
17
     pollution.
                Thank you.
18
                 HEARING OFFICER TIPSORD:
                                           Thank
19
     you.
20
                 MS. SCOTT-DOCKERY:
                                     My name is
     Melanie Scott-Dockery. I'm from Bloomington,
2.1
22
     Illinois. I with Illinois People's Action.
23
     thank all of you for being here today and your
24
     patience listening to this long list of people
```

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Page 310 1 talk. 2 I came here today. I'm not 3 from this region. I've lived her for about 4 13 years. I came here to talk about what it 5 was like where I grew up. I grew up in southern Indiana in an area that is thought 6 7 of as a sacrifice zone because it's so polluted 8 from power plants. 9 I was going to talk about how 10 struggle with breathing and I struggle with asthma because of that. I'm hearing these 11 12 stories from people that live here today that 13 this is already a huge problem in the Pekin 14 area and so forth. So I'm very concerned 15 about what's going on with our pollution 16 control. 17 I don't -- I want to speak 18 out against this variance. I don't want to 19 see the door open for the possibility for 20 there to be more hot zones and pollution 2.1 develop around some of the older, dirtier 22 coal plants that's devastating for communities. 23 When I was a kid, the cough 24 that I lived with was painful and I still --

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Page 311 1 I recovered some from it moving to Illinois, 2 it seems to be better here than where I grew 3 up, but I have nightmares about that cough. 4 I remember the soot that landed on things 5 in my yard and how dirty our clothes would be on the clothing lines. I don't want to 6 7 see that happen to other communities. 8 please do not grant this variance to Dynegy. 9 HEARING OFFICER TIPSORD: 10 you. MS. GRUBER: Good evening. 11 I am 12 Jay Gruber. I'm a certified public accountant 13 and I'm a CPA. I'm also the granddaughter of 14 coal miner and want you to know that my dad was 15 the first generation that didn't have to work in the coal mine. 16 17 Every man my grandfather 18 worked with, every man that worked in the 19 coal mine when my dad didn't, had black lung. 20 One of the things that Illinois has to address the fact we will pay for the people who get 2.1 22 I want it to be that Illinois evolves sick. 23 forward and not backward. 24 I do see there seems to be a

```
Page 312
1
     difference between a rate-based limit and a
2
     mass-based limit. If you have a rate-based
3
     limit and these profit-seeking companies
4
     want to change the rule, it is because, as
5
     I have seen the research, they want to put
     their dirty plants back online?
6
7
                      I love the clean plants:
8
     Let us keep the clean plants. Let us keep
9
     the regulatory support for them so at that
10
     they are on an even playing field and the
     dirty plants do better.
11
12
                      I would just offer you my
13
     strong opposition to granting this waiver.
14
     I have no problem with profits. I have no
15
     problem with jobs, but we could have clean
     energy jobs and people do not have to die
16
17
     to live in that area.
18
                      My hope is that you will
19
     not grant this measure and that you will
20
     see through the smoke. Have a great night.
2.1
                 HEARING OFFICER TIPSORD:
22
     you.
23
                                 My name a Lois Kane.
                 MS. KANE:
                           Hi.
24
     I live in Urbana. I don't live directly in the
```

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Page 313 path of one of Dynegy's polluting power plants, 1 2 but I do live in the same state and we all live 3 downstream. 4 As Dynegy has worked to 5 manipulate the Multi-Pollutant Standard to 6 rescue its profits from having to clean up 7 its dirty, life-threatening pollution facing 8 many of us humans, wildlife, and our water 9 to live in intolerable conditions, we are all affected by the pollution created from 10 coal-burning power plants to acid rain, 11 12 Mercury and particulate pollution, ozone 13 and global warming. 14 We suffer from asthma, 15 heart problems, lung ailments, premature death, fertility, neurological and immune 16 17 disorders. Acid rain falls on and into 18 our land's waterways, changing the acidity 19 in our waters, pulling aluminum from our 20 soils and contaminating our aquatic echo 2.1 systems with dangerously high levels of 22 Mercury. 23 No matter much science you 24 want to ignore, SO2 is warming our planet and

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	Page 314
1	will bring even more misery if we do not
2	stop burning coal. Burning coal for energy
3	is a dying industry, but our governor and
4	Dynegy seem to think that Illinois citizens
5	should spend more of their hard earned dollars
6	for a bailout for a company that is already
7	worth billions.
8	The Illinois Pollution Control
9	Board should not approve any backroom deals the
10	public had no input and industry lobbyists had
11	full access to rewrite important and life saving
12	regulations.
13	Dynegy should have no role
14	in rewriting our air pollution regulations
15	no right to pollute and contaminate land, air
16	and water and certainly deserves no bailout.
17	Thank you.
18	HEARING OFFICER TIPSORD: Thank
19	you.
20	MS. ENGLISH: Hi. I'm Staci
21	English and I am acting general welfare
22	director, which is a voluntary position
23	that I took on because I see so much problem
24	with public integrity. So I thought this would

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Page 315 1 be an good opportunity to talk public integrity 2 and standards and why they exist and how we 3 make sure they are the best standards. 4 If we have a problem and we 5 want to make a solution, we need to follow 6 the problem back to its inception and place 7 responsibility there and then we need to 8 follow that line of collateral damage all 9 the way through to the now and put that 10 responsibility along the way at every point of damage. That's how we maintain public 11 12 integrity. 13 Now, we are in a terrible situation where government regulations have 14 15 not been focused on well-being. You have 16 to focus on well-being if you want public 17 integrity. There is no way around it. 18 Now, we can be profitable. 19 We can be healthy, but we have to collaborate. 20 We cannot compete against each other. So what I would like to -- and -- and taking 2.1 22 the role of the corporation for just a second, 23 the way you look to see whether you have 24 integrity or not is are you including everyone?

```
Page 316
 1
                      If your idealogy takes
 2
     these people who have come and testified
 3
     here today about health problems and you
 4
     write them off as not your problem, then
 5
     that's not collaboration.
 6
                      So we need to collaborate
 7
     and I would hope this Board sets an example
 8
     of that and let's all move forward together.
 9
     Thank you.
                 HEARING OFFICER TIPSORD:
10
                                            Thank
11
     you.
12
                 MR. CANOPY: Good evening.
                                              My
     name Andy Canopy. I'm a resident of Tazwell
13
14
     County and I'm from Hanson Professional
15
     Services, an employee-owned, engineering,
16
     planning and allied services consulting
17
     firm with several offices.
18
                 THE COURT REPORTER:
                                      Can you
19
     speak up, please?
20
                 MR. CANOPY: Yes, ma'am.
                                            And
2.1
     I'll give you my notes.
22
                      In addition to manufacturing,
23
     construction and maintenance jobs, power
24
     stations are bringing scores of scientific
```

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Page 317 1 and engineering jobs to the area. 2 Our company has been 3 providing support services for power plants 4 in Illinois throughout the Midwest. We have 5 a long history of working at most of the power plants in Dynegy's Illinois fleet of 6 7 power stations. 8 Power plants such as Dynegy 9 have been essential to providing important work to out geotechnical, civil, structural 10 and water resources engineers, our surveyors 11 12 and our environmental scientists, keeping 13 them gainfully employed and paying taxes 14 while working with Dynegy to keep the plant 15 operations in accordance with applicable 16 requirements. 17 The proposed rule increases the likelihood that the fleet will remain 18 19 economically viable given the challenging 20 economic conditions facing coal fuel generation. 2.1 If approved, the proposal 22 will help ensure that reliable, base-load 23 generation is available to meet changing 24 demand.

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Page 318 1 Keeping these plants running 2 by approving this proposed rule will keep our 3 field representatives, consisting of surveyors, 4 engineers, environmental scientists, and 5 construction quality assurance agents, 6 working at these power plants. 7 Overall, these plans are not 8 only important to Hanson as a business, but 9 to me as an employee-owner, a local resident, 10 and my family. Thank you for your time. HEARING OFFICER TIPSORD: 11 Thank 12 you. 13 MS. TAYLOR: Good evening. Thanks 14 for you guys being here. My name is Dee Taylor. 15 I'm a member IPA through my church, which is 16 Mt. Zion Baptist Church. We are on the south 17 side of Peoria. I have lived in Peoria for 18 19 about 40 years and I'm about 20 years out 20 of my life, I have lived on the south end 2.1 of Peoria. I have lost a dear friend just 22 a year and a half ago. She lived on the 23 south end most of her life. Her family 24 lives on the south end.

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Page 319 1 Her children and some of 2 her grandchildren have come down with asthma. 3 I know you guys are probably tired of hearing 4 about illnesses that come from the pollution 5 in the air and all of that. Well, we have to 6 look at that. I know Dynegy is a company 7 that does pollute, along with some other 8 companies. 9 The thing is here, I'm hearing about all of this, but there's nothing being 10 done about cleaning this air. You know, the 11 12 power plant, Clinton, I believe, is polluting 13 on the south side. You know, a lot of kids, 14 even now, they have asthma problems and 15 things of that sort, but Dynegy needs to 16 clean their plant up. You know, they need 17 to clean it up. 18 I don't care where this money 19 is coming from for them to do at that, but it 20 needs to get done. I would like to say to you 2.1 please do not give this extension on the this 22 problem here. Help us out. Thank you so much. 23 HEARING OFFICER TIPSORD: Thank you, 24 ma'am.

```
Page 320
1
                      I have still Joyce Kaye.
2
                 UNIDENTIFIED AUDIENCE MEMBER:
3
     had to return to Bloomington and Larry Dunn is
     sick.
4
5
                 HEARING OFFICER TIPSORD:
                                           Okay.
6
     Actually, Gregory Barta, we've already heard
7
           Gregory Barta already spoke.
     McFarland?
8
9
                 MS. McFARLAND: Hello.
                                         Ηi,
10
     everybody.
                My name is Nia. I'm from New York.
     So I know a little bit about dirty air. I'm
11
12
     a forensic social worker and I've lived in
13
     Peoria for about seven months. I felt
14
     compelled to come speak because a lot of
15
     people are talking about young people, and
16
     especially people of color moving, to Peoria
17
     even though it's been named second worst
18
     city for people with color.
19
                      And so I've also been vegan
2.0
     for seven months. I'm not judging anyone
2.1
     who's not. I miss cheese. I really do. So
22
     I'm not judging you, but I made that choice
23
     because I care about people.
                                   I saw a
24
     documentary called "What the Hell." I saw
```

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Page 321 1 how they were putting waste toxic for 2 animals, in the backyards of people of color 3 and poor people who were not able to move 4 and unfortunately, they got cancer had other 5 health complications that they couldn't do 6 anything about. 7 So I made that permanent 8 choice even though it's not going to affect 9 any one person. I did it because I love 10 people it just made me feel better knowing that if I didn't have to support that industry, 11 12 then I won't. 13 So everyone -- with that being 14 said, everyone on this board has an opportunity 15 to make a decision that will not only affect 16 themselves, but affects everyone in this room 17 and other people outside of this library. 18 So I just hope that you all make the most ethical decision and one that's 19 20 reflective upon everyone's public health 2.1 concerns they have expressed today. Thank 22 you. 23 HEARING OFFICER TIPSORD: Thank 24 you.

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		Page 322
1	You said Joyce Kaye had to	
2	return to Bloomington and Larry Jones is	
3	sick?	
4	UNIDENTIFIED AUDIENCE MEMBER: Yes.	
5	HEARING OFFICER TIPSORD: I still	
6	Abi Dabit, Chris Krusa?	
7	UNIDENTIFIED AUDIENCE MEMBER: He's	
8	not here.	
9	HEARING OFFICER TIPSORD: And he	
10	is not going to make it, do we know that?	
11	Claire Howard, Cheryl Hayes, Anthony Walraven,	
12	Mary Hayes and Tannen Skriver.	
13	Do we have any word on any of	
14	those individuals? Okay. I'm going to give	
15	them ten more minutes before we close the	
16	hearing. So we're going to take ten minutes	
17	and then we're going to come back.	
18	(Whereupon, after a short	
19	break was had, the following	
20	proceedings were held	
21	accordingly.)	
22	HEARING OFFICER TIPSORD: We have	
23	two more individuals who did not sign up who	
24	have elected to speak. So if everyone could	

```
Page 323
1
     come back in, that would be great.
2
                      Is there anyone else here
3
     who signed up previously who did not get a
4
     chance to speak? We have Mr. Wells as well.
5
    Mr. Wells, Tim Wells?
6
                      We're going to go back on
7
     the record as soon as the stop watch is ready.
8
                 MR. WELLS: You have a stopwatch
9
     on me?
10
                      Hi.
                           My name is Tim Wells.
     I just want to say that I'm a neutral guy.
11
12
     I showed up here out of curiosity more than
13
     anything because I've lived next to the power
14
     plant my entire life. I have no job with
15
     them. I have no reason to support them
16
     financially.
17
                      But I will tell you that in
18
     the time that I've lived there, it's been 40
19
     years I've lived by the power plant, I've seen
20
     in improvement since they've showed up.
2.1
     the most beautiful area around the power plant.
22
     There's so much wildlife.
                                There's the geese
23
     and ducks and swans that are there now that
24
     were never be there before.
```

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Page 324 1 It provides economic value 2 throughout the county and value for wildlife. 3 The streams that used to flow down through 4 there that used to pollute the Illinois River, 5 now they've stopped that. They've cleaned it. 6 Now, before it leaves the lake, it goes into 7 the river. Now, there's Walleye and Northern 8 in the river where before, that wasn't the 9 case. 10 I ask that you make decisions based on fact and not emotion. That's all I 11 12 would say. Let's be fair because you talk 13 about while jobs don't matter that much, but 14 more importantly is the health of all of us. 15 Well, I can tell you right 16 now a poor person has a lot more likelihood 17 of dying young than somebody that has wealth. 18 We need to do -- we need to 19 consider all the facts. We need to consider 20 Pekin, Illinois, yes. People may have breathing 2.1 problems here, but I can tell you right now 22 there's not one power plant that's doing it 23 There's a lot of companies along there. all. There's a steel mill. 24 There's ADM. There's

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Page 325 1 Caterpillar. There's a lot of emission going 2 So before we point the finger at some 3 individual, I think we need to take the facts 4 in and not base our opinion on emotion. 5 So with that said, I would 6 support the power plant. Thank you. 7 HEARING OFFICER TIPSORD: Thank 8 you. 9 Barbara Gurgler. MS. GURGLER: I live in Peoria and I have lived here for 10 over 50 years. 11 12 All these people have talked 13 about jobs and nobody wants to jobs to go away. 14 We just want clean air. I think that the health 15 of an entire region, which comprises two-thirds of Illinois basically, matters more than the 16 17 pocketbooks of the stockholders of the Dynegy 18 company and the other one that owns it now. 19 So what this hearing is really 20 about is Dynegy wanting to make more profit by 2.1 getting your approval of this change of air 22 pollution regulations for their power plants. 23 Children with asthma are 24 going to school with inhalators in much greater

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```
Page 326
1
     numbers now than they used to. I know many
2
     adults, mostly seniors, who have breathing
3
     problems.
                There's another group of people,
4
     I would be surprised if any of you even
5
     thought about and that's the street people.
6
     They live outside almost all the time.
7
     are at high risk for lung and heart disease.
8
     They have little recourse to medical treatment.
9
     So pollution for their livelihood -- for their
10
     lives is vital.
                      In fact, many of them die.
11
                      So while you are considering
12
     economic factors, consider how expensive health
13
     care is for anybody and consider how expensive
14
     it is when people lose time off from work
     because they are sick with some sort of lung
15
16
     disease from air pollution and think about
17
     the school children who miss school because
18
     they are sick.
                 HEARING OFFICER TIPSORD: It's
19
2.0
     time, ma'am.
2.1
                 MS. GURGLER: It's time?
22
                 HEARING OFFICER TIPSORD:
                                            Yes.
23
                 MS. GURGLER: Okay. I'm asking
24
     you please to deny the request for changing
```

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```
Page 327
1
     the pollution regulations and thank you for
2
     your time.
3
                 HEARING OFFICER TIPSORD:
                                            Thank
4
     you.
5
                      Again, as a reminder, anyone
6
     who did not get to say everything they wanted
7
     to say today can file a written comment with
8
     the Board. Just send them into the Pollution
9
     Control Board, any written commit, and it will
     be considered.
10
11
                 MS. LOPEZ: Hi. My name is Jimenez
12
             That is J-I-M-E-N-E-Z, L-O-P-E-Z.
     Lopez.
13
     live in Peoria. My name was called before, but
     I was still at work. I apologize for that and
14
15
     thank you so much.
                 HEARING OFFICER TIPSORD: That's
16
17
     okay.
18
                 MS. LOPEZ: It's been a very, very,
     very long day for you guys.
19
                                  I appreciate you
20
     being here. I live in Peoria, but I have a lot
2.1
     of friends, I have family, and I have a lot of
22
     coworkers who live by the plant. I actually
23
     have to drive very often by the plant to go
24
     to work.
               So I know the area and the reason
```

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Page 328 1 why I'm here is because I think that we can, 2 you know, try to think about all of these 3 numbers and statistics and big presentation 4 that Dynegy and their brand new owner from 5 Texas have presented to us and believe that, 6 you know, a number here and a number there 7 is going to make things better for the plant, 8 but in reality, this type of industry dying 9 out. We know that the future is 10 11 in renewable energy. It's in clean energy. 12 So we know that even if we try and save this 13 plant today, that in five years, they might decide to close it anyway. If we look at 14 15 Dynegy's track record, we can see that they 16 promise that they were not depositing to close 17 power plants not only in Illinois, but all over 18 the country. Five years later, six years later, 19 they decided to close those plants anyway. 20 So I understand that the 2.1 workers are now in such a tough position, okay, 22 but they have to decide between feeding their 23 families and risk their health or standing up 24 and losing their jobs and not being able to

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```
Page 329
1
     support their families.
2
                      So you understand how
3
     difficult with must be for them to be here,
4
     right? It is an impossible position that
5
     we are putting them in. So as a society,
     I think that what we should do is we should
6
7
     think about those things and think about the
8
     future. Thank you so much. You guys have
9
     a goodnight.
                 HEARING OFFICER TIPSORD:
10
                                            Thank
11
     you you too.
12
                      Just to reiterate, if anyone
13
     who did not make it, if they signed up and
14
     didn't get a chance to get here today for
15
     whatever reason, illness, accident, other
16
     life coming in the way, written comments
17
     are accepted. You can file a written comment
18
     with the Board and we will take that into
19
     consideration.
20
                      I think we are going to go
     ahead and adjourn for the evening.
2.1
22
                 MR. WALRAVEN: Are people still
23
     allowed to still talk?
24
                 HEARING OFFICER TIPSORD:
                                            If you --
```

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```
Page 330
1
     if you want to, yes.
2
                 MR. WALRAVEN: Oh, I am?
                                            Sweet.
3
     Okay. Cool.
4
                 HEARING OFFICER TIPSORD: We are
5
     limiting it to two minutes.
6
                 MR. WALRAVEN:
                                My name is Anthony
7
     Walraven.
                I'm sorry. I had to stay late at
8
     work.
9
                 HEARING OFFICER TIPSORD: That's
10
     quite all right.
11
                 MR. WALRAVEN: So I think the
12
     biggest problem that I have with this or
13
     the reason why these things get to happen
14
     is that we don't have any kind of democratic
15
     control over utilities. Everyone is appointed.
16
     No one is elected. Private corporations are
17
     allowed to make decisions that affect everyone
18
     when we don't have a choice. We have to buy
19
     them.
            They are natural monopolies.
20
                      We are fighting that in our
2.1
     city with the water company where we pay more
22
     than almost anyone in Illinois. I think, like,
23
     just to increase the amount of pollution that
24
     comes from that plant or to allow there to be
```

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Page 331 1 more pollution to come out of that plant and 2 for none of us to really have a say in that 3 is why we have problems like this. 4 people don't live here. They are not depending to suffer from it. 5 6 You know, it just seems to me 7 that the people that live in the area should be 8 the ones who get to make decisions like that 9 like and not a private corporation that is not 10 in this area. So that's all I really have to 11 say. 12 HEARING OFFICER TIPSORD: 13 you very much. Well, on that note, unless we 14 15 know that someone else who has signed up going 16 to be here in the next ten or 15 minutes, we are 17 going to go ahead and adjourn. I thank you. I do want to say 18 19 this; I greatly appreciate those of you who let 2.0 me know in advance. I appreciate the way that 2.1 all of you have had your speakers organized, 22 how quickly and efficiently you all stuck to 23 the two minutes, which if everybody had showed 24 up, we really would have been pushing it you.

January 17, 2018

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 1
     But I thank you so much.
 2
                       I will take all of your
 3
     comments into consideration as we proceed
     forward. For those of you who are going
 4
 5
     to be here tomorrow, I will see you tomorrow
 6
     at 9:00 a.m.
 7
                       (Whereupon, the above-entitled
 8
                        proceedings were adjourned
 9
                        until 1/18/18 at 9:00 a.m.)
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January 17, 2018

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 1
     STATE OF ILLINOIS
 2
                             SS.
     COUNTY OF C O O K
 3
 4
 5
 6
                       I, LORI ANN ASAUSKAS, CSR, RPR,
 7
     do hereby state that I am a court reporter doing
     business in the City of Chicago, County of Cook,
 8
 9
     and State of Illinois; that I reported by means
10
     of machine shorthand the proceedings held in the
11
     foregoing cause, and that the foregoing is a
12
     true and correct transcript of my shorthand
13
     notes so taken as aforesaid.
14
15
16
17
                 Lori Ann Asauskas, CSR, RPR.
18
                 Notary Public, Cook County, Illinois
19
20
2.1
22
23
24
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